

**Annexe I**  
**ENBRIDGE GAZ QUÉBEC**  
**MODIFICATION DU TARIF 200 AVEC COMMENTAIRES**  
**AJUSTEMENT DU COÛT DU GAZ**

**Impact on Rate 200 from EB-2026-0156, July 1, 2026 QRAM –filed June 09, 2026**

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone (“EGD”) Rate 200 resulting from its EB-2026-0156 QRAM application for rates effective July 1, 2026.

EGD is forecasting a decrease in its PGVA reference price to \$178.347/10<sup>3</sup>m<sup>3</sup> for July 1, 2026 EB-2026-0156 relative to the \$189.466/10<sup>3</sup>m<sup>3</sup> PGVA reference price embedded in its EB-2026-0091 April 1, 2026 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will increase from 10.1323 ¢/m<sup>3</sup> in EB-2026-0091 to 10.2603 ¢/m<sup>3</sup> in EB-2026-0156 for sales service customers.

The gas supply commodity charge is based on Empress Price which has increased to \$101.291/10<sup>3</sup>m<sup>3</sup> for July 1, 2026 EB-2026-0156 related to the \$100.022//10<sup>3</sup>m<sup>3</sup> Empress reference price embedded in EB-2026-0091 April 1, 2026 rates. The difference between the PGVA reference price and the Empress price is captured in transportation and load balancing charges.

As part of the EB-2022-0200 Interim Rate Order, Enbridge Gas Inc is no longer providing a buy/sell service option.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will decrease from EB-2026-0091 to EB-2026-0156 due to lower load balancing related costs and lower carrying cost of gas in inventory.

Lower load balancing related costs are a result of a decreasing basis differential between the PGVA reference price and Empress price. Lower carrying cost of gas in inventory is due to a lower Weighed Average Reference Price (WARP).

Transportation Charge

The transportation charge will decrease from EB-2026-0091 to EB-2026-0156 as a result of lower transportation related costs.

Lower transportation related costs are a result of a decreasing basis differential between the PGVA reference price and Empress price.

### Dawn Transportation Charge

The Dawn transportation charge will not change from EB-2026-0091 to EB-2026-0156.

### Delivery Charge

The Rate 200 delivery charge will decrease from EB-2026-0091 to EB-2026-0156. This is the result of the decrease in the WARP reference price applied to its Lost and Unaccounted for Gas volumes.

Rider C: Effective from July 1, 2026 to June 30, 2027, the Rate 200 Rider C unit rate for sales is  $(0.1369) \text{ ¢/m}^3$ , for Western T-service it is  $1.0324 \text{ ¢/m}^3$  and for Ontario T-service and Dawn T-service it is  $0.6939 \text{ ¢/m}^3$ .

### Other:

#### Clearance of 2023 Demand Side Management (DSM) Deferral Disposition

As approved by the OEB in the EB-2025-0189 Decision on March 31, 2026, a one time clearing of the 2023 DSM deferral and variance account balances will appear on customer's July 1, 2026 bills. The unit rates applied to customer's actual January 1, 2023 to December 31, 2023 volumes will be recovered as a billing installment in the month of July 2026. Rate 200 is expected to receive a charge of approximately \$265.

### **Evidence Overview:**

Enbridge Gaz Québec's Pass On Application adjusts rates and rate rider for the impacts of the cost change that arises from updated Rate 200 charges and related gas cost deferral accounts from Enbridge Gas.

The cost difference to Enbridge Gaz Québec for Rate 200 service based on Enbridge Gas's July 2026 QRAM (EB-2026-0156) vs. April 2026 QRAM (EB-2026-0091) is provided at Appendices III & IV. The cost impact shown at Appendix III, Line 32 is allocated to rate classes consistent with the approved cost allocation study, and a unit rate impact calculated for each charge as shown in Appendix II.

The unit rate impacts calculated in Appendix II are shown in Column 2 "Proposed Adjustment" of Appendix V. The proposed adjustment is added to the current approved April 2026 Pass On rates to derive the proposed July 2026 Pass On rates shown in Appendix V, Column 3.

Appendices II through IX provides the supporting details for the Enbridge Gaz Québec impact from changes in Rate 200 costs approved for inclusion in rates and represents the forecast of costs in rates. There is no direct link between Appendix X and the impacts shown in Appendices II through IX as they are dealing with forward-looking costs, whereas Appendix X is dealing with true ups for prior periods.

Appendix X provides the supporting details for the allocation of Rate 200 Rider C charges to Enbridge Gaz Québec's Rate Rider unit rates. The Rate 200 Rider C unit rates are derived from Enbridge Gas's Quarterly Rate Adjustment Mechanism and are used to recover gas cost-related deferral accounts that track the difference between the actual cost for commodity, transportation and load balancing services vs. the forecast costs included in rates. The Rate 200 Rider C unit rate is separated between components for commodity, transportation, and load balancing as shown at Item no. 1 of Appendix X, pages 2- 4. These Rate 200 Rider C components are multiplied by Enbridge Gaz Québec's volume forecast and are allocated to rate classes before deriving riders by rate class. Page 1 of Appendix X summarizes the total Rate Rider based on the applicable components for Sales Service vs. T-Service customers.

ANNEXE II

ENBRIDGE GAZ QUÉBEC  
 CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE DIMINUTION DU TARIF 200 EB-2026-0156  
AJUSTEMENT DU COÛT DU GAZ

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>TOTAL</u>	<u>TARIF 1</u>	<u>TARIF 2</u>	<u>TARIF 3</u>	<u>TARIF 4</u>	<u>TARIF 5</u>	<u>TARIF 9</u>
1	Gas Supply Increase (\$000)	176,3	79,7	79,1	-	-	-	17,5
2	Transportation Decrease (\$000)	(1 137,6)	(514,5)	(510,2)	-	-	-	(112,9)
3	Delivery Decrease (\$000)	(623,4)	(331,1)	(249,0)	-	(3,1)	(10,0)	(30,3)
4	Dawn Transportation No Change (\$000)	-	-	-	-	-	-	-
5	Total Decrease in Cost of Service (\$000)	<u>(1 584,73)</u>						
	<b><u>VOLUMES 10<sup>3</sup> m<sup>3</sup></u></b>							
4,1	Sales	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
4,2	Deliveries	196 945,2	82 798,8	63 045,4	0,0	3 613,8	18 300,0	29 187,3
4,3	Transportation Volumes	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
4,4	Dawn Transportation Volumes	56 383,9	19 230,9	3,3	0,0	3 613,8	18 300,0	15 235,9
	<b><u>UNIT RATE IMPACT cents/m<sup>3</sup></u></b>							
5,1	Gas Supply Cost	0,13	0,13	0,13	0,00	0,00	0,00	0,13
5,2	Transportation Cost	(0,81)	(0,81)	(0,81)	0,00	0,00	0,00	(0,81)
5,3	Delivery Cost	(0,32)	(0,40)	(0,39)	0,00	(0,09)	(0,05)	(0,10)
5,4	Dawn Transportation	0,00	0,00	0,00	0,00	0,00	0,00	0,00
5	Total	(1,00)	(1,08)	(1,07)	0,00	(0,09)	(0,05)	(0,78)

Notes:

The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the Apr. 2026 pass-on.

The allocation methodology reflects Enbridge Gaz Québec's proposed 2026 rate case.

- Line 1 Compares allocated Gas Supply Costs between the Apr. 2026 pass-on and the current pass-on.
- Line 2 Compares allocated Transportation Costs between the Apr. 2026 pass-on and the current pass-on.
- Line 3 Compares allocated Delivery Costs between the Apr. 2026 pass-on and the current pass-on.
- Line 4 Compares allocated Dawn Transportation Costs between the Apr. 2026 pass-on and the current pass-on.
- Line 5 Total change in Cost of Service.
- Line 4.1 Forecast Sales volumes from R-4303-2025.
- Line 4.2 Forecast Delivery volumes from R-4303-2025.
- Line 4.3 Forecast Transportation volumes from R-4303-2025.
- Line 4.4 Forecast Dawn Transportation volumes from R-4303-2025.
- Line 5.1 Line 1 divided by Line 4.1
- Line 5.2 Line 2 divided by Line 4.3
- Line 5.3 Line 3 divided by Line 4.2
- Line 5.4 Line 4 divided by Line 4.4

ANNEXE III

ENBRIDGE GAZ QUÉBEC  
COÛT DU GAZ SELON LE TARIF 200 EB-2026-0156  
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2026 (1)  
AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	
2														
3	TOTAL DELIVERIES	32 562,2	26 692,9	24 767,2	14 885,7	9 250,1	7 677,4	7 183,4	7 520,0	7 250,7	13 343,4	18 275,0	26 668,5	196 076,5 (2)
4	TOTAL SALES	25 082,3	20 458,5	18 766,3	10 557,2	5 715,3	4 746,2	4 206,9	4 481,8	4 212,0	9 351,2	13 351,9	20 241,3	141 170,7
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T-SERVICE	7 480,0	6 234,4	6 000,9	4 328,5	3 534,8	2 931,3	2 976,5	3 038,2	3 038,7	3 992,1	4 923,2	6 427,2	54 905,8
7	GAS COST CALCULATION													
8														
9	RATES	EB-2026-0156												
10														
11														
12														
13	Demand Charge	18,6511	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	2 792,5
14	Delivery Charge	1,3449	437,930	358,993	333,094	200,198	124,404	103,254	96,609	101,136	97,514	179,455	245,781	2 637,0
15			670,639	591,703	565,803	432,908	357,114	335,964	329,319	333,846	330,224	412,165	478,491	5 429,5
16														
17	Load Balancing	2,0088	654,110	536,207	497,523	299,024	185,815	154,224	144,300	151,062	145,652	268,042	367,109	3 938,8
18	Transportation	5,4267	1 361,138	1 110,221	1 018,390	572,906	310,152	257,560	228,294	243,211	228,570	507,463	724,565	7 660,9
19	DAWN Transportation	0,9430	70,536	58,791	56,588	40,818	33,333	27,642	28,068	28,651	28,655	37,646	46,426	517,8
20	Gas supply (system)	10,2603	2 573,514	2 099,102	1 925,478	1 083,197	586,407	486,970	431,637	459,841	432,159	959,465	1 369,940	14 484,5
21	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
22	CURTAILMENT	-1,1000												
23														
24	TOTAL		5 329,939	4 396,024	4 063,782	2 428,853	1 472,820	1 262,360	1 161,618	1 216,611	1 165,261	2 184,780	2 986,530	32 031,5
25														
26	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
27	Niagara Gas Transmission		165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	1 987,3
28	RATES:	EB-2026-0156	5 495,551	4 561,636	4 229,394	2 594,465	1 638,432	1 427,972	1 327,230	1 382,223	1 330,873	2 350,392	3 152,142	34 018,9
29														
30	RATES:	EB-2026-0091	5 770,132	4 786,009	4 436,074	2 713,658	1 706,616	1 484,582	1 378,568	1 436,508	1 382,453	2 456,456	3 301,197	35 603,6
31														
32	Écart entre EB-2026-0156 et EB-2026-0091													<u>(1 584,7)</u>

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er juillet 2026.

(2) Correspond aux volumes d'achat au taux de 38.91 MJ/m³ tel que soumis à la Régie dans le cadre de la requête 4303-2025 (R-4303-2025, EGO-16, document 2.1, page 1 de 1, colonne 1, ligne 5)

## ANNEXE IV

**ENBRIDGE GAZ QUÉBEC**  
**COÛT DU GAZ SELON LE TARIF 200 EB-2026-0091**  
**BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2026 (1)**  
**AJUSTEMENT DU COÛT DU GAZ**

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	CONTRACT DEMAND	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7		
2															
3	TOTAL DELIVERIES	32 562,2	26 692,9	24 767,2	14 885,7	9 250,1	7 677,4	7 183,4	7 520,0	7 250,7	13 343,4	18 275,0	26 668,5	196 076,5 (2)	
4	TOTAL SALES	25 082,3	20 458,5	18 766,3	10 557,2	5 715,3	4 746,2	4 206,9	4 481,8	4 212,0	9 351,2	13 351,9	20 241,3	141 170,7	
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	
6	DAWN T-SERVICE	7 480,0	6 234,4	6 000,9	4 328,5	3 534,8	2 931,3	2 976,5	3 038,2	3 038,7	3 992,1	4 923,2	6 427,2	54 905,8	
7	GAS COST CALCULATION														
8															
9	RATES														
10															
11															
12															
13	Demand Charge	18,6511	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	2 792,5	
14	Delivery Charge	1,3657	444,703	364,545	338,245	203,294	126,328	104,851	98,103	102,701	99,023	182,230	249,582	364,212	2 677,8
15			677,412	597,255	570,955	436,004	359,038	337,560	330,813	335,410	331,732	414,940	482,292	5 470,3	
16															
17	Load Balancing	2,2949	747,271	612,576	568,382	341,612	212,280	176,189	164,851	172,576	166,396	306,217	419,394	612,015	4 499,8
18	Transportation	6,2510	1 567,891	1 278,860	1 173,081	659,929	357,263	296,682	262,971	280,154	263,289	584,546	834,624	1 265,286	8 824,6
19	DAWN Transportation	0,9430	70,536	58,791	56,588	40,818	33,333	27,642	28,068	28,651	28,655	37,646	46,426	60,608	517,8
20	Gas supply (system)	10,1323	2 541,409	2 072,915	1 901,457	1 069,684	579,091	480,895	426,252	454,105	426,768	947,495	1 352,850	2 050,913	14 303,8
21	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
22	CURTAILMENT	-1,1000													
23															
24	TOTAL		5 604,520	4 620,397	4 270,462	2 548,046	1 541,004	1 318,970	1 212,956	1 270,896	1 216,841	2 290,844	3 135,585	4 585,743	33 616,3
25															
26	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
27	Niagara Gas Transmission		165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	1 987,3	
28	RATES:		5 770,132	4 786,009	4 436,074	2 713,658	1 706,616	1 484,582	1 378,568	1 436,508	1 382,453	2 456,456	3 301,197	4 751,355	35 603,6

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2026

(2) Correspond aux volumes d'achat au taux de 38,91 MJ/m<sup>3</sup> tel que soumis à la Régie dans le cadre de la requête 4303-2025 (R-4303-2025, EGO-16, document 2.1, page 1 de 1, colonne 1, ligne 5)

## ANNEXE V

ENBRIDGE GAZ QUÉBEC  
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2025-118  
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	April 1, 2026 D-2025-118	Proposed Adjustment	July 1, 2026 Pass-On
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i> (col. 1 + col. 2)
	<b>Rate 1:</b>			
1	Monthly Fixed Charge (\$)	47,00	0,00	47,00
	Delivery Charge (\$/m <sup>3</sup> ):			
2	from 0 to 100 m <sup>3</sup>	27,85	-0,40	27,45
3	from 100 to 320 m <sup>3</sup>	26,42	-0,40	26,02
4	from 320 to 1,000 m <sup>3</sup>	25,04	-0,40	24,64
5	from 1,000 to 3,200 m <sup>3</sup>	23,64	-0,40	23,24
6	from 3,200 to 10,000 m <sup>3</sup>	20,78	-0,40	20,38
7	in excess of 10,000 m <sup>3</sup>	18,70	-0,40	18,30
8	Transportation Charge	6,12	-0,81	5,31
9	Dawn Transportation Charge	0,92	0,00	0,92
10	Gas Supply Charge	9,96	0,13	10,09
	<b>Rate 2:</b>			
11	Monthly Fixed Charge (\$)	14,00	0,00	14,00
	Delivery Charge (\$/m <sup>3</sup> ):			
12	from 0 to 50 m <sup>3</sup>	52,51	-0,39	52,12
13	from 50 to 100 m <sup>3</sup>	50,85	-0,39	50,46
14	from 100 to 320 m <sup>3</sup>	49,18	-0,39	48,79
15	from 320 to 1,000 m <sup>3</sup>	47,59	-0,39	47,20
16	in excess of 1,000 m <sup>3</sup>	45,86	-0,39	45,47
17	Transportation Charge	6,12	-0,81	5,31
18	Dawn Transportation Charge	0,92	0,00	0,92
19	Gas Supply Charge	9,96	0,13	10,09
	<b>Rate 3:</b>			
20	Monthly Fixed Charge: (\$/m <sup>3</sup> of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (\$/m <sup>3</sup> ):			
21	For all volumes delivered	13,05	-0,20	12,85
22	Transportation Charge	6,12	-0,81	5,31
23	Dawn Transportation Charge	0,92	0,00	0,92
24	Gas Supply Charge	9,96	0,13	10,09
	<b>Rate 4:</b>			
25	Monthly Fixed Charge: (\$/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (\$/m <sup>3</sup> ):			
26	Load factor less or equal to 70%	6,33	-0,09	6,24
27	Load factor higher than 70%	5,38	-0,09	5,29
28	Transportation Charge	6,12	-0,81	5,31
29	Dawn Transportation Charge	0,92	0,00	0,92
30	Gas Supply Charge	9,96	0,13	10,09

ITEM NO.	DESCRIPTION	April 1, 2026 D-2025-118 <i>col.1</i>	Proposed Adjustment <i>col.2</i>	July 1, 2026 Pass-On <i>col.3</i> <i>(col. 1 + col. 2)</i>
<b>Rate 5:</b>				
31	Monthly Fixed Charge: (\$/m <sup>3</sup> of the subscribed volume)	31,76	0,00	31,76
Delivery Charge (\$/m <sup>3</sup> ):				
32	For all volumes delivered	4,31	-0,05	4,26
33	Transportation Charge	6,12	-0,81	5,31
34	Dawn Transportation Charge	0,92	0,00	0,92
35	Gas Supply Charge	9,96	0,13	10,09
<b>Rate 6:</b>				
36	Monthly Fixed Charge: (\$/m <sup>3</sup> of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (\$/m <sup>3</sup> ):				
37	Maximum	6,20	-0,10	6,10
	Minimum	2,25	-0,10	2,15
38	Transportation Charge	6,12	-0,81	5,31
39	Dawn Transportation Charge	0,92	0,00	0,92
40	Gas Supply Charge	9,96	0,13	10,09
<b>Rate 7:</b>				
Monthly Fixed Charge				
Delivery Charge (\$/m <sup>3</sup> ):				
41	from 0 to 100 m <sup>3</sup>	30,48	-0,40	30,08
42	from 100 to 320 m <sup>3</sup>	28,99	-0,40	28,59
43	from 320 to 1,000 m <sup>3</sup>	27,49	-0,40	27,09
44	from 1,000 to 3,200 m <sup>3</sup>	25,99	-0,40	25,59
45	from 3,200 to 10,000 m <sup>3</sup>	23,03	-0,40	22,63
46	in excess of 10,000 m <sup>3</sup>	20,80	-0,40	20,40
47	Transportation Charge	6,12	-0,81	5,31
48	Dawn Transportation Charge	0,92	0,00	0,92
49	Gas Supply Charge	9,96	0,13	10,09
<b>Rate 8:</b>				
Delivery Charge (\$/m <sup>3</sup> ):				
50	Maximum	15,59	-0,10	15,49
51	Minimum	3,17	-0,10	3,07
52	Transportation Charge	6,12	-0,81	5,31
53	Dawn Transportation Charge	0,92	0,00	0,92
54	Gas Supply Charge	9,96	0,13	10,09
<b>Rate 9:</b>				
55	Monthly Fixed Charge: (\$/m <sup>3</sup> times the maximum daily volume)	3,15	0,00	3,15
Delivery Charge (\$/m <sup>3</sup> ):				
56	from 0 to 1,000,000 m <sup>3</sup>	4,27	-0,10	4,17
57	in excess of 1,000,000 m <sup>3</sup>	4,02	-0,10	3,92
58	Transportation Charge	6,12	-0,81	5,31
59	Dawn Transportation Charge	0,92	0,00	0,92
60	Gas Supply Charge	9,96	0,13	10,09

**ANNEXE VI**  
**ENBRIDGE GAZ QUÉBEC**  
**AUTRES COMPOSANTES DES TARIFS**  
**AJUSTEMENT DU CÔÛT DU GAZ**

LINE NO	DESCRIPTION	Average unit rate of last block of the proposed rate (1) ¢/m <sup>3</sup> 1	Unit load balancing rate (2) ¢/m <sup>3</sup> 2	Proposed rate of other components ¢/m <sup>3</sup> 3=1+2
1	<b>Billing of the deficiency in minimum annual volume</b>			
2	Rate 3	18,16	(9,07)	9,09
3	Rate 3 Dawn T-Service	13,77	(4,68)	9,09
4	Rate 4			
	load factor less			
5	or equal to 70%	11,55	(7,34)	4,21
6	Rate 4 Dawn T- Service	7,16	(2,95)	4,21
	load factor higher than 70%			
7		10,60	(7,34)	3,26
8	Rate 4 Dawn T- Service	6,21	(2,95)	3,26
9	Rate 5	9,57	(7,01)	2,56
10	Rate 5 Dawn T- Service	5,18	(2,62)	2,56
11	Rate 9	9,23	(7,11)	2,12
12	Rate 9 Dawn T- Service	4,84	(2,72)	2,12
	<b>Maximum charge on a prorated basis of any annual minimum bill incurred by Enbridge Gaz Québec</b>			
13	Rate 3	18,16	s/o	18,16
14	Rate 3 Dawn T-Service	13,77	s/o	13,77
15	Rate 4			
	load factor less			
16	or equal to 70%	11,55	s/o	11,55
17	Rate 4 Dawn T-Service	7,16	s/o	7,16
	load factor higher than 70%			
18		10,60	s/o	10,60
19	Rate 4 Dawn T-Service	6,21	s/o	6,21
20	Rate 5	9,57	s/o	9,57
21	Rate 5 Dawn T-Service	5,18	s/o	5,18
22	Rate 9	9,23	s/o	9,23
23	Rate 9 Dawn T-Service	4,84	s/o	4,84

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = ( Load Balancing and Transportation Costs)

## ANNEXE VII

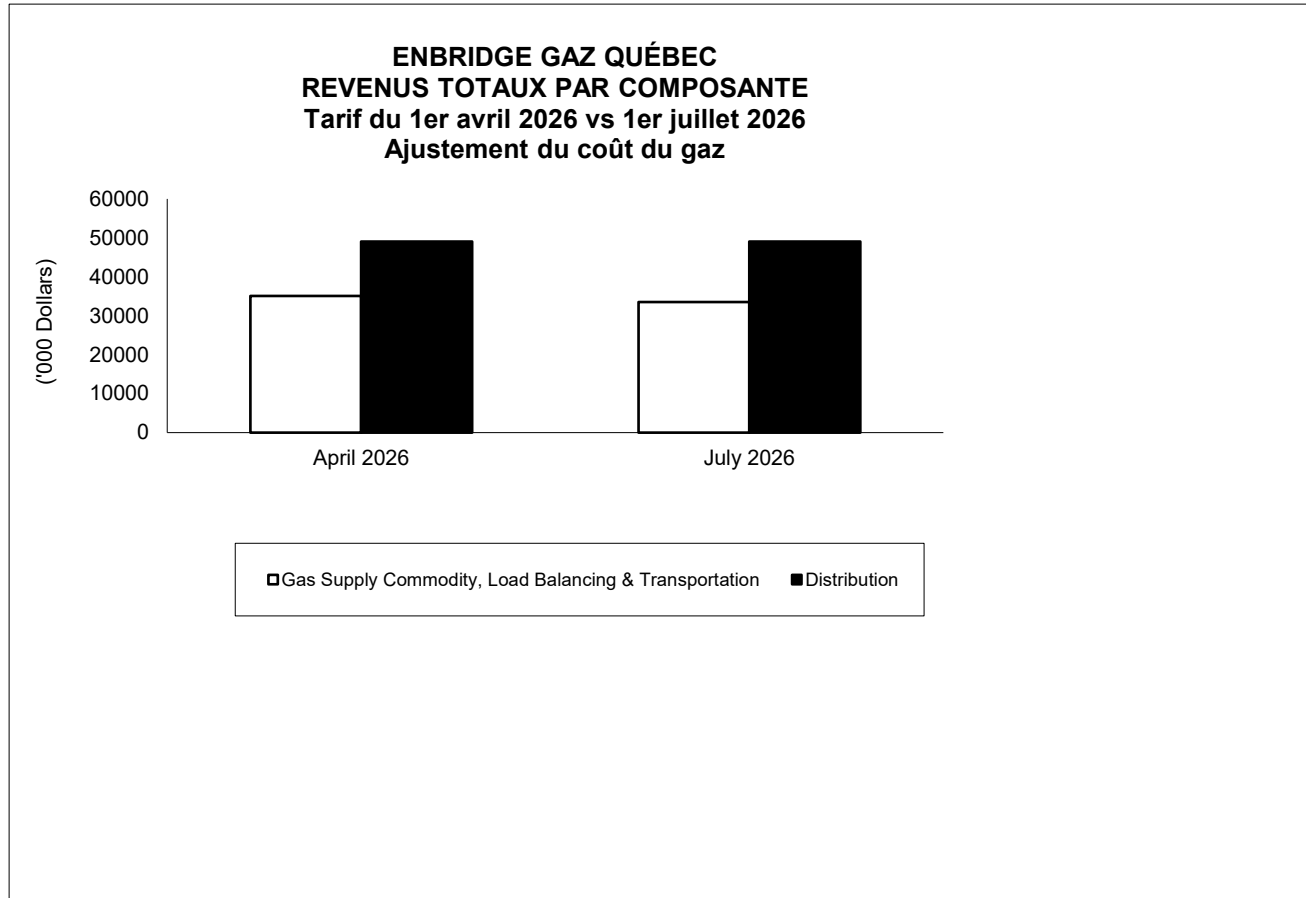
**ENBRIDGE GAZ QUÉBEC**  
**TAUX UNITAIRE ET REVENUS PAR COMPOSANTE ET PAR TARIF**  
**AJUSTEMENT DU CÔÛT DU GAZ**

LINE NO	April 1, 2026 Pass-On		July 1, 2026 Pass-On			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% <sup>(1)</sup>
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<b>Rate 1</b>						
1,1 Gas Supply Commodity	9,96	6 329	10,09	6 409	80	1,3%
1,2 Gas Supply Load Balancing	7,68	6 355	7,28	6 024	(331)	-5,2%
1,3 Transportation	6,12	3 893	5,31	3 378	(514)	-13,2%
1,4 Dawn Transportation	0,92	177	0,92	177	-	0,0%
1,5 Distribution	<u>16,95</u>	<u>14 037</u>	<u>16,95</u>	<u>14 037</u>	-	0,0%
1,0 Total	41,63	30 791	40,55	30 025	(766)	-2,6%
<b>Rate 2</b>						
2,1 Gas Supply Commodity	9,96	6 277	10,09	6 356	79	1,3%
2,2 Gas Supply Load Balancing	8,23	5 187	7,83	4 938	(249)	-4,8%
2,3 Transportation	6,12	3 860	5,31	3 350	(510)	-13,2%
2,4 Dawn Transportation	0,92	0	0,92	0	-	0,0%
2,5 Distribution	<u>52,81</u>	<u>33 293</u>	<u>52,81</u>	<u>33 293</u>	-	0,0%
2,0 Total	78,03	48 617	76,96	47 937	(680)	-1,4%
<b>Rate 4</b>						
4,1 Gas Supply Commodity	9,96	-	10,09	-	-	1,3%
4,2 Gas Supply Load Balancing	2,12	77	2,03	73	(3)	-4,0%
4,3 Transportation	6,12	-	5,31	-	-	-13,2%
4,4 Dawn Transportation	0,92	33	0,92	33	-	0,0%
4,5 Distribution	<u>4,89</u>	<u>177</u>	<u>4,89</u>	<u>177</u>	-	0,0%
4,0 Total	24,01	287	23,26	283	(3)	-3,1%
<b>Rate 5</b>						
5,1 Gas Supply Commodity	9,96	-	10,09	-	-	1,3%
5,2 Gas Supply Load Balancing	1,75	320	1,70	310	(10)	-3,1%
5,3 Transportation	6,12	-	5,31	-	-	-13,2%
5,4 Dawn Transportation	0,92	168	0,92	168	-	0,0%
5,5 Distribution	<u>3,60</u>	<u>659</u>	<u>3,60</u>	<u>659</u>	-	0,0%
5,0 Total	22,35	1 147	21,62	1 138	(10)	-3,3%
<b>Rate 9</b>						
6,1 Gas Supply Commodity	9,96	1 389	10,09	1 406	17	1,3%
6,2 Gas Supply Load Balancing	1,90	556	1,80	526	(30)	-5,4%
6,3 Transportation	6,12	855	5,31	742	(113)	-13,2%
6,4 Dawn Transportation	0,92	140	0,92	140	-	0,0%
6,5 Distribution	<u>2,91</u>	<u>850</u>	<u>2,91</u>	<u>850</u>	-	0,0%
6,0 Total	21,81	3 790	21,03	3 664	(126)	-3,6%
<b>Enbridge Gaz Québec Total</b>						
7,1 Gas Supply Commodity	9,96	13 995	10,09	14 171	176	1,4%
7,2 Gas Supply Load Balancing	6,34	12 495	6,03	11 872	(623)	-5,0%
7,3 Transportation	6,12	8 608	5,31	7 470	(1 138)	-13,2%
7,4 Dawn Transportation	0,92	519	0,92	519	-	0,0%
7,5 Distribution	<u>24,89</u>	<u>49 015</u>	<u>24,89</u>	<u>49 015</u>	-	0,0%
7,0 Total	48,23	84 632	47,24	83 047	(1 585)	-2,1%

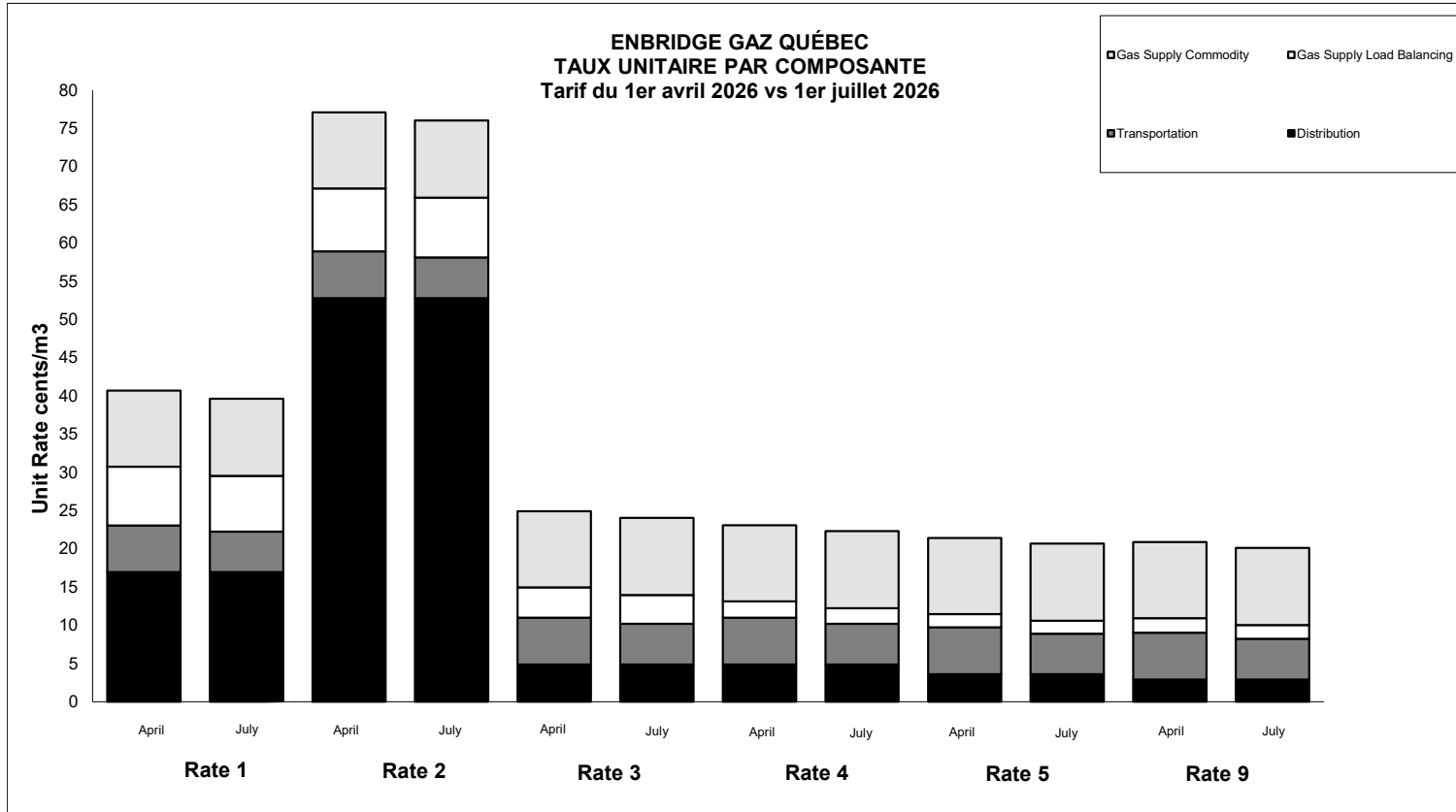
Note:

(1) The % variance depicts the change in the unit rates.

ANNEXE VIII



ANNEXE IX



**ANNEXE X**

**ENBRIDGE GAZ QUÉBEC  
RATE RIDER SUMMARY**

<b>Rate</b>	<b>Sales Service Unit Rate (1)</b>	<b>Western T-Service Unit Rate (2)</b>	<b>Ontario T-Service Unit Rate (3)</b>	<b>Dawn T-Service Unit Rate (3)</b>
	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
Rate 1	0,02	1,19	0,85	0,85
Rate 2	0,10	1,27	0,93	0,93
Rate 3 (4)	0,02	1,19	0,85	0,85
Rate 4	0,13	0,13	0,13	0,13
Rate 5	0,06	0,06	0,06	0,06
Rate 6 (5)	(0,64)	0,53	0,19	0,19
Rate 7 (6)	0,02	1,19	0,85	0,85
Rate 8 (7)	(0,64)	0,53	0,19	0,19
Rate 9	(0,64)	0,53	0,19	0,19

Notes: (1) Sum of commodity, transportation and load balancing rider unit rates

(2) Sum of transportation and load balancing rider unit rates

(3) Load balancing rider unit rate

(4) Currently there are no forecast customers taking service under Rate 3. Consequently, Rate 3 rider unit rates are set relative to Rate 1 as a proxy.

(5) Currently there are no forecast customers taking service under Rate 6. Consequently, Rate 6 rider unit rates are set relative to Rate 9 as a proxy.

(6) Currently there are no forecast customers taking service under Rate 7. Consequently, Rate 7 rider unit rates are set relative to Rate 1 as a proxy.

(7) Currently there are no forecast customers taking service under Rate 8. Consequently, Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

**ANNEXE X**  
**ENBRIDGE GAZ QUÉBEC**  
**COMMODITY RIDER BY RATE CLASS**

ITEM NO.	DESCRIPTION		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Commodity Rider C (¢/m <sup>3</sup> )	(1)	(1,1693)	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Sales Volumes Forecast (m <sup>3</sup> )	(2)	<u>141 170 652</u>	-	-	-	-	-	-
3	Total Commodity Rider (\$)	(3)	(1 650 708,4)	-	-	-	-	-	-
<hr/>									
4	Total Sales Volumes Forecast (10 <sup>3</sup> m <sup>3</sup> )	(4)	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
<hr/>									
5	\$ Allocated	(5)	(1 650 708,4)	(746 520,9)	(740 346,4)	0,0	0,0	0,0	(163 841,2)
<hr/>									
<b>6</b>	<b>Commodity Rider by Rate Class (¢/m<sup>3</sup>)</b>	<b>(6)</b>	<b>-</b>	<b>(1,17)</b>	<b>(1,17)</b>	<b>0,00</b>	<b>0,00</b>	<b>0,00</b>	<b>(1,17)</b>

Notes: (1) EB-2026-0156, Rider C, Rate 200, Commodity component  
(2) R-4303-2025, EGQ-16, document 2, Line 4, Column 13, page 1 of 1  
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100  
(4) R-4303-2025, EGQ-15, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1  
(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]  
(6) [ Line 5 / (Line 4 x 1,000)] \* 100

**ANNEXE X**

**ENBRIDGE GAZ QUÉBEC  
TRANSPORTATION RIDER BY RATE CLASS**

ITEM NO.	DESCRIPTION		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Transportation Rider C (¢/m <sup>3</sup> )	(1)	0,3385	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Transportation Volumes Forecast (m <sup>3</sup> )	(2)	<u>141 170 652</u>	-	-	-	-	-	-
3	Total Transportation Rider (\$)	(3)	477 862,7	-	-	-	-	-	-
<hr/>									
4	Total Transportation Volumes Forecast (10 <sup>3</sup> m <sup>3</sup> )	(4)	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
<hr/>									
5	\$ Allocated	(5)	477 862,7	216 109,9	214 322,5	0,0	0,0	0,0	47 430,3
<hr/>									
<b>6</b>	<b>Transportation Rider by Rate Class (¢/m<sup>3</sup>)</b>	(6)	-	<b>0,34</b>	<b>0,34</b>	<b>0,00</b>	<b>0,00</b>	<b>0,00</b>	<b>0,34</b>

- Notes: (1) EB-2026-0156, Rider C, Rate 200, Transportation component  
 (2) R-4303-2025, EGQ-16, document 2, Line 4, Column 13, page 1 of 1  
 (3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100  
 (4) R-4303-2025, EGQ-15, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1  
 (5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]  
 (6) [ Line 5 / (Line 4 x 1,000)] \* 100

## ANNEXE X

ENBRIDGE GAZ QUÉBEC  
LOAD BALANCING RIDER BY RATE CLASS

ITEM NO.	DESCRIPTION		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Load Balancing Rider C (¢/m <sup>3</sup> )	(1)	0,6939	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Annual Deliveries Forecast (m <sup>3</sup> )	(2)	<u>196 076 464</u>	-	-	-	-	-	-
3	Total Load Balancing Rider (\$)	(3)	1 360 574,6	-	-	-	-	-	-
<hr/>									
<i>Load Balancing:</i>									
4	Peak (20%) (\$)	(4)	272 114,9	-	-	-	-	-	-
5	Seasonal (80%) (\$)	(5)	<u>1 088 459,7</u>	-	-	-	-	-	-
6	Total (\$)	(6)	1 360 574,6	-	-	-	-	-	-
<hr/>									
7	Total Delivery Volumes Forecast (10 <sup>3</sup> m <sup>3</sup> )	(7)	196 945,2	82 798,8	63 045,4	0,0	3 613,8	18 300,0	29 187,3
<hr/>									
<i>Enbridge Gaz Québec Load Balancing Factors:</i>									
8	Peak % Allocation		100,0%	53,4%	42,7%	0,0%	0,6%	3,3%	0,0%
9	Seasonal % Allocation		100,0%	51,5%	43,0%	0,0%	0,3%	0,2%	5,0%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(8)	272 114,9	145 350,4	116 142,3	0,0	1 736,9	8 885,2	0,0
11	Load Balancing - Seasonal (\$)	(9)	<u>1 088 459,7</u>	<u>560 963,3</u>	<u>468 411,8</u>	<u>0,0</u>	<u>3 036,6</u>	<u>1 667,6</u>	<u>54 380,4</u>
12	Total \$ Allocated	(10)	1 360 574,6	706 313,7	584 554,2	0,0	4 773,4	10 552,8	54 380,4
<hr/>									
13	<b>Load Balancing Rider by Rate Class (¢/m<sup>3</sup>)</b>	(11)	-	<b>0,85</b>	<b>0,93</b>	<b>0,00</b>	<b>0,13</b>	<b>0,06</b>	<b>0,19</b>

Notes: (1) EB-2026-0156, Rider C, Rate 200, Load Balancing component

(2) R-4303-2025, EGQ-16, document 2, Line 3, Column 13, page 1 of 1

(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100

(4) (Line 3, Column 1) x 20% as filed in 2026 Rate Case, please refer to exhibit EGQ-25, document 2.1, page 11 of 30.

(line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].

(5) (Line 3, Column 1) x 80% as filed in 2026 Rate Case, please refer to exhibit EGQ-25, document 2.1, page 11 of 30,

(line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].

(6) (Line 4, Column 1) + (Line 5, Column 1)

(7) R-4303-2025, EGQ-15, Document 1, Line 24, Column 2, page 1 of 1

(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)

(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)

(10) Line 10 + Line 11

(11) [Line 12 / (Line 7 x 1,000)] \* 100

**ANNEXE XI  
ENBRIDGE GAZ QUÉBEC  
TARIFS GSR  
au 1er juillet 2026**

Type de service	Composantes	Tarif GSR (¢/m <sup>3</sup> )	Tarif GSR GÉ (¢/m <sup>3</sup> )
<b>Service de vente</b>	Prix de la molécule GSR (1)	96,28	96,28
	Ajustement pour le prix de transport	(5,31)	(5,31)
	Prix de la fourniture	(10,09)	(10,09)
	Droits d'émissions de carbone (1)	(10,53)	
	<b>TOTAL</b>	<b>70,35</b>	<b>80,88</b>
<b>Service-T de l'Ouest</b>	Prix de la molécule GSR (1)	96,28	96,28
	Ajustement pour le prix de transport	(5,31)	(5,31)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	<b>TOTAL</b>	<b>80,44</b>	<b>90,97</b>
<b>Service-T Dawn</b>	Prix de la molécule GSR (1)	96,28	96,28
	Ajustement pour le prix de transport	(0,92)	(0,92)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	<b>TOTAL</b>	<b>84,83</b>	<b>95,36</b>
<b>Service-T Ontario</b>	Prix de la molécule GSR (1)	96,28	96,28
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	<b>TOTAL</b>	<b>85,75</b>	<b>96,28</b>

Note (1) : Tel qu'approuvé provisoirement dans la décision D-2025-118

## ANNEXE XII

### ENBRIDGE GAS DISTRIBUTION'S DOCUMENTS

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, C, D, E & J
- Rate Rider Summary / July 2026



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Enbridge Gas Inc.  
 P.O. Box 2001  
 50 Keil Drive North  
 Chatham ON N7M 5M1

**VIA RESS and EMAIL**

June 9, 2026

Ritchie Murray  
 Registrar  
 Ontario Energy Board  
 2300 Yonge Street, 27<sup>th</sup> Floor  
 Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

**Re: EB-2026-0156 – Enbridge Gas Inc. – July 1, 2026  
 Quarterly Rate Adjustment Mechanism (GRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones<sup>1</sup> for the sale, distribution, storage, and transmission of natural gas effective July 1, 2026.

This application is submitted in accordance with the OEB’s EB-2008-0106 Decision. The schedule below outlines the key milestones associated with this application. A complete list of supporting evidence is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

<u>Description</u>	<u>Date</u>
Review and comment on April 1, 2026 GRAM application by intervenors and OEB Staff	June 15, 2026
Enbridge Gas’s response to any comments	June 17, 2026
OEB’s Decision and Order	June 23, 2026

<sup>1</sup> Collectively, the Union North West, Union North East, and Union South rate zones are referred to as “Union rate zones”. Union North West and Union North East are collectively referred to as “Union North”.

## Executive Summary

In the EB-2025-0165 Decision and Order, the OEB stated it would “would find an executive summary to be of value for all readers of the application including members of the public at large.” Enbridge Gas has developed the following summary:

- Key Elements and Requests of the Application
  - PGVA Reference Price decrease to  $\$178.347/10^3\text{m}^3$  ( $\$4.564/\text{GJ}$  @  $39.08 \text{ MJ/m}^3$ )
  - WARP decrease to  $\$154.586/10^3\text{m}^3$  ( $\$3.956/\text{GJ}$  @  $39.08 \text{ MJ/m}^3$ )
  - Alberta Border Reference Price increase to  $\$2.705/\text{GJ}$
  - Dawn Reference Price decrease to  $\$4.162/\text{GJ}$
- Total Bill Impacts on Typical Residential Sales Service Customers
  - EGD – increase of  $\$41.24$  or  $4.2\%$
  - Union South – increase of  $\$12.45$  or  $1.4\%$
  - Union NW – increase of  $\$7.50$  or  $0.9\%$
  - Union NE – increase of  $\$12.79$  or  $1.1\%$
- Commodity/Bill Impact Market Drivers Summary
  - Forecast natural gas prices have decreased relative to April 2026 QRAM forecasts across all purchase locations apart from Western Canada.
  - Since the April 2026 QRAM, forward NYMEX natural gas prices have been on a decrease trend.
  - The foreign exchange has increased (Canadian dollar has weakened).

## OEB Notification Letter and Rate Mitigation

No letter was filed with the OEB for the July projection as the preliminary commodity bill impact did not exceed an increase of 25%. The final 21-day strip resulted in an increase to commodity prices, which includes cost adjustments exceeding a 25% commodity bill increase for the EGD rate zone resulting from increased Empress pricing (preliminary 21-day strip pricing showed a decrease in Empress pricing). As per board guidelines, no mitigation is required as this results in a total bill increase to customer bills of less than 10% when compared to the April QRAM.

## EGD Rate Zone

Relevant to the EGD rate zone, the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is  $\$178.347/10^3\text{m}^3$  ( $\$4.564/\text{GJ}$  @  $39.08 \text{ MJ/m}^3$ ), representing a decrease of  $\$11.119/10^3\text{m}^3$  ( $\$0.284/\text{GJ}$  @  $39.08 \text{ MJ/m}^3$ ).

The change in reference price noted above, along with the quarterly change in rate riders, results in an increase to the total bill for a typical residential customer on system gas of approximately  $\$41.24$  or  $4.2\%$ , since April 1, 2026.

## Union Rate Zones

Relevant to the Union rate zones, the proposed Alberta Border Reference Price, based on the current 21-day strip price, is  $\$2.705/\text{GJ}$ . This represents an increase of  $\$0.035/\text{GJ}$ . The proposed Dawn Reference Price, based on the current 21-day strip price, is  $\$4.162/\text{GJ}$ . This represents a decrease of  $\$0.373/\text{GJ}$ . Enbridge Gas is also

proposing to prospectively dispose of a gas cost deferral account balance specific to the Union rate zones of \$64.166 million.

The change in reference price noted above, along with the quarterly change in rate riders, results in a net annual bill increase for residential sales service customers of \$12.45 or 1.4% in Union South, a net annual bill increase of \$7.50 or 0.9% in Union North West, and a net annual bill increase of \$12.79 or 1.1% in Union North East, since April 1, 2026.

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200 and EB-2024-0111 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: [Regulatory Information | Enbridge Gas](#).

Should you have any questions on this matter please contact the undersigned.

Sincerely,



Justin Egan  
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2024-0067,  
EB-2022-0200, and EB-2024-0111

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2026.

### APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019, the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East, and Union South rate zones).<sup>1</sup>
2. Enbridge Gas filed with the Ontario Energy Board (OEB) on March 15, 2024 to set interim just and reasonable rates and other charges for the sale, distribution, and storage of natural gas effective January 1, 2024 for both the EGD and Union rate zones under OEB docket number EB-2022-0200. On April 11, 2024, the OEB issued an Interim Rate Order approving rates for May 1, 2024 implementation effective January 1, 2024. On November 29, 2024, under OEB docket number EB-2024-0111, the OEB issued an Interim Rate Order approving changes to 2024 interim rates

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<sup>1</sup> Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

3. On November 20, 2025, under OEB docket number EB-2025-0163, the OEB issued an Interim Rate Order approving interim 2026 rates effective January 1, 2026, to be implemented in conjunction with Enbridge Gas's January 1, 2026 QRAM application.
4. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)<sup>2</sup> to adjust its gas commodity prices and make related rate changes effective July 1, 2026 on an interim basis.<sup>3</sup>

#### 1. QRAM for EGD Rate Zone

5. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective July 1, 2026 applicable to the EGD rate zone as follows:
  - (a) an order establishing an updated PGVA Reference Price for the second quarter of 2026 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2026-0091 was \$189.466/10<sup>3</sup>m<sup>3</sup> (\$4.848/GJ @ 39.08 MJ/m<sup>3</sup>). The recalculated utility price is \$178.347/10<sup>3</sup>m<sup>3</sup> (\$4.564/GJ @ 39.08 MJ/m<sup>3</sup>);
  - (b) an order establishing the Weighted Average Reference Price (WARP) for the third quarter of 2026 using the prescribed methodology. The calculated WARP is \$154.586/10<sup>3</sup>m<sup>3</sup> (\$3.956/GJ @ 39.08 MJ/m<sup>3</sup>);
  - (c) an order establishing the Rider C unit rate for residential customers. The unit rate shall be (0.1686) ¢/m<sup>3</sup> for sales service, 1.0841 ¢/m<sup>3</sup> for

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<sup>2</sup> See OEB's decision in EB-2008-0106.

<sup>3</sup> See Response to Question 5 on the letter submitted on February 11, 2026, EB-2025-0064 - 2024 Rebasing – Phase 3 Responses to OEB Settlement Presentation Questions.

Western T-service, and 0.7456 ¢/m<sup>3</sup> for Ontario T-service and Dawn T-service; and,

- (d) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

2. QRAM for Union Rate Zones

6. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective July 1, 2026 applicable to the Union rate zones as follows:

- (a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective April 1, 2026)	Proposed (Effective July 1, 2026)
Alberta Border Reference Price <sup>1</sup>	\$2.670 \$/GJ 10.4183 cents/m <sup>3</sup>	\$2.705 \$/GJ 10.5549 cents/m <sup>3</sup>
Dawn Reference Price <sup>2</sup>	\$4.535 \$/GJ 17.6956 cents/m <sup>3</sup>	\$4.162 \$/GJ 16.2402 cents/m <sup>3</sup>
Weighted Average Reference Price <sup>3</sup>	4.261 \$/GJ 16.6264 cents/m <sup>3</sup>	3.956 \$/GJ 15.4363 cents/m <sup>3</sup>

Notes:

- 1 The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.
- 2 The Dawn Reference Price represents the South Purchase Gas Variance Account (SPGVA) (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.
- 3 Forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas, and gas in storage are priced at the harmonized Weighted Average Reference Price.

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of July 1, 2026;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending June 30, 2027, recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

### 3. Regulatory Framework

7. This amended application is supported by written evidence that Enbridge Gas has filed with the OEB and provided to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200, and EB-2024-0111.
8. Enbridge Gas requests the OEB issue its Decision and Order by June 23, 2026 for implementation effective July 1, 2026.
9. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
  - Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
  - Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision

and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

10. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Justin Egan  
Technical Manager, Regulatory Applications

Cell: (519) 350-3398  
Email: Justin.Egan@enbridge.com  
[EGIRegulatoryProceedings@enbridge.com](mailto:EGIRegulatoryProceedings@enbridge.com)

Tania Persad  
Associate General Counsel, Regulatory Law

Telephone: (416) 495-5891  
Fax: (416) 495-5994  
Email: [Tania.Persad@enbridge.com](mailto:Tania.Persad@enbridge.com)

Address for personal service: Enbridge Gas Inc.  
500 Consumers Road  
Willowdale, Ontario  
M2J 1P8

Mailing address: P.O. Box 650  
Scarborough, Ontario  
M1K 5E3

Dated: June 9, 2026

ENBRIDGE GAS INC.

A handwritten signature in black ink that reads "Justin Egan". The signature is written in a cursive style with a large initial 'J' and 'E'.

---

Justin Egan

Technical Manager, Regulatory Applications,  
Regulatory Affairs

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>1</sup>, the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).
2. The decreased PGVA reference price for July 1, 2026 reflects lower cost of gas purchases compared to rates approved in April 1, 2026 QRAM<sup>2</sup>. The decreased WARP reference price reflects a lower cost for UFG, compressor fuel, own use gas and gas in storage compared to rates approved in April 1, 2026 QRAM<sup>3</sup>.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4.
4. Schedule 1, pages 1 and 2 and Schedule 4 pages 1 to 4 present the effect of the proposed PGVA reference price on revenues and rates when compared with April 1, 2026 rates currently in effect.
5. Schedule 2 provides the total change in revenue requirement from the change in PGVA reference price and WARP reference price.
6. Schedule 3 provides the change in rates from the PGVA and WARP reference prices relative to April 1, 2026 rates currently in effect. The proposed July 1, 2026

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<sup>1</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

<sup>2</sup> EB-2026-0091.

<sup>3</sup> Ibid.

unit rates from Schedule 3, Col. 9 are included in Exhibit F, Appendix A, which contains a summary of the proposed change in rates for the EGD and Union rate zones from July 1, 2026 QRAM relative to the April 1, 2026 rates. Note that Appendix A includes the \$1/month from Rider K – Bill 32 in the monthly customer charges, when applicable.

7. Schedule 4, page 5 provides the derivation of the WARP unit rates for UFG, compressor fuel and own use gas which are added to the delivery component of the rate. Also presented is the derivation of the unit rates for return on gas in storage which is added to the load balancing component of the rate. The allocation of these costs to the rate classes and the recovery of these costs in the delivery and load balancing component of the rates is consistent with EGD's existing cost allocation and rate design methodologies.
8. Schedule 5 provides the detailed revenue calculations from volumes and rates priced at the PGVA reference price on 2019 volumes as well as the revenue and rates from the WARP reference price on 2024 volumes.
9. Schedule 6 provides the derivation of the Rider C unit rates.
10. Exhibit F, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J –Carbon Charges, K – Bill 32, and O – Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed July 1, 2026 QRAM rates relative to April 1, 2026 rates (i.e. the current bill the customer sees).
11. Exhibit F, Appendix B contains the harmonized rate handbook approved in the EB-2022-0200 rate order updated for the proposed July 1, 2026 QRAM rates. Exhibit F, Appendix C contains the Supplemental exhibit which provides the

derivation of supplemental charges contained within the rate handbook for the EGD and Union rate zones.

1. Price PGVA Reference and WARP

12. The April 1, 2026 PGVA reference price is \$189.466/10<sup>3</sup>m<sup>3</sup> (\$4.848/GJ @ 39.08 MJ/m<sup>3</sup>). The recalculated PGVA reference price for July 1, 2026 is \$178.347/10<sup>3</sup>m<sup>3</sup> (\$4.564/GJ @ 39.08 MJ/m<sup>3</sup>) as outlined at Exhibit C, Tab 1, Schedule 1.
13. The April 1, 2026 WARP reference price is \$166.536/10<sup>3</sup>m<sup>3</sup> (\$4.261/GJ @ 39.08 MJ/m<sup>3</sup>). The recalculated WARP reference price for July 1, 2026 is \$154.586/10<sup>3</sup>m<sup>3</sup> (\$3.956/GJ @ 39.08 MJ/m<sup>3</sup>) as outlined at Exhibit C, Tab 1, Schedule 6. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective July 1, 2026.
14. The decrease in PGVA reference price and WARP translates into a decrease in the revenue requirement totaling approximately \$96.1 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated PGVA reference price of \$178.347/10<sup>3</sup>m<sup>3</sup> and the April 1, 2026 reference price of \$189.466/10<sup>3</sup>m<sup>3</sup>, this difference of \$11.119/10<sup>3</sup>m<sup>3</sup> is applied to 2019 approved forecast of sales volumes. The difference between the recalculated WARP reference price of \$154.586/10<sup>3</sup>m<sup>3</sup> and the April 1, 2026 WARP reference price of \$166.536/10<sup>3</sup>m<sup>3</sup> is \$11.950/10<sup>3</sup>m<sup>3</sup> and is applied to the approved 2024 forecast of UFG, compressor fuel and own use gas volumes.
15. The change in WARP reference price is also applied to the carrying cost on inventory as seen at Exhibit C, Tab 2, Schedule 1, Line 10.

## 2. PGVA Clearing

16. Effective January 1, 2010, Enbridge Gas adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the July 1, 2026 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 6, pages 1 to 16 depicts the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.
17. Effective from July 1, 2026 to June 30, 2027, the Rider C unit rate for residential customers on sales service is  $(0.1686) \text{ ¢/m}^3$ , for Western T-service is  $1.0841 \text{ ¢/m}^3$  and for Ontario T-service and Dawn T-service is  $0.7456 \text{ ¢/m}^3$ .

## 3. Customer Impacts

18. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all Riders and one-time adjustments (when applicable) resulting from the July 1, 2026 QRAM rates relative to the April 1, 2026 QRAM rates. The impacts reflect (i) the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs, the impact from the change in WARP reference price on the load balancing and delivery rates, and (ii) the net prospective QRAM riders change.
19. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from

April 1, 2026 ( $\$100.022/10^3\text{m}^3$ ) to July 1, 2026 ( $\$101.291/10^3\text{m}^3$ ) is an increase of  $\$1.269/10^3\text{m}^3$ . These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will increase from  $10.1745 \text{ ¢}/\text{m}^3$  to  $10.3025 \text{ ¢}/\text{m}^3$  for the July 1, 2026 QRAM. As stated above, the total PGVA reference price decreased by  $\$11.119/10^3\text{m}^3$ . Given that the Empress reference price increased by  $\$1.269/10^3\text{m}^3$ , the basis differential between the PGVA and Empress reference price has decreased which results in an decrease in transportation and load balancing related cost.

20. The decrease from the change in WARP reference price from April 1, 2026 of  $\$166.536 /10^3\text{m}^3$  to July 1, 2026 of  $\$154.586/10^3\text{m}^3$  results in a decrease in the load balancing and delivery rates.

21. The impact of the price changes including cost and rate adjustments on a typical residential customer on sales service (system gas) is an annualized increase of approximately 4.2%, or \$41. The customer's new annual bill including Cost and Rate Adjustments is \$1,029 found at Exhibit A, Tab 3, Schedule 1, Column (A), line 6.2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see an decrease of approximately 0.4% or \$4 annually including cost and rate adjustments.

22. Exhibit F, Appendix D provides the typical bill impacts including Rider K (excluding all other Riders and one-time adjustments when applicable) resulting from the July 1, 2026 QRAM rates relative to 2026 Rates.

#### 4. Other Rate Changes Effective July 1, 2026

##### *2023 Demand Side Management (DSM) Deferral and Variance Accounts*

23. As approved by the OEB in the EB-2025-0189 Decision on March 31, 2026, a one time clearing of the 2023 DSM deferral and variance account balances will appear

on customer's July 1, 2026 bills. The unit rates applied to customer's actual January 1, 2023 to December 31, 2023 volumes will be recovered as a billing installment in the month of July 2026. For a typical residential customer this will equate to a charge of approximately \$8.82 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

RATE: **200**

**WHOLESALE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

**Delivery Charges**

Per cubic metre of Contract Demand **18.6511 ¢/m<sup>3</sup>**  
Per cubic metre of Gas delivered **1.3449 ¢/m<sup>3</sup>**

**Gas Supply Load Balancing Charge**

**2.0088 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge**

(if applicable) **5.4267 ¢/m<sup>3</sup>**

**Gas Supply Transportation Dawn Charge**

(if applicable) **0.9430 ¢/m<sup>3</sup>**

**Gas Supply Commodity Charge**

(if applicable) **10.2603 ¢/m<sup>3</sup>**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.5698 ¢/m<sup>3</sup>**

**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "'Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE: **200**

**WHOLESALE SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2026  
Implemented July 1, 2026  
OEB Order EB-2026-0156

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

**APPLICABILITY**

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

**A. ADMINISTRATION RATES AND CHARGES****Monthly Direct Purchase Administration Charges**

Monthly Fee per pool/contract	<b>\$131.19</b>
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**Notice of Switch Letter Service Charge, per transaction**

	<b>\$2.50</b>
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**Distributor Consolidated Billing Charges**

Distributor Consolidated Billing Fee, per month, per account	<b>\$2.39</b>
Invoice Vendor Adjustment (IVA) Fee, per successful transaction	<b>\$1.51</b>

**Parkway Delivery Commitment Incentive (PDCI)**

(if applicable)	<b>(0.186) \$/GJ</b>
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Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ

**B. BALANCING RATES AND CHARGES****EGD RATE ZONE CHARGES****Average Cost of Firm Transportation**

The average cost of Firm Transportation effective July 1, 2026:

Transportation Dawn	<b>0.9430 ¢/m<sup>3</sup></b>
Transportation Western	<b>5.4267 ¢/m<sup>3</sup></b>

**In-Franchise Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

<b>Administration Charge</b>	<b>\$169.00 per transaction</b>
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The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

**Enhanced Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

**Administration Charge**

Base Charge	<b>\$50.00 per transaction</b>
Commodity Charge	<b>\$0.5861 per 10<sup>3</sup>m<sup>3</sup></b>

**Bundled Service Charge**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

**Gas In Storage Title Transfer**

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

<b>Administration Charge</b>	<b>\$25.00 per transaction</b>
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In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

<b>BGA Rollover</b>	<b>0.8292 ¢/m<sup>3</sup></b>
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<b>Curtailed Delivered Supply</b>	<b>No Charge</b>
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<b>Make-up Gas and Suspensions</b>	<b>No Charge</b>
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**Incremental Storage Space / Loan Service**  
May be available from the Company at negotiated prices.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Transportation**

**In-franchise Transfers from Union North West Bundled Transportation Service**

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	<b>0.895 \$/GJ</b>
Union North West Bundled Transportation	<b>0.020 \$/GJ</b>

**In-franchise Transfers from Union North East Bundled Transportation Service**

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	<b>0.020 \$/GJ</b>
Union North West Bundled Transportation	<b>0.020 \$/GJ</b>

**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union North West Bundled Transportation Service	0.907 \$/GJ
Union North East Bundled Transportation Service	0.020 \$/GJ

**DCQ Assignment** **No Charge**

**Incremental Supply & Suspensions** **No Charge**

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**Transportation Customer Balancing Service (CBS)**

**Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

**CBS Commodity Fees**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. 0.03 \$/GJ

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. 0.05 \$/GJ

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

**CBS Cumulative Balancing Fee**

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION SOUTH RATE ZONE CHARGES**

**In-franchise Transfers from Union South Bundled Transportation Service** **0.020 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3)** **No Charge**  
 For transfer of Gas to:  
     Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3)** **No Charge**

**Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2)** **No Charge**

**Ex-franchise Transfers at Dawn**  
 For transfer of Gas from:  
     Union South Bundled Transportation Service **0.020 \$/GJ**  
     Union South Transportation Service (Rate T1, T2 and T3) **No Charge**

**Discretionary Gas Supply Service (DGSS)**  
 Gas Supply Administration Charge (in addition to supply cost) **0.059 \$/GJ**

**DCQ Assignment** **No Charge**

**Incremental Supply & Suspensions** **No Charge**

**Incremental Storage Space / Loan Service**  
 May be available from the Company at negotiated prices.

**C. COMPLIANCE RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Unauthorized Supply Overrun Gas**

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

**Failure to Balance a Supply Shortfall Position**

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**Bundled Dawn Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

**Failure to Balance an Excess Supply Position**

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

**Bundled Dawn Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Direct Purchase**

**Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Failure to Balance a Supply Shortfall Position**

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**Failure to Balance an Excess Supply Position**

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**UNION SOUTH RATE ZONE CHARGES**

**Bundled Direct Purchase**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails. **3.557 \$/GJ**  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Banked Gas Account Overdraft**

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

**Banked Gas Account Overrun**

Applied when Customer does not remove enough gas to meet balancing obligations. **6.000 \$/GJ**

RIDER:

**A**

**DIRECT PURCHASE**

**Transportation Service (Rate T1, T2 and T3)**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**3.557 \$/GJ**

**Effective July 1, 2026**  
**Implemented July 1, 2026**  
**OEB Order EB-2026-0156**

**Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.**

**APPLICABILITY**

This rider is applicable to all gas sold or delivered during the period of July 1, 2026 to June 30, 2027.

**RATES AND CHARGES**

	Sales Service <hr/> ( ¢/m <sup>3</sup> )	Western Transportation Service <hr/> ( ¢/m <sup>3</sup> )	Ontario Transportation Service <hr/> ( ¢/m <sup>3</sup> )	Dawn Transportation Service <hr/> ( ¢/m <sup>3</sup> )
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(0.1686)	1.0841	0.7456	0.7456
Rate 6	(0.2272)	1.0325	0.6940	0.6940
Rate 100	(0.2272)	1.0325	0.6940	0.6940
Rate 110	(1.3265)	0.5067	0.1682	0.1682
Rate 115	(1.5248)	0.3861	0.0476	0.0476
Rate 135	(1.5724)	0.3385	0.0000	0.0000
Rate 145	(0.6941)	0.6971	0.3586	0.3586
Rate 170	(0.9567)	0.4993	0.1608	0.1608
Rate 200	(0.1369)	1.0324	0.6939	0.6939
	Sales Service <hr/> ( ¢/m <sup>3</sup> )	Union North West Bundled Transportation Service <hr/> ( ¢/m <sup>3</sup> )	Sales Service <hr/> ( ¢/m <sup>3</sup> )	Union North East Bundled Transportation Service <hr/> ( ¢/m <sup>3</sup> )
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(4.7254)	(0.5746)	0.7110	(0.5211)
Rate 10	(4.7254)	(0.5746)	0.7110	(0.5211)
Rate 20	(4.7254)	(0.5746)	0.7110	(0.5211)
Rate 25	-	-	-	-
Rate 100	(4.1508)	-	1.2321	-
	Sales Service <hr/> ( ¢/m <sup>3</sup> )			
Union South Rate Class				
Rate M1	1.2038			
Rate M2	1.2038			
Rate M4	1.2038			
Rate M5	1.2038			
Rate M7	1.2038			
Rate M9	1.2038			

RIDER:

**C****GAS COST ADJUSTMENT**

<u>EGD Rate Zone</u>		Sales	Western	Ontario	Dawn
Rate Class		Service	Transportation	Transportation	Transportation
		(¢/m <sup>3</sup> )	Service	Service	Service
		(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
Rate 1	Gas Supply Commodity Charge	(1.2527)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.7456</u>	<u>0.7456</u>	<u>0.7456</u>	<u>0.7456</u>
	Total	(0.1686)	1.0841	0.7456	0.7456
Rate 6	Gas Supply Commodity Charge	(1.2597)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.6940</u>	<u>0.6940</u>	<u>0.6940</u>	<u>0.6940</u>
	Total	(0.2272)	1.0325	0.6940	0.6940
Rate 100	Gas Supply Commodity Charge	(1.2597)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.6940</u>	<u>0.6940</u>	<u>0.6940</u>	<u>0.6940</u>
	Total	(0.2272)	1.0325	0.6940	0.6940
Rate 110	Gas Supply Commodity Charge	(1.8332)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1682</u>	<u>0.1682</u>	<u>0.1682</u>	<u>0.1682</u>
	Total	(1.3265)	0.5067	0.1682	0.1682
Rate 115	Gas Supply Commodity Charge	(1.9109)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0476</u>	<u>0.0476</u>	<u>0.0476</u>	<u>0.0476</u>
	Total	(1.5248)	0.3861	0.0476	0.0476
Rate 135	Gas Supply Commodity Charge	(1.9109)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(1.5724)	0.3385	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(1.3912)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.3586</u>	<u>0.3586</u>	<u>0.3586</u>	<u>0.3586</u>
	Total	(0.6941)	0.6971	0.3586	0.3586
Rate 170	Gas Supply Commodity Charge	(1.4560)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1608</u>	<u>0.1608</u>	<u>0.1608</u>	<u>0.1608</u>
	Total	(0.9567)	0.4993	0.1608	0.1608
Rate 200	Gas Supply Commodity Charge	(1.1693)			
	Gas Supply Transportation Charge	0.3385	0.3385		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.6939</u>	<u>0.6939</u>	<u>0.6939</u>	<u>0.6939</u>
	Total	(0.1369)	1.0324	0.6939	0.6939

RIDER:

**C****GAS COST ADJUSTMENT**

		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
		( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )
<u>Union Rate Zones</u>					
Union North Rate Class					
Rate 01	Gas Supply Commodity Charge	(4.1508)		1.2321	
	<u>Gas Supply Transportation Charge</u>	<u>(0.5746)</u>	<u>(0.5746)</u>	<u>(0.5211)</u>	<u>(0.5211)</u>
	Total	(4.7254)	(0.5746)	0.7110	(0.5211)
Rate 10	Gas Supply Commodity Charge	(4.1508)		1.2321	
	<u>Gas Supply Transportation Charge</u>	<u>(0.5746)</u>	<u>(0.5746)</u>	<u>(0.5211)</u>	<u>(0.5211)</u>
	Total	(4.7254)	(0.5746)	0.7110	(0.5211)
Rate 20	Gas Supply Commodity Charge	(4.1508)		1.2321	
	<u>Gas Supply Transportation Charge</u>	<u>(0.5746)</u>	<u>(0.5746)</u>	<u>(0.5211)</u>	<u>(0.5211)</u>
	Total	(4.7254)	(0.5746)	0.7110	(0.5211)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(4.1508)		1.2321	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(4.1508)	-	1.2321	-
		Sales			
		Service			
		( ¢/m <sup>3</sup> )			
Union South Rate Class					
Rate M1	Gas Supply Commodity Charge	1.2038			
Rate M2	Gas Supply Commodity Charge	1.2038			
Rate M4	Gas Supply Commodity Charge	1.2038			
Rate M5	Gas Supply Commodity Charge	1.2038			
Rate M7	Gas Supply Commodity Charge	1.2038			
Rate M9	Gas Supply Commodity Charge	1.2038			

Effective July 1, 2026  
Implemented July 1, 2026  
OEB Order EB-2026-0156

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER: **D**

**DEFERRAL AND VARIANCE ACCOUNT CLEARANCE**

**APPLICABILITY**

This rider is applicable to all Gas sold or delivered during the period of.

**RATES AND CHARGES**

EGD Rate Zone

Rate Class		
Rate 1	-	¢/m <sup>3</sup>
Rate 6	-	¢/m <sup>3</sup>
Rate 100	-	¢/m <sup>3</sup> /d
Rate 110	-	¢/m <sup>3</sup> /d
Rate 115	-	¢/m <sup>3</sup> /d
Rate 125	-	¢/m <sup>3</sup> /d
Rate 135	-	¢/m <sup>3</sup>
Rate 145	-	¢/m <sup>3</sup> /d
Rate 170	-	¢/m <sup>3</sup> /d
Rate 200	-	¢/m <sup>3</sup> /d
Rate 300	-	¢/m <sup>3</sup> /d

Union Rate Zones

Union North Rate Class			
Rate 01	-		¢/m <sup>3</sup>
Rate 10	-		¢/m <sup>3</sup>
Rate 20	-		¢/m <sup>3</sup> /d
Rate 25	-		¢/m <sup>3</sup>
Rate 100	-		¢/m <sup>3</sup> /d
Union South Rate Class			
Rate M1	-		¢/m <sup>3</sup>
Rate M2	-		¢/m <sup>3</sup>
Rate M4 Firm	-		¢/m <sup>3</sup> /d
Rate M4 Interruptible	-		¢/m <sup>3</sup>
Rate M5 Interruptible	-		¢/m <sup>3</sup>
Rate M7 Firm	-		¢/m <sup>3</sup> /d
Rate M7 Interruptible	-		¢/m <sup>3</sup>
Rate M9	-		¢/m <sup>3</sup> /d
Rate T1 Firm	-		¢/m <sup>3</sup> /d
Rate T1 Interruptible	-		¢/m <sup>3</sup>
Rate T2 Firm	-		¢/m <sup>3</sup> /d
Rate T2 Interruptible	-		¢/m <sup>3</sup>
Rate T3	-		¢/m <sup>3</sup> /d

Effective July 1, 2026  
Implemented July 1, 2026  
OEB Order EB-2026-0156

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

RIDER: **E**

**REVENUE ADJUSTMENT**

**APPLICABILITY**

This rider is applicable to all services below during the period of.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m<sup>3</sup>)</u>
<b><u>Rate 1</u></b>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 6</u></b>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 100</u></b>	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 110</u></b>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 115</u></b>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<b><u>Rate 125</u></b>	
Delivery Charge - Contract Demand	-
<b><u>Rate 135</u></b>	
<u>Winter</u>	
Delivery Charges - Commodity	-
<u>Summer</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

RIDER: E

REVENUE ADJUSTMENT

**Rate 145**

Delivery Charge - Contract Demand -  
Delivery Charges - Commodity -  
Gas Supply Transportation Charge -  
Gas Supply Transportation Dawn Charge -  
Gas Supply Commodity Charge -

**Rate 170**

Delivery Charge - Contract Demand -  
Delivery Charges - Commodity -  
Gas Supply Transportation Charge -  
Gas Supply Transportation Dawn Charge -  
Gas Supply Commodity Charge -

**Rate 200**

Delivery Charge - Contract Demand -  
Delivery Charge - Commodity -  
Gas Supply Transportation Charge -  
Gas Supply Transportation Dawn Charge -  
Gas Supply Commodity Charge -

Union North Rate Zone

**Rate 01**

Delivery Charges - Commodity -  
Gas Supply Transportation Charge -  
    Union North West -  
    Union North East -  
Gas Supply Storage Charge -  
    Union North West -  
    Union North East -  
Gas Supply Commodity Charge -  
    Union North West -  
    Union North East -

**Rate 10**

Delivery Charges - Commodity -  
Gas Supply Transportation Charge -  
    Union North West -  
    Union North East -  
Gas Supply Storage Charge -  
    Union North West -  
    Union North East -  
Gas Supply Commodity Charge -  
    Union North West -  
    Union North East -

**Rate 20**

Delivery Charges - Contract Demand -  
Delivery Charges - Commodity -  
Gas Supply Demand Charge -  
    Union North West -  
    Union North East -  
Gas Supply Transportation Charge -  
    Union North West -  
    Union North East -

RIDER: E

REVENUE ADJUSTMENT

Gas Supply Commodity Charge  
    Union North West -  
    Union North East -  
Bundled (T-Service) Storage Demand (\$/GJ) -

**Rate 25**

Delivery Charge - Commodity (average) -  
Gas Supply Commodity Charge  
    Union North West -  
    Union North East -

**Rate 100**

Delivery Charge - Contract Demand -  
Delivery Charge - Commodity -

Union South Rate Zone

**Rate M1**

Delivery Charges - Commodity -  
Storage Charge -  
Gas Supply Commodity Charge -

**Rate M2**

Delivery Charges - Commodity -  
Storage Charge -  
Gas Supply Commodity Charge -

**Rate M4**

Delivery Charges - Contract Demand -  
Delivery Charges - Commodity -  
Interruptible Delivery Charge Commodity (average) -  
Gas Supply Commodity Charge -

**Rate M5**

Delivery Charge - Contract Demand -  
Delivery Charges - Commodity -  
Interruptible Delivery Charge Commodity (average) -  
Gas Supply Commodity Charge -

**Rate M7**

Delivery Charge - Contract Demand -  
Delivery Charge - Commodity -  
Interruptible Delivery Charge Commodity (average) -  
Gas Supply Commodity Charge -

**Rate M9**

Delivery Charge - Contract Demand -  
Delivery Charge - Commodity -  
Gas Supply Commodity Charge -

RIDER:

**E**

**REVENUE ADJUSTMENT**

**Rate T1**

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

**Rate T2**

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

**Rate T3**

Transportation Demand	-
Transportation Commodity	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

**Parkway Delivery Commitment Incentive ("PDCI")**

PDCI (\$/GJ)	-
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Effective July 1, 2026  
Implemented July 1, 2026  
OEB Order EB-2026-0156

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

**APPLICABILITY**

This rider is applicable to all Gas delivered or transported.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m <sup>3</sup>	Facility Carbon Charge  ¢/m <sup>3</sup>
Rate Class		
Rate 1	0.0000	0.0145
Rate 6	0.0000	0.0145
Rate 100	0.0000	0.0145
Rate 110	0.0000	0.0145
Rate 115	0.0000	0.0145
Rate 125	0.0000	0.0145
Rate 135	0.0000	0.0145
Rate 145	0.0000	0.0145
Rate 170	0.0000	0.0145
Rate 200	0.0000	0.0145
Rate 300	0.0000	0.0145
Rate 315	0.0000	0.0145
Rate 316	0.0000	0.0145
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0145
Rate 332	0.0000	0.0145

	Federal Carbon Charge (if applicable) <u>¢/m<sup>3</sup></u>	Facility Carbon Charge <u>¢/m<sup>3</sup></u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	0.0000	0.0145
Rate 10	0.0000	0.0145
Rate 20	0.0000	0.0145
Rate 25	0.0000	0.0145
Rate 100	0.0000	0.0145
Union South Rate Class		
Rate M1	0.0000	0.0145
Rate M2	0.0000	0.0145
Rate M4	0.0000	0.0145
Rate M5	0.0000	0.0145
Rate M7	0.0000	0.0145
Rate M9	0.0000	0.0145
Rate T1	0.0000	0.0145
Rate T2	0.0000	0.0145
Rate T3	0.0000	0.0145
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective July 1, 2026  
 Implemented July 1, 2026  
 OEB Order EB-2026-0156

Supersedes EB-2026-0091 Rate Schedule effective April 1, 2026.

Rate Rider Summary  
July 2026 - QRAM Q3

Line No.	Particulars	Sales Service	Western Transportation Service	Ontario Transportation Service	Dawn Transportation Service
		Unit Rate	Unit Rate	Unit Rate	Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
1	Rate 1	(0.1686)	1.0841	0.7456	0.7456
2	Rate 6	(0.2272)	1.0325	0.6940	0.6940
3	Rate 100	(0.2272)	1.0325	0.6940	0.6940
4	Rate 110	(1.3265)	0.5067	0.1682	0.1682
5	Rate 115	(1.5248)	0.3861	0.0476	0.0476
6	Rate 135	(1.5724)	0.3385	0.0000	0.0000
7	Rate 145	(0.6941)	0.6971	0.3586	0.3586
8	Rate 170	(0.9567)	0.4993	0.1608	0.1608
9	Rate 200	(0.1369)	1.0324	0.6939	0.6939

Summary of Commodity Rider  
July 2026 - QRAM Q3

<u>Line No.</u>	<u>Particulars</u>	<u>Commodity Unit Rate</u> Col. 1 (¢/m <sup>3</sup> )	<u>Inventory Adjustment Unit Rate</u> Col. 2 (¢/m <sup>3</sup> )	<u>Total Commodity Unit Rate</u> (1) Col. 3 (¢/m <sup>3</sup> )
1	Rate 1	(1.9109)	0.6582	(1.2527)
2	Rate 6	(1.9109)	0.6512	(1.2597)
3	Rate 100	0.0000	0.0000	0.0000
4	Rate 110	(1.9109)	0.0777	(1.8332)
5	Rate 115	(1.9109)	0.0000	(1.9109)
6	Rate 135	(1.9109)	0.0000	(1.9109)
7	Rate 145	(1.9109)	0.5197	(1.3912)
8	Rate 170	(1.9109)	0.4549	(1.4560)
9	Rate 200	(1.9109)	0.7416	(1.1693)

Note:

(1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider  
July 2026 - QRAM Q3

<u>Line No.</u>	<u>Particulars</u>	<u>Total Transportation Unit Rate</u> Col. 1 ( $\phi/m^3$ )
1	Rate 1	0.3385
2	Rate 6	0.3385
3	Rate 100	0.0000
4	Rate 110	0.3385
5	Rate 115	0.3385
6	Rate 135	0.3385
7	Rate 145	0.3385
8	Rate 170	0.3385
9	Rate 200	0.3385

Summary for Load Balancing Rider  
July 2026 - QRAM Q3

<u>Line No.</u>	<u>Particulars</u>	<u>Peaking Supplies Unit Rate</u> Col. 1 (¢/m <sup>3</sup> )	<u>Delivered Supplies Unit Rate</u> Col. 2 (¢/m <sup>3</sup> )	<u>Curtailement Revenue Unit Rate</u> Col. 3 (¢/m <sup>3</sup> )	<u>Total Load Balancing Unit Rate</u> (1) Col. 4 (¢/m <sup>3</sup> )
1	Rate 1	(0.0085)	0.7541	0.0000	0.7456
2	Rate 6	(0.0066)	0.7006	0.0000	0.6940
3	Rate 100	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.1682	0.0000	0.1682
5	Rate 115	(0.0002)	0.0478	0.0000	0.0476
6	Rate 135	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.3586	0.0000	0.3586
8	Rate 170	0.0000	0.1608	0.0000	0.1608
9	Rate 200	(0.0035)	0.6974	0.0000	0.6939

Note:

(1) Col. 4 = Col. 1 + Col. 2 + Col. 3

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Gas in Inventory Revaluation

Line No.	Particulars	Year 2025		Year 2026			Total Unit Rate (6)
		July Q3 (1)	October Q4 (2)	January Q1 (3)	April Q2 (4)	July Q3 (5)	
		Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )
1	Rate 1	(0.6199)	0.5368	(0.4977)	0.1340	0.4851	0.6582
2	Rate 6	(0.6132)	0.5310	(0.4924)	0.1326	0.4799	0.6512
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	(0.0732)	0.0634	(0.0588)	0.0158	0.0573	0.0777
5	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	(0.4894)	0.4238	(0.3930)	0.1058	0.3831	0.5197
8	Rate 170	(0.4284)	0.3710	(0.3440)	0.0926	0.3353	0.4549
9	Rate 200	(0.6984)	0.6048	(0.5607)	0.1510	0.5466	0.7416

Notes:

- (1) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 11.
- (2) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
- (3) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
- (4) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
- (5) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Commodity

Line No.	Particulars	Year 2025		Year 2026			Total Unit Rate (6)
		July Q3 (1)	October Q4 (2)	January Q1 (3)	April Q2 (4)	July Q3 (5)	
		Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )
1	Rate 1	(0.6647)	(1.8857)	(0.1538)	0.1620	(0.0334)	(1.9109)
2	Rate 6	(0.6647)	(1.8857)	(0.1538)	0.1620	(0.0334)	(1.9109)
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	(0.6647)	(1.8857)	(0.1538)	0.1620	(0.0334)	(1.9109)
5	Rate 115	(0.6647)	(1.8857)	(0.1538)	0.1620	(0.0334)	(1.9109)
6	Rate 135	(0.6647)	(1.8857)	(0.1538)	0.1620	(0.0334)	(1.9109)
7	Rate 145	(0.6647)	(1.8857)	(0.1538)	0.1620	(0.0334)	(1.9109)
8	Rate 170	(0.6647)	(1.8857)	(0.1538)	0.1620	(0.0334)	(1.9109)
9	Rate 200	(0.6647)	(1.8857)	(0.1538)	0.1620	(0.0334)	(1.9109)

Notes:

- (1) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 11.
- (2) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
- (3) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
- (4) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
- (5) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Transportation

Line No.	Particulars	Year 2025		Year 2026			Total Unit Rate (6)
		July Q3 (1)	October Q4 (2)	January Q1 (3)	April Q2 (4)	July Q3 (5)	
		Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )
1	Rate 1	0.0922	0.0314	0.0203	0.1305	0.1564	0.3385
2	Rate 6	0.0922	0.0314	0.0203	0.1305	0.1564	0.3385
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0922	0.0314	0.0203	0.1305	0.1564	0.3385
5	Rate 115	0.0922	0.0314	0.0203	0.1305	0.1564	0.3385
6	Rate 135	0.0922	0.0314	0.0203	0.1305	0.1564	0.3385
7	Rate 145	0.0922	0.0314	0.0203	0.1305	0.1564	0.3385
8	Rate 170	0.0922	0.0314	0.0203	0.1305	0.1564	0.3385
9	Rate 200	0.0922	0.0314	0.0203	0.1305	0.1564	0.3385

Notes:

- (1) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p.11.
- (2) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p.11.
- (3) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p.11.
- (4) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p.11.
- (5) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p.11.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Peaking Supplies

Line No.	Particulars	Year 2025		Year 2026			Total Unit Rate (6)
		July Q3 (1) Col. 1 (¢/m <sup>3</sup> )	October Q4 (2) Col. 2 (¢/m <sup>3</sup> )	January Q1 (3) Col. 3 (¢/m <sup>3</sup> )	April Q2 (4) Col. 4 (¢/m <sup>3</sup> )	July Q3 (5) Col. 5 (¢/m <sup>3</sup> )	
1	Rate 1	(0.0099)	0.0000	0.0001	(0.0031)	(0.0054)	(0.0085)
2	Rate 6	(0.0077)	0.0000	0.0001	(0.0024)	(0.0042)	(0.0066)
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 115	(0.0003)	0.0000	0.0000	(0.0001)	(0.0001)	(0.0002)
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 200	(0.0041)	0.0000	0.0000	(0.0013)	(0.0022)	(0.0035)

Notes:

- (1) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 11.
- (2) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
- (3) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
- (4) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
- (5) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Delivered Supplies

Line No.	Particulars	Year 2025		Year 2026			Total Unit Rate (6)
		July Q3 (1) Col. 1 (¢/m <sup>3</sup> )	October Q4 (2) Col. 2 (¢/m <sup>3</sup> )	January Q1 (3) Col. 3 (¢/m <sup>3</sup> )	April Q2 (4) Col. 4 (¢/m <sup>3</sup> )	July Q3 (5) Col. 5 (¢/m <sup>3</sup> )	
1	Rate 1	(0.1547)	0.2027	0.0649	0.0448	0.4416	0.7541
2	Rate 6	(0.1438)	0.1884	0.0603	0.0417	0.4103	0.7006
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	(0.0345)	0.0452	0.0145	0.0100	0.0985	0.1682
5	Rate 115	(0.0098)	0.0128	0.0041	0.0028	0.0280	0.0478
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	(0.0736)	0.0964	0.0309	0.0213	0.2100	0.3586
8	Rate 170	(0.0330)	0.0432	0.0138	0.0096	0.0941	0.1608
9	Rate 200	(0.1431)	0.1875	0.0600	0.0415	0.4084	0.6974

Notes:

- (1) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p.11.
- (2) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p.11.
- (3) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p.11.
- (4) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p.11.
- (5) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p.11.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Curtailment Revenue

Line No.	Particulars	Year 2025		Year 2026			Total Unit Rate (6)
		July Q3 (1)	October Q4 (2)	January Q1 (3)	April Q2 (4)	July Q3 (5)	
		Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes:

- (1) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p.11.
- (2) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p.11.
- (3) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p.11.
- (4) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p.11.
- (5) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p.11.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates  
July 2026 - QRAM Q3

Line No.	Particulars		Forecast Volumes	% Allocation (1)	Inventory Revaluation (2)	Inventory Revaluation Rate Class (3)	Inventory Revaluation Unit Rate (4)
			(12 months volume)				
			Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1	Rate 1	System and Buy/sell	4,800,950,927	58.91%		23,290,408	0.4851
2	Rate 6	System and Buy/sell	3,196,980,110	38.81%		15,343,411	0.4799
3	Rate 100	System and Buy/sell	-	0.00%		0	-
4	Rate 110	System and Buy/sell	75,041,978	0.11%		42,978	0.0573
5	Rate 115	System and Buy/sell	-	0.00%		0	-
6	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
7	Rate 145	System and Buy/sell	7,138,452	0.07%		27,345	0.3831
8	Rate 170	System and Buy/sell	34,767,942	0.29%		116,563	0.3353
9	Rate 200	System and Buy/sell	131,083,100	1.81%		716,453	0.5466
10	Grand Total		8,249,143,412	100.00%		<u>39,537,158</u>	<u>39,537,158</u>

Notes:

(1) Space less T-service allocation factor

(2) EB-2026-0156, Exhibit C, Tab 1, Schedule 3, p.1, Line 27, Col. 6 + p. 2, Line 13, Col. 9

(3) Col. 4 = Col. 2 \* 39537158 (Inventory Revaluation)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Commodity Unit Rates  
July 2026 - QRAM Q3

Line No.	Particulars	Forecast Volumes (12 months volume) Col. 1 (m <sup>3</sup> )	% Allocation (1) Col. 2 (%)	Commodity Total for Clearing (2) Col. 3 (\$)	Commodity Valuation Rate Class (3) Col. 4 (\$)	Commodity Unit Rate (4) Col. 5 (¢/m <sup>3</sup> )
1	Rate 1 System and Buy/sell	4,800,950,927	58.20%		(1,605,339)	(0.0334)
2	Rate 6 System and Buy/sell	3,196,980,110	38.76%		(1,069,004)	(0.0334)
3	Rate 100 System and Buy/sell	-	0.00%		0	-
4	Rate 110 System and Buy/sell	75,041,978	0.91%		(25,092)	(0.0334)
5	Rate 115 System and Buy/sell	-	0.00%		0	-
6	Rate 135 System and Buy/sell	3,180,903	0.04%		(1,064)	(0.0334)
7	Rate 145 System and Buy/sell	7,138,452	0.09%		(2,387)	(0.0334)
8	Rate 170 System and Buy/sell	34,767,942	0.42%		(11,626)	(0.0334)
9	Rate 200 System and Buy/sell	131,083,100	1.59%		(43,831)	(0.0334)
10	Grand Total	8,249,143,412	100.00%	<u>(2,758,344)</u>	<u>(2,758,344)</u>	

Notes:

- (1) Annual Sales allocation factor. EB-2026-0156, Exhibit C, Tab 3, Schedule 2, p.1.  
(2) EB-2026-0156, Exhibit C, Tab 1, Schedule 2, p.1, Line 13, Col. 9 + p. 5, Line 13, Col. 9  
(3) Col. 4 = Col. 2 \* -2758344 (Commodity)  
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Transportation Unit Rates  
July 2026 - QRAM Q3

Line No.	Particulars		Forecast Volumes	% Allocation (1)	Transportation Total for	Transportation Valuation	Transportation Unit Rate (4)
			(12 months volume)		Clearing (2)	Rate Class (3)	
			Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1	Rate 1	System, Buy/sell, WTS	4,831,331,467	55.68%		7,554,054	0.1564
2	Rate 6	System, Buy/sell, WTS	3,496,617,413	40.30%		5,467,155	0.1564
3	Rate 100	System, Buy/sell, WTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS	157,113,186	1.81%		245,655	0.1564
5	Rate 115	System, Buy/sell, WTS	-	0.00%		0	-
6	Rate 135	System, Buy/sell, WTS	16,854,085	0.19%		26,352	0.1564
7	Rate 145	System, Buy/sell, WTS	8,417,433	0.10%		13,161	0.1564
8	Rate 170	System, Buy/sell, WTS	34,767,942	0.40%		54,362	0.1564
9	Rate 200	System, Buy/sell, WTS	131,083,100	1.51%		204,956	0.1564
10	Grand Total		8,676,184,626	100.00%	<u>13,565,695</u>	<u>13,565,695</u>	

Notes:

(1) Bundled Transportation Deliveries allocation factor. EB-2026-0156, Exhibit C, Tab 3, Schedule 2, p.1.

(2) EB-2026-0156, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 10 + p.6, Line 13, Col. 9

(3) Col. 4 = Col. 2 \* 13565695 (Transportation)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Peaking Supplies Unit Rates  
July 2026 - QRAM Q3

Line No.	Particulars	Forecast Volumes	% Allocation (1)	Peaking Supplies Total for Clearing	Peaking Supplies Valuation Rate Class (2)	Peaking Supplies Unit Rate (4)
		(12 months volume) Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		(267,868)	(0.0054)
2	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		(206,833)	(0.0042)
3	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
5	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		(646)	(0.0001)
6	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
8	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
9	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		(3,893)	(0.0022)
10	Grand Total	11,777,589,490	100.00%	<u>(479,240)</u>	<u>(479,240)</u>	

Notes:

(1) Deliverability allocation factor. EB-2026-0156, Exhibit C, Tab 3, Schedule 2, p. 1, Line 3.1

(2) EB-2026-0156, Exhibit C, Tab 1, Schedule 2, p.1, Line 13, Col. 12

(3) Col. 4 = Col. 2 \* -479240 (Peaking Supplies)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Delivered Supplies Unit Rates  
July 2026 - QRAM Q3

Line No.	Particulars	Forecast Volumes (12 months volume) Col. 1 (m <sup>3</sup> )	% Allocation (1) Col. 2 (%)	Delivered Supplies Total for Clearing (2) Col. 3 (\$)	Delivered Supplies Valuation Rate Class (3) Col. 4 (\$)	Delivered Supplies Unit Rate (4) Col. 5 (¢/m <sup>3</sup> )
1	Rate 1      System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		21,786,156	0.4416
2	Rate 6      System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		20,199,960	0.4103
3	Rate 100    System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110    System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		833,689	0.0985
5	Rate 115    System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		130,514	0.0280
6	Rate 135    System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145    System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		95,872	0.2100
8	Rate 170    System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		303,528	0.0941
9	Rate 200    System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		713,909	0.4084
10	Grand Total	11,777,589,490	100.00%	<u>44,063,627</u>	<u>44,063,627</u>	

Notes:

(1) Space factor. EB-2026-0156, Exhibit C, Tab 3, Schedule 2, p.1.

(2) EB-2026-0156, Exhibit C, Tab 1, Schedule 2, p.1, Line 13, Col. 11 + p. 7, Line 13, Col. 9

(3) Col. 4 = Col. 2 \* 44063627 (Delivered Supplies)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Curtailment Revenue Unit Rates  
July 2026 - QRAM Q3

Line No.	Particulars	Forecast Volumes (12 months volume) Col. 1 (m <sup>3</sup> )	% Allocation (1) Col. 2 (%)	Curtailment Revenue Total for Clearing (2) Col. 3 (\$)	Curtailment Revenue Valuation Rate Class (3) Col. 4 (\$)	Curtailment Revenue Unit Rate (4) Col. 5 (¢/m <sup>3</sup> )
1	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
5	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
6	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
8	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
9	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
10	Grand Total	11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes:

- (1) Deliverability allocation factor. EB-2026-0156, Exhibit C, Tab 3, Schedule 2, p. 1, Line 3.1
- (2) EB-2026-0156, Exhibit C, Tab 1, Schedule 2, p. 8, Line 1, Col. 1
- (3) Col. 4 = Col. 2 \* 0 (Curtailment Revenue)
- (4) Col. 5 = Col. 4 / Col. 1