Annexe I
Enbridge Gaz Québec
Modification du Tarif 200 avec commentaires
Ajustement du coût du gaz

Impact on Rate 200 from EB-2026-0221, October 1, 2026 QRAM – filed September 8, 2026

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone ("EGD") Rate 200 resulting from its EB-2026-0221 QRAM application for rates effective October 1, 2026.

EGD is forecasting a decrease in its PGVA reference price to $\$169.659/10^3m^3$ for October 1, 2026 EB-2026-0221 relative to the $\$178.347/10^3m^3$ PGVA reference price embedded in its EB-2026-0156 July 1, 2026 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 10.2603 ¢/m^3 in EB-2026-0156 to 9.4319 ¢/m^3 in EB-2026-0221 for sales service customers.

The gas supply commodity charge is based on Empress Price which has decreased to $\$89.759/10^3m^3$ for October 1, 2026 EB-2026-0221 related to the $\$101.29/10^3m^3$ Empress reference price embedded in EB-2026-0156 July 1, 2026 rates. The difference between the PGVA reference price and the Empress price is captured in transportation and load balancing charges.

As part of the EB-2022-0200 Interim Rate Order, Enbridge Gas Inc is no longer providing a buy/sell service option.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will decrease from EB-2026-0156 to EB-2026-0221 due to lower load balancing related costs and lower carrying cost of gas in inventory.

Lower load balancing related costs are a result of a decreasing basis differential between the PGVA reference price and Empress price. Lower carrying cost of gas in inventory is due to a lower Weighed Average Reference Price (WARP).

Transportation Charge

The transportation charge will increase from EB-2026-0156 to EB-2026-0221. Higher transportation related costs are a result of the decrease in the price at Empress being greater than at other supply points and almost identical to the decrease in the PGVA reference price. This coupled with the weaker Canadian dollar results in a minor increase in transportation costs.

Dawn Transportation Charge

The Dawn transportation charge will not change from EB-2026-0156 to EB-2026-0221.

Delivery Charge

The Rate 200 delivery charge will decrease from EB-2026-0156 to EB-2026-0221. This is the result of the decrease in the WARP reference price applied to its Lost and Unaccounted for Gas volumes.

Rider C: Effective from October 1, 2026 to September 30, 2027, the Rate 200 Rider C unit rate for sales is 0.5509 ¢/m³, for Western T-service it is 0.8624 ¢/m³ and for Ontario T-service and Dawn T-service it is 0.4990 ¢/m³.

Other:
Clearance of 2024 Utility Earnings and Deferral and Variance Account Balances
As approved by the OEB in the EB-2025-0155 Decision on June 25, 2026, a one-time clearing of the 2024 Deferral and Variance Account balances will appear on customer's October 1, 2026 bills. The unit rates applied to customer's actual January 1, 2024 to December 31, 2024 volumes will be recovered as a billing installment in the month of October 2026. Rate 200 is expected to receive a refund of approximately $707,898 for the one-month period.

Evidence Overview:
Enbridge Gaz Québec's Pass On Application adjusts rates and rate rider for the impacts of the cost change that arises from updated Rate 200 charges and related gas cost deferral accounts from Enbridge Gas.

The cost difference to Enbridge Gaz Québec for Rate 200 service based on Enbridge Gas's Oct 2026 QRAM (EB-2026-0221) vs. July 2026 QRAM (EB-2026-0156) is provided at Appendices III & IV. The cost impact shown at Appendix III, Line 32 is allocated to rate classes consistent with the approved cost allocation study, and a unit rate impact calculated for each charge as shown in Appendix II.
The unit rate impacts calculated in Appendix II are shown in Column 2 "Proposed Adjustment" of Appendix V. The proposed adjustment is added to the current approved July 2026 Pass On rates to derive the proposed Oct 2026 Pass On rates shown in Appendix V, Column 3.

Appendices II through IX provides the supporting details for the Enbridge Gaz Québec impact from changes in Rate 200 costs approved for inclusion in rates and represents the forecast of costs in rates. There is no direct link between Appendix X and the impacts shown in Appendices II through IX as they are dealing with forward-looking costs, whereas Appendix X is dealing with true ups for prior periods.

Appendix X provides the supporting details for the allocation of Rate 200 Rider C charges to Enbridge Gaz Québec's Rate Rider unit rates. The Rate 200 Rider C unit rates are derived from Enbridge Gas's Quarterly Rate Adjustment Mechanism and are used to recover gas cost-related deferral accounts that track the difference between the actual cost for commodity, transportation and load balancing services vs. the forecast costs included in rates. The Rate 200 Rider C unit rate is separated between components for commodity, transportation, and load balancing as shown at Item no. 1 of Appendix X, pages 2- 4. These Rate 200 Rider C components are multiplied by Enbridge Gaz Québec's volume forecast and are allocated to rate classes before deriving riders by rate class. Page 1 of Appendix X summarizes the total Rate Rider based on the applicable components for Sales Service vs. T-Service customers.

WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E:
REVENUE ADJUSTMENT RIDER FOR FINAL 2026 RATES D-2026-068

The attached working papers provide support for the derivation of Rider E: Revenue Adjustment Rider which is filed as Appendix XI to the draft rate order.

The Final 2026 rates (D-2026-068) are effective January 1, 2026. The Company is proposing to implement the Final 2026 rates in conjunction with the October 1, 2026 QRAM. Given that the Final 2026 rates will be implemented on October 1, 2026, the Rider E (Revenue Adjustment Rider) needs to capture the difference in total revenue (inclusive of gas costs) between the 2026 Interim Rates and 2026 Final rates (D-2026-068) for the period between January 1, 2026 to September 30, 2026 applied to 2026 Board approved forecast volumes. The 2026 Interim rates were implemented on January 1, 2026 with the January 1, 2026 Pass-On. The 2026 Interim rates are the proposed 2026 total rates as presented in pre-filed evidence at Exhibit EGQ-26, Document 2.1.

In summary, Rider E captures the difference in total revenue at 2026 Interim Rates and the total revenue at Final 2026 (Final D-2026-068) rates for the January 1 to September 30, 2026 period. The total revenue difference for this nine month period is a charge to customers of approximately $0.057 million.

Appendix XI, pages 1 to 8 outlines the derivation of Rider E. The Company is proposing to recover the Rider E amount of approximately $0.057 million to customers on a three-month prospective basis over the months of October to December 2026.

Appendix XI, page 1 provides the Rider E unit rates by rate class and by Sales, Western, Dawn and Ontario transportation service as seen at Appendix XI, page 1, columns 2 to 5.

Page 2 of Appendix XI derives the unit rates by component based on the change in total revenues for the period of January 1 to September 30, 2026 divided by the forecast volume for October to December 2026. Given the Company is proposing to apply the Rider E amount on a three-month prospective basis, Appendix XI, Page 2 of the Rider E derivation is the determination of the unit rates based on the type of service.

Page 3 of Appendix XI depicts the 2026 approved volumetric forecast by rate class and type of service.

Appendix XI, Page 4 depicts the total revenue by rate class based on the

2026 Interim total rates, the total revenue by rate class based on the 2026 D-2026-068 Final total rates and the change in total revenue by rate class between 2026 Interim and 2026 Final rates. The annual change in total revenue between the Interim and Final rates is a increase (i.e. deficiency) of approximately $0.083 million as depicted at col. 13, line 3. The revenue deficiency of approximately $0.083 million is the difference between the total interim deficiency inclusive of gas costs of $4.240 million and the final deficiency inclusive of gas costs of $4.323 million.

As shown at col. 9, line 3.0 of Appendix XI, Page 4, the cumulative change in revenue from January to September 2026 is a charge to ratepayers of $0.057 million which Rider E is designed to recover from customers. A further break down of the total revenue by delivery revenue (which includes load balancing revenue), transportation, Dawn transportation and gas supply commodity revenue is depicted in pages 5 to 8 of Appendix XI. As there is no change in transportation, Dawn transportation and gas supply commodity unit rates from the 2026 Interim Rates to the 2026 Final Rates, these components of the Rider E unit rates are zero.

The forecast impact of Rider E on a typical residential customer bill consuming 2,000 m3 annually under Sales Service is a charge of approximately $1.04. The Company is proposing to recover this amount over a three-month period from October to December 2026.

ANNEXE II

ENBRIDGE GAZ QUÉBEC
CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE DIMINUTION DU TARIF 200 EB-2026-0221
AJUSTEMENT DU COÛT DU GAZ

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
LINE NO.	**DESCRIPTION**	TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Decrease ($000)	(1 143,0)	(516,9)	(512,6)	-	-	-	(113,4)
2	Transportation Increase ($000)	76,0	34,4	34,1	-	-	-	7,5
3	Delivery Decrease ($000)	(205,9)	(112,7)	(73,1)	-	(1,4)	(5,7)	(12,8)
4	Dawn Transportation No Change ($000)	-	-	-	-	-	-	-
5	Total Decrease in Cost of Service ($000)	(1 272,85)						
	VOLUMES 10^3 m^3							
4,1	Sales	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
4,2	Deliveries	196 945,2	82 798,8	63 045,4	0,0	3 613,8	18 300,0	29 187,3
4,3	Transportation Volumes	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
4,4	Dawn Transportation Volumes	56 383,9	19 230,9	3,3	0,0	3 613,8	18 300,0	15 235,9
	UNIT RATE IMPACT cents/m^3							
5,1	Gas Supply Cost	(0,81)	(0,81)	(0,81)	0,00	0,00	0,00	(0,81)
5,2	Transportation Cost	0,05	0,05	0,05	0,00	0,00	0,00	0,05
5,3	Delivery Cost	(0,10)	(0,14)	(0,12)	0,00	(0,04)	(0,03)	(0,04)
5,4	Dawn Transportation	0,00	0,00	0,00	0,00	0,00	0,00	0,00
5	Total	(0,86)	(0,90)	(0,88)	0,00	(0,04)	(0,03)	(0,80)

Notes:
The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the Jul. 2026 pass-on.
The allocation methodology reflects Enbridge Gaz Québec's proposed 2026 rate case.

Line 1	Compares allocated Gas Supply Costs between the Jul. 2026 pass-on and the current pass-on.
Line 2	Compares allocated Transportation Costs between the Jul. 2026 pass-on and the current pass-on.
Line 3	Compares allocated Delivery Costs between the Jul. 2026 pass-on and the current pass-on. The change in delivery costs is a result of the change in load balancing costs included in the delivery rate.
Line 4	Compares allocated Dawn Transportation Costs between the Jul. 2026 pass-on and the current pass-on.
Line 5	Total change in Cost of Service.
Line 4.1	Forecast Sales volumes from D-2026-068.
Line 4.2	Forecast Delivery volumes from D-2026-068.
Line 4.3	Forecast Transportation volumes from D-2026-068.
Line 4.4	Forecast Dawn Transportation volumes from D-2026-068.
Line 5.1	Line 1 divided by Line 4.1
Line 5.2	Line 2 divided by Line 4.3
Line 5.3	Line 3 divided by Line 4.2
Line 5.4	Line 4 divided by Line 4.4

ANNEXE III

ENBRIDGE GAZ QUÉBEC
COÛT DU GAZ SELON LE TARIF 200 EB-2026-0221
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2026 (1)
AJUSTEMENT DU COÛT DU GAZ

		1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1	CONTRACT DEMAND		1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	
2															
3	TOTAL DELIVERIES		32 562,2	26 692,9	24 767,2	14 885,7	9 250,1	7 677,4	7 183,4	7 520,0	7 250,7	13 343,4	18 275,0	26 668,5	196 076,5 (2)
4	TOTAL SALES		25 082,3	20 458,5	18 766,3	10 557,2	5 715,3	4 746,2	4 206,9	4 481,8	4 212,0	9 351,2	13 351,9	20 241,3	141 170,7
5	ONTARIO T-SERVICE RECEIPTS		0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE		7 480,0	6 234,4	6 000,9	4 328,5	3 534,8	2 931,3	2 976,5	3 038,2	3 038,7	3 992,1	4 923,2	6 427,2	54 905,8
7	GAS COST CALCULATION														
8															
9	RATES	EB-2026-0221													
10															
11															
12															
13	Demand Charge	18,6511	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	2 792,5
14	Delivery Charge	1,3333	434,152	355,897	330,221	198,471	123,331	102,363	95,776	100,264	96,673	177,907	243,661	355,571	2 614,3
15			666,862	588,607	562,930	431,181	356,041	335,073	328,486	332,974	329,383	410,617	476,371	588,281	5 406,8
16															
17	Load Balancing	1,928	627,800	514,640	477,511	286,996	178,341	148,021	138,495	144,985	139,793	257,260	352,342	514,169	3 780,4
18	Transportation	5,4818	1 374,959	1 121,493	1 028,730	578,723	313,301	260,175	230,612	245,681	230,891	512,616	731,922	1 109,590	7 738,7
19	DAWN Transportation	0,943	70,536	58,791	56,588	40,818	33,333	27,642	28,068	28,651	28,655	37,646	46,426	60,608	517,8
20	Gas supply (system)	9,4319	2 365,733	1 929,624	1 770,018	995,742	539,061	447,653	396,787	422,714	397,268	881,999	1 259,333	1 909,143	13 315,1
21	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
22	CURTAILMENT	-1,1000													
23															
24		TOTAL	5 105,890	4 213,154	3 895,778	2 333,460	1 420,077	1 218,564	1 122,449	1 175,005	1 125,990	2 100,138	2 866,394	4 181,790	30 758,7
25															
26	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
27	Niagara Gas Transmission		165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	1 987,3
28	RATES:	EB-2026-0221	5 271,502	4 378,766	4 061,390	2 499,072	1 585,689	1 384,176	1 288,061	1 340,617	1 291,602	2 265,750	3 032,006	4 347,402	32 746,0
29															
30	RATES:	EB-2026-0156	5 495,551	4 561,636	4 229,394	2 594,465	1 638,432	1 427,972	1 327,230	1 382,223	1 330,873	2 350,392	3 152,142	4 528,569	34 018,9
31															
32	Écart entre EB-2026-0221 et EB-2026-0156														**(1 272,8)**

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er octobre 2026.
(2) Correspond aux volumes d'achat au taux de 38,91 MJ/m³ tel que soumis à la Régie dans le cadre de la requête 4303-2025 (R-4303-2025, EGQ-16, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE IV

ENBRIDGE GAZ QUÉBEC
COÛT DU GAZ SELON LE TARIF 200 EB-2026-0156
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2026 (1)
AJUSTEMENT DU COÛT DU GAZ

		1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL	
1	CONTRACT DEMAND		1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7		
2																
3	TOTAL DELIVERIES		32 562,2	26 692,9	24 767,2	14 885,7	9 250,1	7 677,4	7 183,4	7 520,0	7 250,7	13 343,4	18 275,0	26 668,5	196 076,5	(2)
4	TOTAL SALES		25 082,3	20 458,5	18 766,3	10 557,2	5 715,3	4 746,2	4 206,9	4 481,8	4 212,0	9 351,2	13 351,9	20 241,3	141 170,7	
5	ONTARIO T-SERVICE RECEIPTS		0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	
6	DAWN T- SERVICE		7 480,0	6 234,4	6 000,9	4 328,5	3 534,8	2 931,3	2 976,5	3 038,2	3 038,7	3 992,1	4 923,2	6 427,2	54 905,8	
7	GAS COST CALCULATION															
8																
9	RATES	EB-2026-0156														
10																
11																
12																
13	Demand Charge	18,6511	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	2 792,5	
14	Delivery Charge	1,3449	437,930	358,993	333,094	200,198	124,404	103,254	96,609	101,136	97,514	179,455	245,781	358,665	2 637,0	
15			670,639	591,703	565,803	432,908	357,114	335,964	329,319	333,846	330,224	412,165	478,491	591,374	5 429,5	
16																
17	Load Balancing	2,0088	654,110	536,207	497,523	299,024	185,815	154,224	144,300	151,062	145,652	268,042	367,109	535,717	3 938,8	
18	Transportation	5,4267	1 361,138	1 110,221	1 018,390	572,906	310,152	257,560	228,294	243,211	228,570	507,463	724,565	1 098,437	7 660,9	
19	DAWN Transportation	0,943	70,536	58,791	56,588	40,818	33,333	27,642	28,068	28,651	28,655	37,646	46,426	60,608	517,8	
20	Gas supply (system)	10,2603	2 573,514	2 099,102	1 925,478	1 083,197	586,407	486,970	431,637	459,841	432,159	959,465	1 369,940	2 076,822	14 484,5	
21	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0	
22	CURTAILMENT	-1,1000														
23																
24		TOTAL	5 329,939	4 396,024	4 063,782	2 428,853	1 472,820	1 262,360	1 161,618	1 216,611	1 165,261	2 184,780	2 986,530	4 362,957	32 031,5	
25																
26	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0	
27	Niagara Gas Transmission		165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	1 987,3	
28	RATES:	EB-2026-0156	5 495,551	4 561,636	4 229,394	2 594,465	1 638,432	1 427,972	1 327,230	1 382,223	1 330,873	2 350,392	3 152,142	4 528,569	34 018,9	

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er juillet 2026.
(2) Correspond aux volumes d'achat au taux de 38,91 MJ/m³ tel que soumis à la Régie dans le cadre de la requête 4303-2025 (R-4303-2025, EGQ-16, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE V

ENBRIDGE GAZ QUÉBEC
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2026-068
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	July 1, 2026 Interim D-2025-118	Interim 2026 versus Final 2026 (1)	July 1, 2026 D-2026-068	Proposed Adjustment	October 1, 2026 Pass-On
		col.1	*col.2*	*col.3* (col. 1 + col. 2)	*col.4*	*col.5* (col. 3 + col. 4)
	Rate 1:					
1	Monthly Fixed Charge ($)	47,00	0,00	47,00	0,00	47,00
	Delivery Charge (¢/m³):					
2	from 0 to 100 m³	27,45	0,05	27,50	(0,14)	27,36
3	from 100 to 320 m³	26,02	0,05	26,07	(0,14)	25,93
4	from 320 to 1,000 m³	24,64	0,05	24,69	(0,14)	24,55
5	from 1,000 to 3,200 m³	23,24	0,04	23,28	(0,14)	23,14
6	from 3,200 to 10,000 m³	20,38	0,03	20,41	(0,14)	20,27
7	in excess of 10,000 m³	18,30	0,02	18,32	(0,14)	18,18
8	Transportation Charge	5,31	0,00	5,31	0,05	5,36
9	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
10	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28
	Rate 2:					
11	Monthly Fixed Charge ($)	14,00	(0,00)	14,00	0,00	14,00
	Delivery Charge (¢/m³):					
12	from 0 to 50 m³	52,12	0,07	52,19	(0,12)	52,07
13	from 50 to 100 m³	50,46	0,07	50,53	(0,12)	50,41
14	from 100 to 320 m³	48,79	0,06	48,85	(0,12)	48,73
15	from 320 to 1,000 m³	47,20	0,06	47,26	(0,12)	47,14
16	in excess of 1,000 m³	45,47	0,06	45,53	(0,12)	45,41
17	Transportation Charge	5,31	0,00	5,31	0,05	5,36
18	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
19	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28
	Rate 3:					
20	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,68	0,00	20,68	0,00	20,68
	Delivery Charge (¢/m³):	12,85	0,01	12,86	(0,09)	12,77
21	For all volumes delivered					
22	Transportation Charge	5,31	(0,00)	5,31	0,05	5,36
23	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
24	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28
	Rate 4:					
25	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94	0,00	20,94
	Delivery Charge (¢/m³):					
26	Load factor less or equal to 70%	6,24	0,01	6,25	(0,04)	6,21
27	Load factor higher than 70%	5,29	0,01	5,30	(0,04)	5,26
28	Transportation Charge	5,31	(0,00)	5,31	0,05	5,36
29	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
30	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28

ITEM NO.	DESCRIPTION	July 1, 2026 Interim D-2025-118	Interim 2026 versus Final 2026 (1)	July 1, 2026 D-2026-068	Proposed Adjustment	October 1, 2026 Pass-On
				col.1	*col.2*	*col.3 (col. 1 + col. 2)*
	Rate 5:					
31	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	31,76	0,00	31,76	0,00	31,76
	Delivery Charge (¢/m³):					
32	For all volumes delivered	4,26	0,01	4,27	(0,03)	4,24
33	Transportation Charge	5,31	(0,00)	5,31	0,05	5,36
34	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
35	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28
	Rate 6:					
36	Monthly Fixed Charge: (¢/m³ of the subscribed volume)	20,94	0,00	20,94	0,00	20,94
37	Delivery Charge (¢/m³):					
	Maximum	6,10	0,02	6,12	(0,04)	6,08
	Minimum	2,15	0,00	2,15	(0,04)	2,11
38	Transportation Charge	5,31	(0,00)	5,31	0,05	5,36
39	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
40	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28
	Rate 7:					
	Monthly Fixed Charge	21,42	0,00	21,42	0,00	21,42
	Delivery Charge (¢/m³):					
41	from 0 to 100 m³	30,08	0,06	30,14	(0,14)	30,00
42	from 100 to 320 m³	28,59	0,05	28,64	(0,14)	28,50
43	from 320 to 1,000 m³	27,09	0,04	27,13	(0,14)	26,99
44	from 1,000 to 3,200 m³	25,59	0,04	25,63	(0,14)	25,49
45	from 3,200 to 10,000 m³	22,63	0,03	22,66	(0,14)	22,52
46	in excess of 10,000 m³	20,40	0,03	20,43	(0,14)	20,29
47	Transportation Charge	5,31	0,00	5,31	0,05	5,36
48	Dawn Transportation Charge	0,92	(0,00)	0,92	0,00	0,92
49	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28
	Rate 8:					
	Delivery Charge (¢/m³):					
50	Maximum	15,49	0,06	15,55	(0,04)	15,51
51	Minimum	3,07	0,01	3,08	(0,04)	3,04
52	Transportation Charge	5,31	(0,00)	5,31	0,05	5,36
53	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
54	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28
	Rate 9:					
55	Monthly Fixed Charge: (¢/m³ times the maximum daily volume)	3,15	0,00	3,15	0,00	3,15
	Delivery Charge (¢/m³):					
56	from 0 to 1,000,000 m³	4,17	0,01	4,18	(0,04)	4,14
57	in excess of 1,000,000 m³	3,92	0,00	3,92	(0,04)	3,88
58	Transportation Charge	5,31	(0,00)	5,31	0,05	5,36
59	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
60	Gas Supply Charge	10,09	0,00	10,09	(0,81)	9,28

ANNEXE VI

ENBRIDGE GAZ QUÉBEC
AUTRES COMPOSANTES DES TARIFS
AJUSTEMENT DU CÔUT DU GAZ

LINE NO	DESCRIPTION	Average unit rate of last block of the proposed rate (1) ¢/m³	Unit load balancing rate (2) ¢/m³	Proposed rate of other components ¢/m³
		1	2	3=1+2
1	**Billing of the deficiency in minimum annual volume**			
2	Rate 3	18,13	(9,02)	9,11
3	Rate 3 Dawn T-Service	13,69	(4,58)	9,11
4	Rate 4			
	load factor less			
5	or equal to 70%	11,57	(7,35)	4,22
6	Rate 4 Dawn T- Service	7,13	(2,91)	4,22
7	load factor higher than 70%	10,62	(7,34)	3,27
8	Rate 4 Dawn T- Service	6,18	(2,91)	3,27
9	Rate 5	9,60	(7,03)	2,57
10	Rate 5 Dawn T- Service	5,16	(2,59)	2,57
11	Rate 9	9,24	(7,12)	2,13
12	Rate 9 Dawn T- Service	4,80	(2,68)	2,13
	Maximum charge on a prorated basis of any annual minimum bill incurred by Enbridge Gaz Québec			
13	Rate 3	18,13	s/o	18,13
14	Rate 3 Dawn T-Service	13,69	s/o	13,69
15	Rate 4			
16	load factor less	11,57	s/o	11,57
	or equal to 70%			
17	Rate 4 Dawn T-Service	7,13	s/o	7,13
18	load factor higher than 70%	10,62	s/o	10,62
19	Rate 4 Dawn T-Service	6,18	s/o	6,18
20	Rate 5	9,60	s/o	9,60
21	Rate 5 Dawn T-Service	5,16	s/o	5,16
22	Rate 9	9,24	s/o	9,24
23	Rate 9 Dawn T-Service	4,80	s/o	4,80

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ANNEXE VII

ENBRIDGE GAZ QUÉBEC
TAUX UNITAIRE ET REVENUS PAR COMPOSANTE ET PAR TARIF
AJUSTEMENT DU CÔUT DU GAZ

LINE NO		July 1, 2026 Pass-On		October 1, 2026 Pass-On			
		Unit rate cents/m3	Total $ '000	Unit rate cents/m3	Total $ '000	Variance $'000	Variance %(1)
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
	Rate 1						
1,1	Gas Supply Commodity	10,09	6 409	9,28	5 892	(517)	-8,0%
1,2	Gas Supply Load Balancing	7,28	6 024	7,14	5 912	(113)	-1,9%
1,3	Transportation	5,31	3 378	5,36	3 413	34	0,9%
1,4	Dawn Transportation	0,92	177	0,92	177	-	0,0%
1,5	Distribution	16,95	14 037	16,95	14 037	-	0,0%
1,0	Total	40,55	30 025	39,65	29 430	(595)	-2,2%
	Rate 2						
2,1	Gas Supply Commodity	10,09	6 356	9,28	5 843	(513)	-8,0%
2,2	Gas Supply Load Balancing	7,83	4 938	7,72	4 865	(73)	-1,5%
2,3	Transportation	5,31	3 350	5,36	3 384	34	1,0%
2,4	Dawn Transportation	0,92	0	0,92	0	-	0,0%
2,5	Distribution	52,81	33 293	52,81	33 293	-	0,0%
2,0	Total	76,96	47 937	76,08	47 385	(552)	-1,1%
	Rate 4						
4,1	Gas Supply Commodity	10,09	-	9,28	-	-	-8,0%
4,2	Gas Supply Load Balancing	2,03	73	1,99	72	(1)	-2,0%
4,3	Transportation	5,31	-	5,36	-	-	0,9%
4,4	Dawn Transportation	0,92	33	0,92	33	-	0,2%
4,5	Distribution	4,89	177	4,89	177	-	0,0%
4,0	Total	23,25	283	22,46	282	(1)	-3,4%
	Rate 5						
5,1	Gas Supply Commodity	10,09	-	9,28	-	-	-8,0%
5,2	Gas Supply Load Balancing	1,70	310	1,67	306	(5)	-1,5%
5,3	Tranportation	5,31	-	5,36	-	-	0,9%
5,4	Dawn Transportation	0,92	168	0,92	169	-	0,2%
5,5	Distribution	3,60	659	3,60	659	-	0,0%
5,0	Total	21,62	1 138	20,83	1 133	(5)	-3,6%
	Rate 9						
6,1	Gas Supply Commodity	10,09	1 406	9,28	1 293	(113)	-8,0%
6,2	Gas Supply Load Balancing	1,80	526	1,76	514	(12)	-2,2%
6,3	Transportation	5,31	742	5,36	749	7	0,9%
6,4	Dawn Transportation	0,92	140	0,92	140	-	0,2%
6,5	Distribution	2,91	850	2,91	850	-	0,0%
6,0	Total	21,03	3 664	20,23	3 546	(118)	-3,8%
	Enbridge Gaz Québec Total						
7,1	Gas Supply Commodity	10,08	14 171	9,28	13 028	(1 143)	-8,0%
7,2	Gas Supply Load Balancing	6,03	11 872	5,92	11 668	(204)	-1,7%
7,3	Transportation	5,31	7 470	5,37	7 545	75	1,0%
7,4	Dawn Transportation	0,92	519	0,92	519	-	0,0%
7,5	Distribution	24,89	49 015	24,89	49 015	-	0,0%
7,0	Total	47,23	83 047	46,38	81 776	(1 271)	-1,8%

Note:
(1) The % variance depicts the change in the unit rates.

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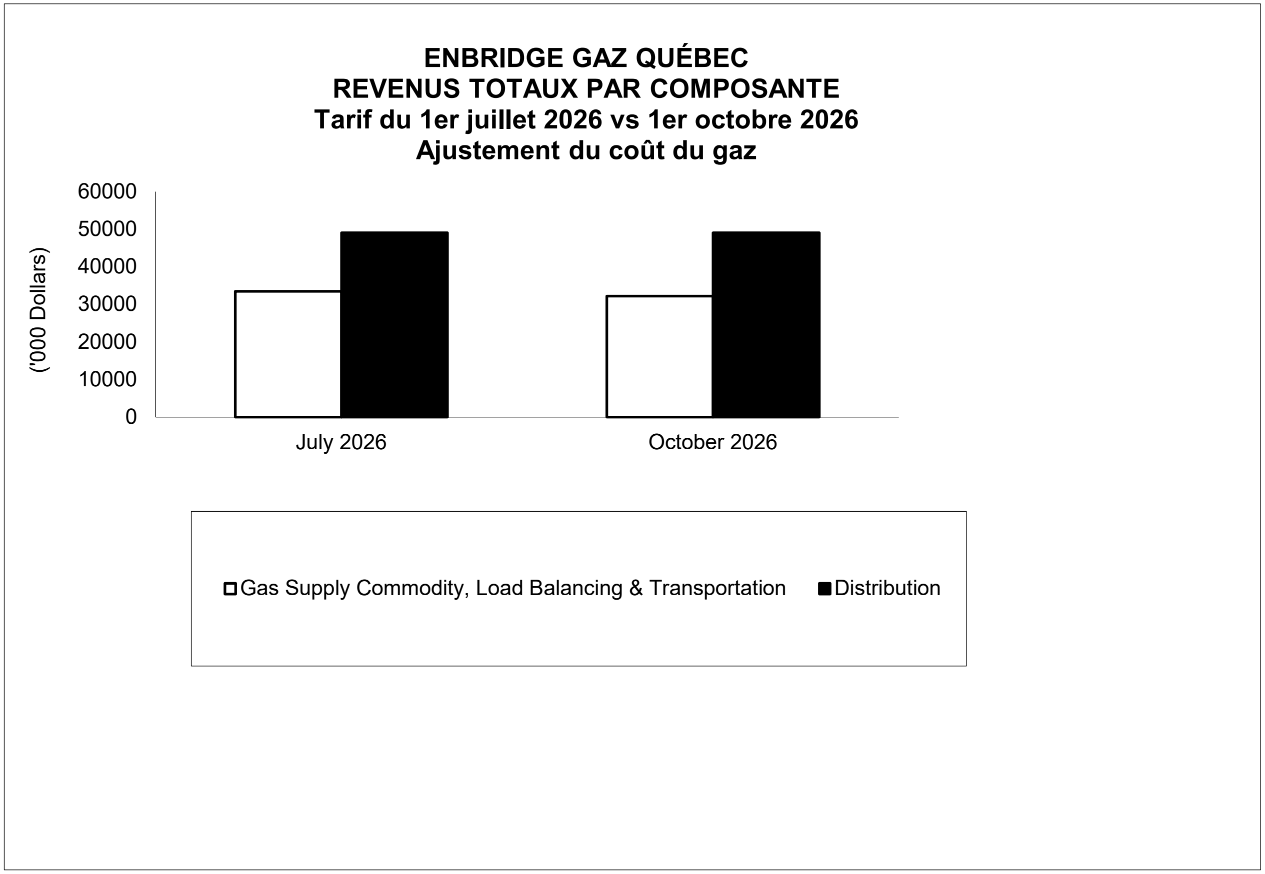
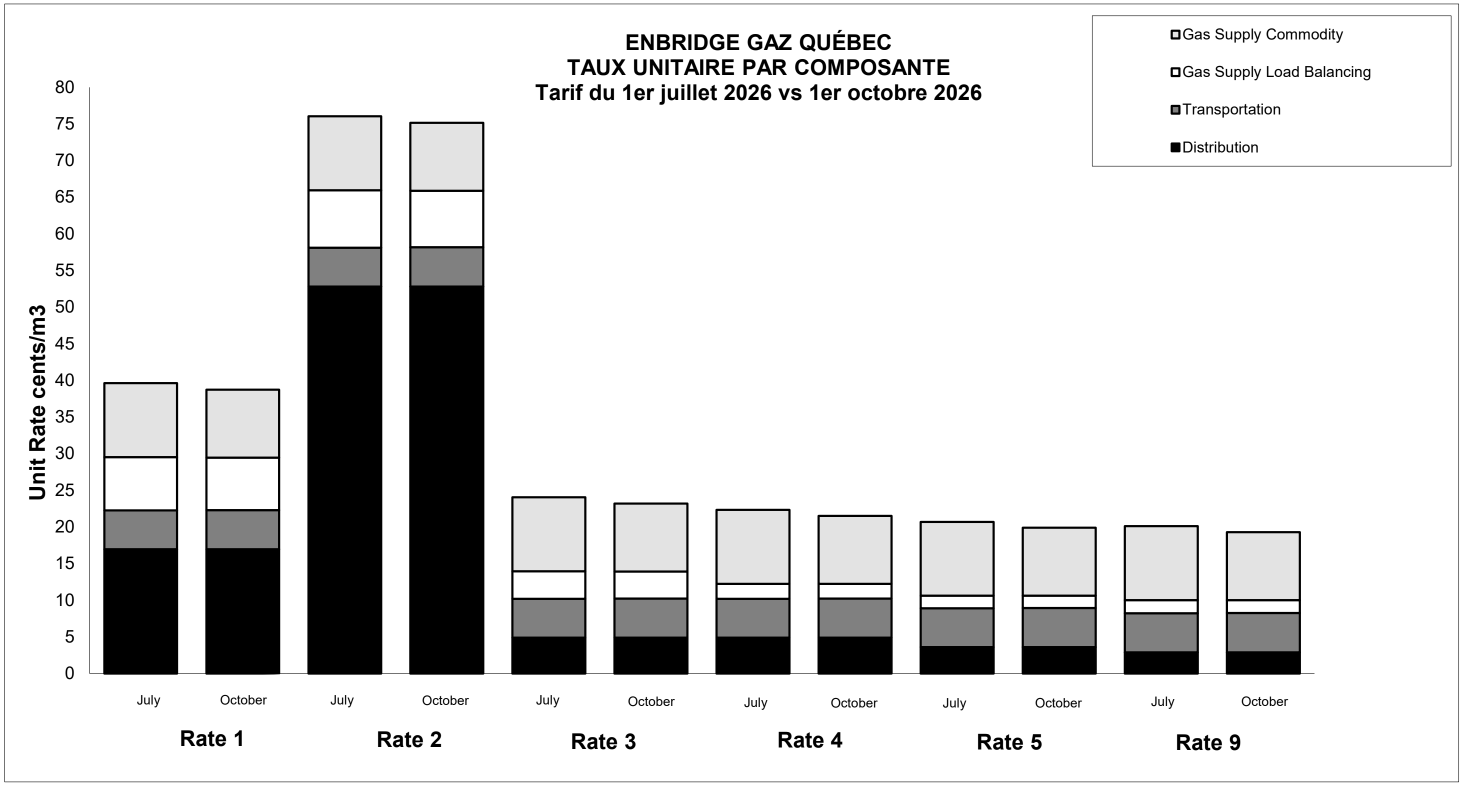
ANNEXE VIII


ENBRIDGE GAZ QUÉBEC
REVENUS TOTAUX PAR COMPOSANTE
Tarif du 1er juillet 2026 vs 1er octobre 2026
Ajustement du coût du gaz
('000 Dollars)
60000
50000
40000
30000
20000
10000
0
July 2026
October 2026
Gas Supply Commodity, Load Balancing & Transportation
Distribution

ANNEXE IX


ENBRIDGE GAZ QUÉBEC
TAUX UNITAIRE PAR COMPOSANTE
Tarif du 1er juillet 2026 vs 1er octobre 2026
Gas Supply Commodity
Gas Supply Load Balancing
Transportation
Distribution
Unit Rate cents/m3
80
75
70
65
60
55
50
45
40
35
30
25
20
15
10
5
0
July
October
Rate 1
Rate 2
Rate 3
Rate 4
Rate 5
Rate 9

ANNEXE X

ENBRIDGE GAZ QUÉBEC
RATE RIDER SUMMARY

Rate		Sales Service Unit Rate (1)	Western T-Service Unit Rate (2)	Ontario T-Service Unit Rate (3)	Dawn T-Service Unit Rate (3)
		(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
Rate 1		0,66	0,97	0,61	0,61
Rate 2		0,72	1,03	0,67	0,67
Rate 3	(4)	0,66	0,97	0,61	0,61
Rate 4		0,09	0,09	0,09	0,09
Rate 5		0,04	0,04	0,04	0,04
Rate 6	(5)	0,18	0,49	0,13	0,13
Rate 7	(6)	0,66	0,97	0,61	0,61
Rate 8	(7)	0,18	0,49	0,13	0,13
Rate 9		0,18	0,49	0,13	0,13

Notes:
(1) Sum of commodity, transportation and load balancing rider unit rates
(2) Sum of transportation and load balancing rider unit rates
(3) Load balancing rider unit rate
(4) Currently there are no forecast customers taking service under Rate 3. Consequently. Rate 3 rider unit rates are set relative to Rate 1 as a proxy.
(5) Currently there are no forecast customers taking service under Rate 6. Consequently. Rate 6 rider unit rates are set relative to Rate 9 as a proxy.
(6) Currently there are no forecast customers taking service under Rate 7. Consequently. Rate 7 rider unit rates are set relative to Rate 1 as a proxy.
(7) Currently there are no forecast customers taking service under Rate 8. Consequently. Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

ANNEXE X

ENBRIDGE GAZ QUÉBEC
COMMODITY RIDER BY RATE CLASS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
ITEM NO.	**DESCRIPTION**		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Commodity Rider C (¢/m^3)	(1)	(0,3115)	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Sales Volumes Forecast (m^3)	(2)	141 170 652	-	-	-	-	-	-
3	Total Commodity Rider ($)	(3)	(439 746,6)	-	-	-	-	-	-
4	Total Sales Volumes Forecast (10^{3}m^3)	(4)	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
5	$ Allocated	(5)	(439 746,6)	(198 872,2)	(197 227,3)	0,0	0,0	0,0	(43 647,1)
6	**Commodity Rider by Rate Class (¢/m^3)**	(6)	**-**	**(0,31)**	**(0,31)**	**0,00**	**0,00**	**0,00**	**(0,31)**

Notes: (1) EB-2026-0221, Rider C, Rate 200, Commodity component
(2) R-4303-2025, EGQ-16, document 2, Line 4, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) R-4303-2025, EGQ-15, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

ENBRIDGE GAZ QUÉBEC
Transportation Rider by Rate Class

ITEM NO.	DESCRIPTION		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Transportation Rider C (¢/m^3)	(1)	0,3634	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Transportation Volumes Forecast (m^3)	(2)	141 170 652	-	-	-	-	-	-
3	Total Transportation Rider ($)	(3)	513 014,1	-	-	-	-	-	-
4	Total Transportation Volumes Forecast (10^3m^3)	(4)	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
5	$ Allocated	(5)	513 014,1	232 006,9	230 088,0	0,0	0,0	0,0	50 919,2
6	**Transportation Rider by Rate Class (¢/m^3)**	(6)	**-**	**0,36**	**0,36**	**0,00**	**0,00**	**0,00**	**0,36**

Notes: (1) EB-2026-0221, Rider C, Rate 200, Transportation component
(2) R-4303-2025, EGQ-16, document 2, Line 4, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) R-4303-2025, EGQ-15, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

ENBRIDGE GAZ QUÉBEC
LOAD BALANCING RIDER BY RATE CLASS

ITEM NO.	DESCRIPTION		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Load Balancing Rider C (¢/m³)	(1)	0,4990	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Annual Deliveries Forecast (m³)	(2)	196 076 464	-	-	-	-	-	-
3	Total Load Balancing Rider ($)	(3)	978 421,6	-	-	-	-	-	-
	Load Balancing:								
4	Peak (20%) ($)	(4)	195 684,3	-	-	-	-	-	-
5	Seasonal (80%) ($)	(5)	782 737,2	-	-	-	-	-	-
6	Total ($)	(6)	978 421,6	-	-	-	-	-	-
7	Total Delivery Volumes Forecast (10^3m^3)	(7)	196 945,2	82 798,8	63 045,4	0,0	3 613,8	18 300,0	29 187,3
	Enbridge Gaz Québec Load Balancing Factors:								
8	Peak % Allocation		100,0%	53,4%	42,7%	0,0%	0,6%	3,3%	0,0%
9	Seasonal % Allocation		100,0%	51,5%	43,0%	0,0%	0,3%	0,2%	5,0%
	$ Allocated:								
10	Load Balancing - Peak ($)	(8)	195 684,3	104 525,0	83 520,7	0,0	1 249,0	6 389,6	0,0
11	Load Balancing - Seasonal ($)	(9)	782 737,2	403 402,0	336 846,1	0,0	2 183,7	1 199,2	39 106,3
12	Total $ Allocated	(10)	978 421,6	507 927,0	420 366,8	0,0	3 432,7	7 588,8	39 106,3
13	**Load Balancing Rider by Rate Class (¢/m³)**	(11)	**-**	**0,61**	**0,67**	**0,00**	**0,09**	**0,04**	**0,13**

Notes: (1) EB-2026-0221, Rider C, Rate 200, Load Balancing component
(2) R-4303-2025, EGQ-16, document 2, Line 3, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) (Line 1.3, Column 3 and 4) x 20% as filed in 2026 Rate Case, please refer to exhibit EGQ-25 revised 2026-07-30, document 2.1, page 11 of 30.
(line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].
(5) (Line 1.3, Column 3 and 4) x 20% as filed in 2026 Rate Case, please refer to exhibit EGQ-25 revised 2026-07-30, document 2.1, page 11 of 30.
(line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].
(6) (Line 4, Column 1) + (Line 5, Column 1)
(7) R-4303-2025, EGQ-15, Document 1, Line 24, Column 2, page 1 of 1
(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)
(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)
(10) Line 10 + Line 11
(11) [Line 12 / (Line 7 x 1,000)] * 100

ANNEXE XI

Enbridge Gaz Québec
Revenue Adjustment Rider (Rider E) Summary
Period: October - December 2026

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	**Description**	**Sales Service** (cent/m^3)	**Western Transportation Service** (cent/m^3)	**Dawn Transportation Service** (cent/m^3)	**Ontario Transportation Service** (cent/m^3)
Bundled Services					
1.	**Tariff 1**	0,0819	0,0819	0,0819	0,0819
2.	**Tariff 2**	0,1651	0,1651	0,1651	0,1651
3.	**Tariff 4**	0,0221	0,0221	0,0221	0,0221
4.	**Tariff 5**	0,0257	0,0257	0,0257	0,0257
5.	**Tariff 9**	0,0282	0,0282	0,0282	0,0282

Notes: Sales Service Rider includes Distribution, Gas Supply Western Transportation and Commodity unit rates shown on Page 2.
Western Transportation includes Distribution, Gas Supply Western Transportation.
unit rates shown on Page 2.
Dawn Transportation includes Distribution, Gas Supply DawnTransportation.
unit rates shown on Page 2.
Ontario Transportation includes Distribution only.
unit rates shown on Page 2.

ANNEXE XI

Enbridge Gaz Québec
Revenue Adjustment Rider (Rider E) Summary
Period: October - December 2026

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
Item No.	**Description**	**Distribution Adjustment ($) (1)**	**Delivery Volumes (m^3)**	**Unit Rate (¢/m^3)**	**Gas Supply Transportation Western Adjustment ($) (1)**	**Transportation Western Volumes (m^3)**	**Unit Rate (¢/m^3)**	**Gas Supply Transportation Dawn Adjustment ($) (1)**	**Transportation Dawn Volumes (m^3)**	**Unit Rate (¢/m^3)**	**Gas Supply Commodity Adjustment ($) (1)**	**Sales Volumes only (m^3)**	**Unit Rate (¢/m^3)**
		Jan to Sept	**Oct to Dec 2026**		**Jan to Sept**	**Oct to Dec 2026**		**Jan to Sept**	**Oct to Dec 2026**		**Jan to Sept**	**Oct to Dec 2026**	
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
1.	Tariff 1	21 087	25 762 872	0,0819	-	19 769 881	0,0000	-	5 992 991	0,0000	-	19 769 881	0,0000
2.	Tariff 2	32 736	19 828 094	0,1651	-	19 827 036	0,0000	-	1 058	0,0000	-	19 827 036	0,0000
3.	Tariff 4	215	971 118	0,0221	-	-	0,0000	-	971 118	0,0000	-	-	0,0000
4.	Tariff 5	1 189	4 621 579	0,0257	-	-	0,0000	-	4 621 579	0,0000	-	-	0,0000
5.	Tariff 9	2 075	7 361 487	0,0282	-	3 192 742	0,0000	-	4 168 745	0,0000	-	3 192 742	0,0000
6.	**Total**	57 302	58 545 150		-	42 789 659		-	15 755 491		-	42 789 659	

Notes: (1) Distribution (including load balancing), Transportation, Dawn Transportation and Commodity Adjustment is the sum of January to September 2026

SALES, TRANSPORTATION AND DELIVERY VOLUME SUMMARY
2026

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Total Sales Volumes (m³) - by Tariff													
1.1	**Tariff 1**	11 700 180	9 404 139	8 260 777	4 734 704	2 652 646	1 744 452	1 758 132	1 803 612	1 739 335	3 882 766	6 327 059	9 560 055	63 567 859
1.2	**Tariff 2**	11 867 759	9 708 664	9 155 456	4 671 178	2 144 082	1 521 898	1 377 126	1 385 248	1 383 634	3 673 356	6 238 176	9 915 504	63 042 081
1.3	**Tariff 4**	0	0	0	0	0	0	0	0	0	0	0	0	0
1.4	**Tariff 5**	0	0	0	0	0	0	0	0	0	0	0	0	0
1.5	**Tariff 9**	1 457 227	1 296 125	1 298 253	1 100 720	864 399	1 434 918	1 023 308	1 244 423	1 039 312	1 746 765	735 057	710 920	13 951 426
1.	**Total Sales**	25 025 166	20 408 928	18 714 485	10 506 601	5 661 127	4 701 268	4 158 567	4 433 283	4 162 281	9 302 887	13 300 292	20 186 480	140 561 367
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Total Deliveries Volumes (m³) - by Tariff													
2.1	**Tariff 1**	15 350 472	12 311 493	10 868 896	6 168 806	3 439 239	2 205 817	2 224 789	2 264 595	2 201 798	4 976 029	8 217 524	12 569 319	82 798 778
2.2	**Tariff 2**	11 868 400	9 709 188	9 155 948	4 671 426	2 144 182	1 521 976	1 377 192	1 385 313	1 383 699	3 673 547	6 238 509	9 916 038	63 045 420
2.3	**Tariff 4**	318 943	317 492	328 214	286 069	251 582	277 519	293 335	284 341	285 142	314 090	295 663	361 365	3 613 756
2.4	**Tariff 5**	1 583 079	1 426 581	1 567 667	1 503 635	1 530 006	1 494 626	1 564 111	1 549 973	1 458 744	1 562 442	1 499 578	1 559 558	18 300 000
2.5	**Tariff 9**	3 585 623	3 046 443	2 956 179	2 321 719	1 926 033	2 211 514	1 755 777	2 069 090	1 953 426	2 876 387	2 104 723	2 380 377	29 187 290
2.	**Total Deliveries**	32 706 518	26 811 197	24 876 904	14 951 655	9 291 042	7 711 452	7 215 203	7 553 312	7 282 810	13 402 496	18 355 997	26 786 658	196 945 244
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Total Western T Volumes (m³) - by Tariff													
3.1	**Tariff 1**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.2	**Tariff 2**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.3	**Tariff 4**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	**Tariff 5**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.5	**Tariff 9**	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	**Total Transportation**	0	0	0	0	0	0	0	0	0	0	0	0	0
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Total Transportation Dawn Volumes (m³) - by Tariff													
5	**Tariff 1**	3 650 292	2 907 354	2 608 119	1 434 102	786 593	461 365	466 656	460 983	462 463	1 093 263	1 890 465	3 009 264	19 230 918
5	**Tariff 2**	641	524	493	248	101	78	65	65	65	191	333	534	3 339
5	**Tariff 4**	318 943	317 492	328 214	286 069	251 582	277 519	293 335	284 341	285 142	314 090	295 663	361 365	3 613 756
5	**Tariff 5**	1 583 079	1 426 581	1 567 667	1 503 635	1 530 006	1 494 626	1 564 111	1 549 973	1 458 744	1 562 442	1 499 578	1 559 558	18 300 000
6	**Tariff 9**	2 128 396	1 750 318	1 657 926	1 221 000	1 061 634	776 597	732 469	824 667	914 113	1 129 623	1 369 665	1 669 457	15 235 864
5	**Total Transportation**	7 681 352	6 402 269	6 162 419	4 445 054	3 629 915	3 010 184	3 056 636	3 120 029	3 120 529	4 099 609	5 055 704	6 600 178	56 383 878
	Total Ontario T Volumes (m³) - by Tariff													
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
6	**Tariff 1**	0	0	0	0	0	0	0	0	0	0	0	0	0
6	**Tariff 2**	(0)	(0)	0	(0)	0	(0)	0	(0)	0	(0)	(0)	(0)	0
6	**Tariff 4**	0	0	0	0	0	0	0	0	0	0	0	0	0
6	**Tariff 5**	0	0	0	0	0	0	0	0	0	0	0	0	0
7	**Tariff 9**	0	0	0	0	0	0	0	0	0	0	0	0	0
6	**Total Transportation**	(0)	(0)	0	(0)	0	(0)	0	(0)	0	(0)	(0)	(0)	0

ANNEXE XI

Total Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Interim 2026 Rates													
	TOTAL Dist REVENUE SUMMARIES ($'000) - by Tariff													
1.1	**Tariff 1**	5 649 970	4 608 990	4 097 764	2 453 167	1 456 413	1 005 886	1 003 783	1 018 072	996 531	1 992 295	3 161 221	4 680 897	32 124 989
1.2	**Tariff 2**	8 576 572	7 148 040	6 782 098	3 789 594	2 077 665	1 642 090	1 537 181	1 541 195	1 540 561	3 103 492	4 840 171	7 286 624	49 865 285
1.3	**Tariff 4**	25 287	25 181	25 963	22 892	20 379	22 269	23 421	22 766	22 824	24 933	23 591	28 378	287 882
1.4	**Tariff 5**	98 966	90 753	98 157	94 797	96 181	94 324	97 971	97 229	92 441	97 883	94 584	97 732	1 151 016
1.5	**Tariff 9**	448 497	393 429	389 007	322 518	261 880	372 363	279 669	333 089	292 796	459 506	249 479	259 989	4 062 222
1.6	**Total Revenue $**	14 799 293	12 266 393	11 392 989	6 682 968	3 912 517	3 136 932	2 942 025	3 012 350	2 945 152	5 678 109	8 369 046	12 353 620	87 491 394
1	**CUMULATIVE**	14 799 293	27 065 686	38 458 675	45 141 643	49 054 160	52 191 093	55 133 118	58 145 468	61 090 620	66 768 729	75 137 775	87 491 394	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	2026 Final Rates													
	TOTAL Dist REVENUE SUMMARIES ($'000) - by Tariff													
2.1	**Tariff 1**	5 655 285	4 613 419	4 101 737	2 455 603	1 457 808	1 006 793	1 004 661	1 018 953	997 404	1 994 126	3 164 244	4 685 349	32 155 382
2.2	**Tariff 2**	8 585 372	7 155 285	6 788 955	3 793 204	2 079 385	1 643 308	1 538 274	1 542 292	1 541 658	3 106 330	4 844 919	7 294 025	49 913 008
2.3	**Tariff 4**	25 313	25 207	25 989	22 915	20 399	22 291	23 445	22 789	22 847	24 959	23 615	28 407	288 176
2.4	**Tariff 5**	99 104	90 877	98 294	94 927	96 314	94 454	98 107	97 363	92 567	98 019	94 714	97 867	1 152 607
2.5	**Tariff 9**	448 813	393 718	389 285	322 751	262 081	372 550	279 850	333 280	292 996	459 731	249 698	260 237	4 064 990
2.6	**Total Revenue $**	14 813 887	12 278 506	11 404 260	6 689 400	3 915 987	3 139 396	2 944 337	3 014 677	2 947 472	5 683 165	8 377 190	12 365 885	87 574 163
2	**CUMULATIVE**	14 813 887	27 092 394	38 496 654	45 186 054	49 102 041	52 241 436	55 185 773	58 200 450	61 147 922	66 831 087	75 208 277	87 574 163	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	VARIANCE by Tariff													
3.1	**Tariff 1**	5 315	4 429	3 973	2 435	1 395	906	878	881	873	1 831	3 023	4 452	30 393
3.2	**Tariff 2**	8 800	7 246	6 857	3 610	1 720	1 217	1 093	1 097	1 097	2 838	4 748	7 401	47 723
3.3	**Tariff 4**	26	26	27	23	20	23	24	23	23	26	24	29	294
3.4	**Tariff 5**	138	124	136	131	133	130	136	135	127	136	130	136	1 591
3.5	**Tariff 9**	316	288	279	232	201	187	181	191	200	225	220	248	2 769
3,6	**Total Revenue $**	14 594	12 113	11 272	6 432	3 470	2 463	2 312	2 327	2 320	5 056	8 145	12 266	82 769
3	**CUMULATIVE**	14 594	26 707	37 979	44 411	47 880	50 343	52 655	54 982	57 302	62 358	70 503	82 769	

Original: 2026-09-14

ANNEXE XI

Total Distribution Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Interim 2026 Rates													
	TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Tariff													
1.1	**Tariff 1**	3 531 416	2 906 425	2 601 699	1 596 249	976 474	690 780	686 191	692 427	682 326	1 290 328	2 016 347	2 949 610	20 620 272
1.2	**Tariff 2**	6 461 732	5 417 951	5 150 591	2 957 188	1 695 589	1 370 887	1 291 777	1 294 343	1 293 997	2 448 898	3 728 525	5 519 677	38 631 155
1.3	**Tariff 4**	22 353	22 260	22 943	20 260	18 064	19 715	20 722	20 150	20 201	22 044	20 871	25 054	254 636
1.4	**Tariff 5**	84 402	77 628	83 735	80 963	82 105	80 573	83 581	82 969	79 020	83 509	80 788	83 384	982 656
1.5	**Tariff 9**	169 238	146 357	142 405	115 137	98 077	109 516	90 577	103 746	99 181	137 840	105 890	117 944	1 435 908
1.6	**Total Distribution $**	10 269 140	8 570 621	8 001 373	4 769 797	2 870 309	2 271 473	2 172 847	2 193 635	2 174 725	3 982 618	5 952 421	8 695 667	61 924 627
1	**CUMULATIVE**	10 269 140	18 839 762	26 841 135	31 610 932	34 481 241	36 752 714	38 925 561	41 119 196	43 293 920	47 276 539	53 228 960	61 924 627	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	2026 Final Rates													
	TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Tariff													
2.1	**Tariff 1**	3 536 730	2 910 854	2 605 672	1 598 685	977 870	691 687	687 069	693 308	683 200	1 292 159	2 019 370	2 954 062	20 650 665
2.2	**Tariff 2**	6 470 532	5 425 197	5 157 448	2 960 798	1 697 309	1 372 105	1 292 869	1 295 440	1 295 094	2 451 736	3 733 273	5 527 077	38 678 878
2.3	**Tariff 4**	22 379	22 286	22 970	20 283	18 084	19 738	20 746	20 173	20 224	22 069	20 895	25 083	254 929
2.4	**Tariff 5**	84 539	77 752	83 871	81 094	82 238	80 703	83 717	83 104	79 147	83 644	80 918	83 519	984 247
2.5	**Tariff 9**	169 554	146 645	142 684	115 369	98 278	109 703	90 758	103 937	99 380	138 065	106 110	118 192	1 438 676
2.6	**Total Distribution $**	10 283 734	8 582 734	8 012 645	4 776 229	2 873 779	2 273 936	2 175 159	2 195 962	2 177 045	3 987 674	5 960 566	8 707 933	62 007 396
2	**CUMULATIVE**	10 283 734	18 866 469	26 879 113	31 655 342	34 529 121	36 803 057	38 978 216	41 174 178	43 351 223	47 338 897	53 299 463	62 007 396	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	VARIANCE by Tariff													
3.1	**Tariff 1**	5 315	4 429	3 973	2 435	1 395	906	878	881	873	1 831	3 023	4 452	30 393
3.2	**Tariff 2**	8 800	7 246	6 857	3 610	1 720	1 217	1 093	1 097	1 097	2 838	4 748	7 401	47 723
3.3	**Tariff 4**	26	26	27	23	20	23	24	23	23	26	24	29	294
3.4	**Tariff 5**	138	124	136	131	133	130	136	135	127	136	130	136	1 591
3.5	**Tariff 9**	316	288	279	232	201	187	181	191	200	225	220	248	2 769
3,3	**Total Distribution $**	14 594	12 113	11 272	6 432	3 470	2 463	2 312	2 327	2 320	5 056	8 145	12 266	82 769
3	**CUMULATIVE**	14 594	26 707	37 979	44 411	47 880	50 343	52 655	54 982	57 302	62 358	70 503	82 769	

ANNEXE XI

Total Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Interim 2026 Rates													
	TOTAL TRANSPORTATION REVENUE SUMMARIES ($) - by Tariff													
1.1	**Tariff 1**	848 263	681 800	598 906	343 266	192 317	126 473	127 465	130 762	126 102	281 501	458 712	693 104	4 608 670
1.2	**Tariff 2**	860 413	703 878	663 771	338 660	155 446	110 338	99 842	100 430	100 313	266 318	452 268	718 874	4 570 551
1.3	**Tariff 4**	-	-	-	-	-	-	-	-	-	-	-	-	-
1.4	**Tariff 5**	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	**Tariff 9**	105 649	93 969	94 123	79 802	62 669	104 032	74 190	90 221	75 350	126 640	53 292	51 542	1 011 478
1.6	**Total Transportation $**	1 814 325	1 479 647	1 356 800	761 729	410 432	340 842	301 496	321 413	301 765	674 459	964 271	1 463 520	10 190 699
1	**CUMULATIVE**	1 814 325	3 293 972	4 650 772	5 412 501	5 822 932	6 163 774	6 465 270	6 786 683	7 088 449	7 762 908	8 727 179	10 190 699	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	2026 Final Rates													
	TOTAL TRANSPORTATION REVENUE SUMMARIES ($) - by Tariff													
2.1	**Tariff 1**	848 263	681 800	598 906	343 266	192 317	126 473	127 465	130 762	126 102	281 501	458 712	693 104	4 608 670
2.2	**Tariff 2**	860 413	703 878	663 771	338 660	155 446	110 338	99 842	100 430	100 313	266 318	452 268	718 874	4 570 551
2.3	**Tariff 4**	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	**Tariff 5**	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	**Tariff 9**	105 649	93 969	94 123	79 802	62 669	104 032	74 190	90 221	75 350	126 640	53 292	51 542	1 011 478
2.6	**Total Transportation $**	1 814 325	1 479 647	1 356 800	761 729	410 432	340 842	301 496	321 413	301 765	674 459	964 271	1 463 520	10 190 699
2	**CUMULATIVE**	1 814 325	3 293 972	4 650 772	5 412 501	5 822 932	6 163 774	6 465 270	6 786 683	7 088 449	7 762 908	8 727 179	10 190 699	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	VARIANCE by Tariff													
3.1	**Tariff 1**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	**Tariff 2**	-	-	-	-	-	-	-	-	-	-	-	-	-
	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	**Tariff 4**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	**Tariff 5**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	**Tariff 9**	-	-	-	-	-	-	-	-	-	-	-	-	-
3,6	**Total Transportation $**	-	-	-	-	-	-	-	-	-	-	-	-	-
3	**CUMULATIVE**	-	-	-	-	-	-	-	-	-	-	-	-	

ANNEXE XI

Total Dawn Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Interim 2026 Rates													
	TOTAL TRANSPORTATION REVENUE SUMMARIES ($) - by Tariff													
1.1	**Tariff 1**	33 583	26 748	23 995	13 194	7 237	4 245	4 293	4 241	4 255	10 058	17 392	27 685	176 924
1.2	**Tariff 2**	6	5	5	2	1	1	1	1	1	2	3	5	31
1.3	**Tariff 4**	2 934	2 921	3 020	2 632	2 315	2 553	2 699	2 616	2 623	2 890	2 720	3 325	33 247
1.4	**Tariff 5**	14 564	13 125	14 423	13 833	14 076	13 751	14 390	14 260	13 420	14 374	13 796	14 348	168 360
1.5	**Tariff 9**	19 581	16 103	15 253	11 233	9 767	7 145	6 739	7 587	8 410	10 393	12 601	15 359	140 170
1.6	**Total Transportation $**	70 668	58 901	56 694	40 894	33 395	27 694	28 121	28 704	28 709	37 716	46 512	60 722	518 732
1	**CUMULATIVE**	70 668	129 569	186 264	227 158	260 553	288 247	316 368	345 072	373 781	411 498	458 010	518 732	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	2026 Final Rates													
	TOTAL TRANSPORTATION REVENUE SUMMARIES ($) - by Tariff													
2.1	**Tariff 1**	33 583	26 748	23 995	13 194	7 237	4 245	4 293	4 241	4 255	10 058	17 392	27 685	176 924
2.2	**Tariff 2**	6	5	5	2	1	1	1	1	1	2	3	5	31
2.3	**Tariff 4**	2 934	2 921	3 020	2 632	2 315	2 553	2 699	2 616	2 623	2 890	2 720	3 325	33 247
2.4	**Tariff 5**	14 564	13 125	14 423	13 833	14 076	13 751	14 390	14 260	13 420	14 374	13 796	14 348	168 360
2.5	**Tariff 9**	19 581	16 103	15 253	11 233	9 767	7 145	6 739	7 587	8 410	10 393	12 601	15 359	140 170
2.6	**Total Transportation $**	70 668	58 901	56 694	40 894	33 395	27 694	28 121	28 704	28 709	37 716	46 512	60 722	518 732
2	**CUMULATIVE**	70 668	129 569	186 264	227 158	260 553	288 247	316 368	345 072	373 781	411 498	458 010	518 732	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	VARIANCE by Tariff													
3.1	**Tariff 1**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	**Tariff 2**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	**Tariff 4**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	**Tariff 5**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	**Tariff 9**	-	-	-	-	-	-	-	-	-	-	-	-	-
3,6	**Total Transportation $**	-	-	-	-	-	-	-	-	-	-	-	-	-
3	**CUMULATIVE**	-	-	-	-	-	-	-	-	-	-	-	-	

ANNEXE XI

Total Gas Supply Commodity Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	Interim 2026 Rates													
	TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES ($) - by Tariff													
1.1	**Tariff 1**	1 236 709	994 018	873 164	500 458	280 385	184 389	185 835	190 642	183 848	410 408	668 770	1 010 498	6 719 123
1.2	**Tariff 2**	1 254 422	1 026 206	967 732	493 744	226 629	160 865	145 562	146 421	146 250	388 274	659 375	1 048 069	6 663 548
1.3	**Tariff 4**	-	-	-	-	-	-	-	-	-	-	-	-	-
1.4	**Tariff 5**	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	**Tariff 9**	154 029	137 000	137 225	116 346	91 367	151 671	108 164	131 536	109 855	184 633	77 696	75 144	1 474 666
1.6	**Total GS $**	2 645 160	2 157 224	1 978 121	1 110 548	598 381	496 924	439 561	468 598	439 953	983 315	1 405 841	2 133 711	14 857 336
1	**CUMULATIVE**	2 645 160	4 802 384	6 780 505	7 891 053	8 489 434	8 986 358	9 425 918	9 894 516	10 334 469	11 317 785	12 723 626	14 857 336	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	2026 Final Rates													
	TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES ($) - by Tariff													
2.1	**Tariff 1**	1 236 709	994 018	873 164	500 458	280 385	184 389	185 835	190 642	183 848	410 408	668 770	1 010 498	6 719 123
2.2	**Tariff 2**	1 254 422	1 026 206	967 732	493 744	226 629	160 865	145 562	146 421	146 250	388 274	659 375	1 048 069	6 663 548
2.3	**Tariff 4**	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	**Tariff 5**	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	**Tariff 9**	154 029	137 000	137 225	116 346	91 367	151 671	108 164	131 536	109 855	184 633	77 696	75 144	1 474 666
2.6	**Total GS $**	2 645 160	2 157 224	1 978 121	1 110 548	598 381	496 924	439 561	468 598	439 953	983 315	1 405 841	2 133 711	14 857 336
2	**CUMULATIVE**	2 645 160	4 802 384	6 780 505	7 891 053	8 489 434	8 986 358	9 425 918	9 894 516	10 334 469	11 317 785	12 723 626	14 857 336	
		JAN	**FEB**	**MAR**	**APR**	**MAY**	**JUN**	**JUL**	**AUG**	**SEP**	**OCT**	**NOV**	**DEC**	**TOTAL**
	VARIANCE by Tariff													
3.1	**Tariff 1**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	**Tariff 2**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	**Tariff 4**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	**Tariff 5**	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	**Tariff 9**	-	-	-	-	-	-	-	-	-	-	-	-	-
3,6	**Total GS $**	-	-	-	-	-	-	-	-	-	-	-	-	-
3	**CUMULATIVE**	-	-	-	-	-	-	-	-	-	-	-	-	

ANNEXE XII
ENBRIDGE GAZ QUÉBEC
TARIFS GSR
au 1er octobre 2026

Type de service	Composantes	Tarif GSR (¢/m³)	Tarif GSR GÉ (¢/m³)
Service de vente	Prix de la molécule GSR **(1)**	96,28	96,28
	Ajustement pour le prix de transport	(5,36)	(5,36)
	Prix de la fourniture	(9,28)	(9,28)
	Droits d'émissions de carbone (1)	(10,53)	[redacted]
	TOTAL	**71,11**	**81,64**
Service-T de l'Ouest	Prix de la molécule GSR **(1)**	96,28	96,28
	Ajustement pour le prix de transport	(5,36)	(5,36)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	TOTAL	**80,39**	**90,92**
Service-T Dawn	Prix de la molécule GSR **(1)**	96,28	96,28
	Ajustement pour le prix de transport	(0,92)	(0,92)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	TOTAL	**84,83**	**95,36**
Service-T Ontario	Prix de la molécule GSR **(1)**	96,28	96,28
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	TOTAL	**85,75**	**96,28**

Note (1) : Tel qu'approuvé dans la décision D-2026-068

ANNEXE XIII

ENBRIDGE GAZ QUÉBEC
FERMETURE DES LIVRES
ALLOCATION DU COMPTE AJUSTEMENT DU COÛT DU GAZ NATUREL ET
CALCUL DE LA RÉCUPÉRATION/(REMBOURSEMENT) TOTAL
ANNÉE DE RÉFÉRENCE: 2024

NO DE LIGNE	DESCRIPTION	TOTAL	
1	Solde du compte ajustement du coût du gaz au 31 décembre 2023	(58 604)	
2			
3	Moins : Ajustement du coût du gaz 2023 (pour fins de présentation et calcul)	(157 343)	
4			
5	Solde correspondant à l'ajustement du coût 2022 du gaz à liquider en 2024	98 739	
6			
7	Comptes différés 2022 d'EGD facturés à Gazifère en avril 2024	244 885	
8			
9	Montant effectivement remboursé (récupéré) aux clients dans la facturation du mois		
10	d'avril 2024 associé à l'année 2022.	(295 960)	
11			
12	Solde non remboursé de 2022	47 664	
13			
14	Comptes différés de 2019-2023 d'EGD facturés à Gazifère du 1er mai jusqu'en décembre 2024	169 735	
15			
16	Comptes différés Federal Carbon 2022 d'EGD facturés à Gazifère en avril 2024	(3 721)	
17			
18	Écart provenant du Rider C, composante "fourniture du gaz"	184 072	
19			
20	Écart provenant du Rider C, composante "transport"	(15 191)	
21			
22	Écart provenant du Rider C, composante "équilibrage"	(19 382)	
23			
24	Impact sur le coût du gaz dû à la valeur calorifique réelle par rapport à la valeur		
25	calorifique budgétisée	(31 422)	
26			
27	Ajustement au coût de Niagara Gas pour 2024	185 618	
28			
29	L'écart découlant des tarifs provisoire 2024 d'ÉGD facturé à Enbridge Gaz Québec à partir du 1er		
30	mai 2024 jusqu'en décembre 2024	64 509	
31			
32	EGD - Frais mensuelles administratives	976	
33			
34	L'écart découlant des tarifs provisores d'EGD pour la période d'avril 2024 à juin 2024 facturé		
35	à EGQ du 1er mai 2024 jusq'au 1er juillet 2024	13 225	
36			
37	Impact de la variation du prix durant l'année sur le compte cumulatif de gaz	(46 930)	
38			
39	Écart entre le coût d'achat réel et le prix de vente du GSR facturé à la clientele volontaire pour l'année 2024	53 057	
40			
41	Ajustement du coût du gaz 2024	**602 208**	**(1)**
42			
43	EGD Rate 200 Clearing	(707 898)	**(2)**
44			
45	Solde du compte ajustement du coût du gaz au 31 décembre 2024	(105 690)	

Notes: (1) Voir Requête 4299-2025, Fermeture des livres 2024, B-0031, EGQ-9, document 1, page 1 de 2, ligne 41, Décision D-2025-111.
(2) Voir Requête EGD EB-2025-0155, Rate Order, Appendix B, Schedule 2, page 1 de 1, ligne 35, colonne k.

ENBRIDGE GAZ QUÉBEC
SOMMAIRE DE LA RECUPERATION/(REMBOURSEMENT) DU COMPTE D'AJUSTEMENT DU COÛT DU GAZ NATUREL, PAR TARIF / 2023 RATE RIDER TRUE-UP SUMMARY
2024 CLOSING OF THE BOOKS

Rate	True-Up Unit Rates: Sales Service **(1)**	Western T-Service **(2)**	Ontario T-Service **(3)**	Dawn T-Service **(4)**	Total True-Up Amounts: Sales Service	Western T-Service	Ontario T-Service	Dawn T-Service	Total True-Up
	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	($)	($)	($)	($)	($)
Rate 1	(0,17)	0,25	0,26	0,24	(95 345,50)	0,00	0,00	41 371,43	(53 974,07)
Rate 2	(0,16)	0,26	0,27	0,25	(91 581,52)	0,00	0,00	7,58	(91 573,94)
Rate 3	(0,22)	0,20	0,21	0,24	(326,01)	0,00	0,00	0,00	(326,01)
Rate 4	0,25	0,22	0,22	0,19	0,00	0,00	0,00	6 880,61	6 880,61
Rate 5	0,25	0,22	0,22	0,19	0,00	0,00	0,00	34 868,86	34 868,86
Rate 6 **(5)**	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 7 **(6)**	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 8 **(7)**	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 9	(0,23)	0,19	0,20	0,17	(28 759,53)	0,00	0,00	27 194,06	(1 565,48)
					(216 012,56)	**0,00**	**0,00**	**110 322,54**	**(105 690,03) (8)**

Notes: (1) Sum of Commodity, Transportation and Load Balancing, Niagara Gas Cost, Calorific Values, Cumulative Gas Account Price True Up, Outstanding Balance, Federal Carbon Facility Variance Account, Adjustment of EGI Apr - July Interim Rate, EGI Deferral Variance Accounts Clearance 2019-2023, and EGD 2024 Deferral and Variance Accounting Clearing for R200 EGI Rider E from May to Dec 2024, GSR Variance Clearance

(2) Sum of Transportation, Load Balancing, Niagara Gas Cost, Outstanding Balance, Federal Carbon Facility Variance Account, Adjustment of EGI Apr - July Interim Rate, EGI Deferral Variance Accounts Clearance 2019-2023, EGI Rider E from May to Dec 2024

(3) Sum of Load Balancing, Niagara Gas Cost, Outstanding Balance, Federal Carbon Facility Variance Account, Adjustment of EGI Apr - July Interim Rate, EGI Deferral Variance Accounts Clearance 2019-2023, EGI Rider E from May to Dec 2024

(4) Sum of Load Balancing, Niagara Gas Cost, Outstanding Balance, Federal Carbon Facility Variance Account, Adjustment of EGI Apr - July Interim Rate, EGI Deferral Variance Accounts Clearance 2019-2023, EGI Rider E from May to Dec 2024, GSR Variance Clearance, Monthly Admin Fee, and EGD 2024 Deferral and Variance Accounting Clearing for R200

(5) No customers took service under Rate 6 in 2024

(6) No customers took service under Rate 7 in 2024

(7) No customers took service under Rate 8 in 2024

(8) See GI-9, document 1, page 1 of 3, line 45

ENBRIDGE GAZ QUÉBEC
2022 Outstanding Balance
2024 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	2022 Outstanding Balance ($)	**(1)**	47 664,1	-	-	-		-	-
2	Total 2024 Actual Delivery Volumes (10^3m^3)	**(2)**	182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
3	$ Allocated	**(3)**	47 664,1	19 422,0	15 173,9	39,1	932,6	4 717,8	7 378,6
4	**2022 Outstanding Balance True-Up Rider by Rate Class (¢/m3)**	**(4)**	**-**	**0,0261**	**0,0261**	**0,0261**	**0,0261**	**0,0261**	**0,0261**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 12
(2) 2024 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
EGI Deferral and Variance Account Clearance from 2019-2023
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	EGI Deferral and Variance Account Clearance from 2019-2023 ($)	**(1)**	169 734,6	-	-	-		-	-
2	Total 2024 Actual Delivery Volumes (10^3m^3)	**(2)**	182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
3	$ Allocated	**(3)**	169 734,6	69 162,8	54 035,2	139,4	3 321,1	16 800,4	26 275,8
4		**(4)**	**-**	**0,0929**	**0,0929**	**0,0929**	**0,0929**	**0,0929**	**0,0929**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 14
(2) 2024 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
2022 Federal Carbon Facility Variance Account
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2022 Federal Carbon Facility Variance Account Clearing ($)	**(1)**	(3 721,3)	-	-	-		-	-
2	Total 2024 Actual Delivery Volumes (10^3m^3)	**(2)**	182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
3	$ Allocated	**(3)**	(3 721,3)	(1 516,3)	(1 184,7)	(3,1)	(72,8)	(368,3)	(576,1)
4	**2022 Federal Carbon Facility Variance Account Clearing by Rate Class (¢/m3)**	**(4)**	**-**	**(0,002)**	**(0,002)**	**(0,002)**	**(0,002)**	**(0,002)**	**(0,002)**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 16
(2) 2024 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Commodity Rider C True-Up by Rate Class
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Total Commodity Rider C True-Up ($)	**(1)**	184 071,8	-	-	-		-	-
2	Total 2024 Actual Sales Volumes (10^3m^3)	**(2)**	127 634,6	56 952,6	58 186,5	150,1	0,0	0,0	12 345,4
3	$ Allocated	**(3)**	184 071,8	82 135,8	83 915,3	216,4	0,0	0,0	17 804,3
4	**Commodity Rider by Rate Class (¢/m3)**	**(4)**	**-**	**0,14**	**0,14**	**0,14**	**0,00**	**0,00**	**0,14**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 18
(2) 2024 Actual Sales volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Transportation Rider C True-Up by Rate Class
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Total Transportation Rider C True-Up ($)	**(1)**	(15 191,5)	-	-	-	-	-	-
2	Total 2024 Actual Transportation Volumes (10^3m^3)	**(2)**	127 634,6	56 952,6	58 186,5	150,1	0,0	0,0	12 345,4
3	$ Allocated	**(3)**	(15 191,5)	(6 778,7)	(6 925,5)	(17,9)	0,0	0,0	(1 469,4)
4	**Transportation Rider by Rate Class (¢/m3)**	**(4)**	**-**	**(0,01)**	**(0,01)**	**(0,01)**	**0,00**	**0,00**	**(0,01)**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 20
(2) 2024 Actual Transportation volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Load Balancing Rider C True-Up by Rate Class
2024 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Total Load Balancing Rider C True-Up ($)	(1)	(19 381,9)	-	-	-	-	-	-
2	Peak (20%) ($)	(2)	(3 876,4)	-	-	-	-	-	-
3	Seasonal (80%) ($)	(3)	(15 505,5)	-	-	-	-	-	-
4	Total ($)	(4)	(19 381,9)	-	-	-	-	-	-
5	Total 2024 Actual Delivery Volumes (10^3m^3)	(5)	182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
	Gazifère Load Balancing Factors:								
6	Peak		1 533,0	773,0	699,3	0,4	10,3	50,0	0,0
7	Seasonal		40 088,6	19 854,7	17 728,8	23,1	126,7	102,4	2 253,0
8	Peak % Allocation		100,0%	50,4%	45,6%	0,0%	0,7%	3,3%	0,0%
9	Seasonal % Allocation		100,0%	49,5%	44,2%	0,1%	0,3%	0,3%	5,6%
	$ Allocated:								
10	Load Balancing - Peak ($)	(6)	(3 876,4)	(1 954,6)	(1 768,3)	(1,0)	(26,0)	(126,4)	0,0
11	Load Balancing - Seasonal ($)	(7)	(15 505,5)	(7 679,4)	(6 857,2)	(8,9)	(49,0)	(39,6)	(871,4)
12	Total $ Allocated	(8)	(19 381,9)	(9 634,1)	(8 625,4)	(9,9)	(75,0)	(166,0)	(871,4)
13	**Load Balancing Rider by Rate Class (¢/m3)**	(9)	**-**	**(0,01)**	**(0,01)**	**(0,01)**	**(0,00)**	**(0,00)**	**(0,00)**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 22
(2) (Line 1, Column 1) x 20% as approved in D-2024-042
(3) (Line 1, Column 1) x 80% as approved in D-2024-042
(4) (Line 2, Column 1) + (Line 3, Column 1)
(5) 2024 Actual Delivery volumes
(6) (Line 2, Column 1) x (% Peak allocation for each rate from Line 8)
(7) (Line 3, Column 1) x (% Seasonal allocation for each rate from Line 9)
(8) Line 10 + Line 11
(9) [Line 12 / (Line 5 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Calorific Value True-Up by Rate Class
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Calorific Value True-Up ($)	**(1)**	(31 422,5)	-	-	-	-	-	-
2	Total 2024 Actual Sales Volumes (10^3m^3)	**(2)**	127 634,6	56 952,6	58 186,5	150,1	0,0	0,0	12 345,4
3	$ Allocated	**(3)**	(31 422,5)	(14 021,2)	(14 325,0)	(36,9)	0,0	0,0	(3 039,3)
4	**Calorific Value Rider by Rate Class (¢/m3)**	**(4)**	**-**	**(0,02)**	**(0,02)**	**(0,02)**	**0,00**	**0,00**	**(0,02)**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 25
(2) 2024 Actual Sales volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Niagara Gas Cost Adjustment by Rate Class
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Niagara Gas Cost Adjustment ($)	**(1)**	185 618,0	-	-	-	-	-	-
2	Annual (40%) ($)	**(2)**	74 247,2	-	-	-	-	-	-
3	Peak (60%) ($)	**(3)**	111 370,8	-	-	-	-	-	-
4	Total ($)	**(4)**	185 618,0	-	-	-	-	-	-
5	Total 2024 Actual Delivery Volumes (10^3m^3)	**(5)**	182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
6	Annual		182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
7	Peak		1 533,0	773,0	699,3	0,4	10,3	50,0	0,0
8	Annual % Allocation		100,0%	40,7%	31,8%	0,1%	2,0%	9,9%	15,5%
9	Peak % Allocation		100,0%	50,4%	45,6%	0,0%	0,7%	3,3%	0,0%
	$ Allocated:								
10	Annual ($)	**(6)**	74 247,2	30 254,0	23 636,7	61,0	1 452,8	7 349,0	11 493,8
11	Peak ($)	**(7)**	111 370,8	56 158,0	50 803,5	28,9	748,0	3 632,4	0,0
12	Total $ Allocated	**(8)**	185 618,0	86 412,0	74 440,2	89,9	2 200,7	10 981,4	11 493,8
13	**Niagara Gas Cost Adjustment Rider by Rate Class (¢/m3)**	**(9)**	**-**	**0,12**	**0,13**	**0,06**	**0,06**	**0,06**	**0,04**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 27
(2) (Line 1, Column 1) x 40%, following treatment of Distribution Costs in D-2024-042
(3) (Line 1, Column 1) x 60%, following treatment of Distribution Costs in D-2024-042
(4) (Line 2, Column 1) + (Line 3, Column 1)
(5) 2024 Actual Delivery volumes
(6) (Line 2, Column 1) x (% Annual allocation for each rate from Line 8)
(7) (Line 3, Column 1) x (% Peak allocation for each rate from Line 9)
(8) Line 10 + Line 11
(9) [Line 12 / (Line 5 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
EGI Rider E - May - Dec 2024
2024 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	EGI Rider E - May - Dec 2024 ($)	**(1)**	64 508,6	-	-	-		-	-
2	Total 2024 Actual Delivery Volumes (10^3m^3)	**(2)**	182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
3	$ Allocated	**(3)**	64 508,6	26 285,7	20 536,4	53,0	1 262,2	6 385,1	9 986,2
4		**(4)**	**-**	**0,04**	**0,04**	**0,04**	**0,04**	**0,04**	**0,04**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 30
(2) 2024 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
EGI Monthly Administrative Fee
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	EGI Monthly Administrative Fee ($)	**(1)**	976,0	-	-	-		-	-
2	Total 2024 Dawn-T Volumes (10^3m^3)	**(2)**	55 149,7	17 527,6	3,1	0,0	3 576,5	18 092,1	15 950,4
3	$ Allocated	**(3)**	976,0	310,2	0,1	0,0	63,3	320,2	282,3
4		**(4)**	**-**	**0,00**	**0,00**	**0,00**	**0,00**	**0,00**	**0,00**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 32
(2) 2024 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Adjustment of the EGI April to July, 2024 interim rates
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Adjustment of the EGI Apr to July 2024 interim rates ($)	**(1)**	13 225,1	-	-	-		-	-
2	Total 2023 Actual Delivery Volumes (10^3m^3)	**(2)**	182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
3	$ Allocated	**(3)**	13 225,1	5 388,9	4 210,2	10,9	258,8	1 309,0	2 047,3
4		**(4)**	**-**	**0,01**	**0,01**	**0,01**	**0,01**	**0,01**	**0,01**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 35
(2) 2024 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Cumulative Gas Account Price True-Up by Rate Class
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Cumulative Gas Account Price True-Up Disposition ($)	(1)	(46 930,3)	-	-	-	-	-	-
2	Total 2024 Actual Sales Volumes (10^3m^3)	(2)	127 634,6	56 952,6	58 186,5	150,1	0,0	0,0	12 345,4
3	$ Allocated	(3)	(46 930,3)	(20 941,1)	(21 394,8)	(55,2)	0,0	0,0	(4 539,3)
4		(4)	**(0,0368)**	**(0,0368)**	**(0,0368)**	**(0,0368)**	**0,0000**	**0,0000**	**(0,0368)**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 37
(2) 2024 Actual sales volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Variance between the actual purchase cost and the selling price of GSR billed to voluntary customers for the year 2024
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Variance between the actual purchase cost and the selling price of GSR billed to voluntary customers for the year 2024 ($)	(1)	53 056,8	-	-	-	-	-	-
2	Total 2024 Actual Delivery Volumes (10^3m^3)	(2)	182 784,3	74 480,2	58 189,6	150,1	3 576,5	18 092,1	28 295,9
3	$ Allocated	(3)	53 056,8	21 619,4	16 890,7	43,6	1 038,1	5 251,6	8 213,4
4		(4)	**0,0290**	**0,0290**	**0,0290**	**0,0290**	**0,0290**	**0,0290**	**0,0290**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 39
(2) 2024 Actual sales volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
EGD 2024 Deferral and Variance Account Clearing for Rate 200
2024 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	EGD 2024 Deferral and Variance Account Clearing for Rate 200	(1)	(707 897,5)	-	-	-	-	-	-
2	Allocation - Sales	(2)	(676 310,3)	-	-	-	-	-	-
3	Allocation - DTS	(2)	(31 587,2)	-	-	-	-	-	-
4	*Total Allocation*		(707 897,5)	-	-	-	-	-	-
5	2024 Actual Delivery Volumes (10^3m^3) - Sales	(3)	127 634,6	56 952,6	58 186,5	150,1	0,0	0,0	12 345,4
6	2024 Actual Delivery Volumes (10^3m^3) - DTS	(3)	55 149,7	17 527,6	3,1	0,0	3 576,5	18 092,1	15 950,4
7	*Sales Allocation %*		100%	45%	46%	0%	0%	0%	10%
8	*DTS Allocation %*		100%	32%	0%	0%	6%	33%	29%
	$ Allocated:								
9	Rate 200 Deferral account balance allocated to Sales ($)	(4)	(676 310,3)	(301 780,4)	(308 318,7)	(795,2)	0,0	0,0	(65 416,1)
10	Rate 200 Deferral account balance allocated to DTS ($)	(5)	(31 587,2)	(10 039,0)	(1,8)	0,0	(2 048,4)	(10 362,3)	(9 135,7)
11	*Total $ Allocated*	(6)	(707 897,5)	(311 819,42)	(308 320,44)	(795,18)	(2 048,43)	(10 362,30)	(74 551,76)
12	**EGD 2024 Deferral and Variance Account Clearing for Rate 200 - Sales (¢/m3)**	(7)	-	**(0,5299)**	**(0,5299)**	**(0,5299)**	**0,0000**	**0,0000**	**(0,5299)**
13	**EGD 2024 Deferral and Variance Account Clearing for Rate 200 - DTS (¢/m3)**	(8)	-	**(0,0573)**	**(0,0573)**	**0,0000**	**(0,0573)**	**(0,0573)**	**(0,0573)**

Notes: (1) EGQ-9, document 1, page 1 of 3, Line 43
(2) Allocation by services as approved in EGI application EB-2025-0155
(3) 2024 Actual delivery volumes for Sales and DTS customers
(4) (Line 2, Column 1) x (% Sales allocation for each rate from Line 7)
(5) (Line 3, Column 1) x (% DTS allocation for each rate from Line 8)
(6) Line 9 + Line 10
(7) [Line 9 / (Line 5 x 1,000)] * 100
(8) [Line 10 / (Line 6 x 1,000)] * 100

ANNEXE XIV

ENBRIDGE GAS DISTRIBUTION'S DOCUMENTS

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, C, D, E & J
- Rate Rider Summary / October 2026
- EGD 2024 Deferral and variance account

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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham ON N7M 5M1

VIA RESS and EMAIL

September 8, 2026

Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

Re: EB-2026-0221 – Enbridge Gas Inc. – October 1, 2026
Quarterly Rate Adjustment Mechanism (QRAM) Application

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones[1] for the sale, distribution, storage, and transmission of natural gas effective October 1, 2026.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision. The schedule below outlines the key milestones associated with this application. A complete list of supporting evidence is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

Description	Date
Review and comment on October 1, 2026 QRAM application by intervenors and OEB Staff	September 14, 2026
Enbridge Gas's response to any comments	September 16, 2026
OEB's Decision and Order	September 24, 2026

[1] Collectively, the Union North West, Union North East, and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

Executive Summary

In the EB-2025-0165 Decision and Order, the OEB stated it would "would find an executive summary to be of value for all readers of the application including members of the public at large." Enbridge Gas has developed the following summary:

- Key Elements and Requests of the Application
  - PGVA Reference Price decrease to $169.659/10^3m^3$ ($4.341/GJ @ 39.08 MJ/m^3)
  - WARP decrease to $147.917/10^3m^3$ ($3.785/GJ @ 39.08 MJ/m^3)
  - Alberta Border Reference Price decrease to $2.394/GJ
  - Dawn Reference Price decrease to $3.950/GJ
- Total Bill Impacts on Typical Residential Sales Service Customers
  - EGD – decrease of $28.67 or 2.8%
  - Union South – increase of $17.74 or 1.9%
  - Union NW – decrease of $13.32 or 1.5%
  - Union NE – decrease of $11.26 or 1.0%
- Commodity/Bill Impact Market Drivers Summary
  - Forecast natural gas prices have decreased relative to July 2026 QRAM forecasts across most purchase locations.
  - Since the July 2026 QRAM, forward NYMEX natural gas prices have been on a decrease trend.
  - The foreign exchange has increased (Canadian dollar has weakened).

Rider M: Hydrogen Gas

Enbridge Gas filed a separate letter on August 19, 2026 seeking OEB approval to discontinue Rider M: Hydrogen Gas and remove the associated rate schedule from the Rate Handbook effective October 1, 2026[2]. As the OEB has not yet issued its decision on that request, Rider M and the associated rate schedule remain included in the Rate Handbook filed with this application.

EGD Rate Zone

Relevant to the EGD rate zone, the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is $169.659/10^3m^3$ ($4.341/GJ @ 39.08 MJ/m^3), representing a decrease of $8.688/10^3m^3$ ($0.223/GJ @ 39.08 MJ/m^3).

The change in reference price noted above, along with the quarterly change in rate riders, results in an decrease to the total bill for a typical residential customer on system gas of approximately $28.67 or 2.8%, since July 1, 2026.

Union Rate Zones

Relevant to the Union rate zones, the proposed Alberta Border Reference Price, based on the current 21-day strip price, is $2.394/GJ. This represents a decrease of $0.311/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is $3.950/GJ. This represents a decrease of $0.212/GJ. Enbridge Gas is also

[2] EB-2019-0294, EGI Letter – Discontinuation of Rider M, August 19, 2026.

proposing to dispose of a gas cost deferral account balance specific to the Union rate zones having a net increase of $13.626 million.

The change in reference price noted above, along with the quarterly change in rate riders, results in a net annual bill increase for residential sales service customers of $17.74 or 1.9% in Union South, a net annual bill decrease of $13.32 or 1.5% in Union North West, and a net annual bill decrease of $11.26 or 1.0% in Union North East, since July 1, 2026.

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2025-0065, EB-2022-0200 and EB-2024-0111 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: Regulatory Information | Enbridge Gas.

Should you have any questions on this matter please contact the undersigned.

Sincerely,

Justin Egan
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2025-0065, EB-2022-0200, and EB-2024-0111

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998,* S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2026.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019, the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East, and Union South rate zones).[1]

2. Enbridge Gas filed with the Ontario Energy Board (OEB) on March 15, 2024 to set interim just and reasonable rates and other charges for the sale, distribution, and storage of natural gas effective January 1, 2024 for both the EGD and Union rate zones under OEB docket number EB-2022-0200. On April 11, 2024, the OEB issued an Interim Rate Order approving rates for May 1, 2024 implementation effective January 1, 2024. On November 29, 2024, under OEB docket number EB-2024-0111, the OEB issued an Interim Rate Order approving changes to 2024 interim rates

[1] Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

3. On November 20, 2025, under OEB docket number EB-2025-0163, the OEB issued an Interim Rate Order approving interim 2026 rates effective January 1, 2026, to be implemented in conjunction with Enbridge Gas's January 1, 2026 QRAM application.

4. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)[2] to adjust its gas commodity prices and make related rate changes effective October 1, 2026 on an interim basis.[3]

1. QRAM for EGD Rate Zone

5. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective October 1, 2026 applicable to the EGD rate zone as follows:

   (a) an order establishing an updated PGVA Reference Price for the fourth quarter of 2026 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2026-0156 was $\$178.347/10^3m^3$ ($\$4.564$/GJ @ 39.08 MJ/$m^3$). The recalculated utility price is $\$169.659/10^3m^3$ ($\$4.341$/GJ @ 39.08 MJ/$m^3$);

   (b) an order establishing the Weighted Average Reference Price (WARP) for the fourth quarter of 2026 using the prescribed methodology. The calculated WARP is $\$147.917/10^3m^3$ ($\$3.785$/GJ @ 39.08 MJ/$m^3$);

   (c) an order establishing the Rider C unit rate for residential customers. The unit rate shall be 0.5322 ¢/m^3 for sales service, 0.8983 ¢/m^3 for

[2] See OEB's decision in EB-2008-0106.
[3] See Response to Question 5 on the letter submitted on February 11, 2026, EB-2025-0064 - 2024 Rebasing – Phase 3 Responses to OEB Settlement Presentation Questions.

Western T-service, and 0.5349 ¢/m³ for Ontario T-service and Dawn T-service; and,

(d) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

2. QRAM for Union Rate Zones

6. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective October 1, 2026 applicable to the Union rate zones as follows:

(a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective July 1, 2026)	Proposed (Effective October 1, 2026)
Alberta Border Reference Price[1]	$2.705 $/GJ 10.5549 cents/m³	$2.394 $/GJ 9.4638 cents/m³
Dawn Reference Price[2]	$4.162 $/GJ 16.2402 cents/m³	$3.950 $/GJ 15.4130 cents/m³
Weighted Average Reference Price[3]	3.956 $/GJ 15.4586 cents/m³	3.785 $/GJ 14.7904 cents/m³

Notes:
1 The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.

(b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of October 1, 2026;

(c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending September 30, 2027, recorded in the gas-supply deferral accounts;

(d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;

(e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,

(f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

3. Regulatory Framework

7. This amended application is supported by written evidence that Enbridge Gas has filed with the OEB and provided to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200, and EB-2024-0111.

8. Enbridge Gas requests the OEB issue its Decision and Order by September 24, 2026 for implementation effective October 1, 2026.

9. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:

- Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to

Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

10. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Justin Egan
Technical Manager, Regulatory Applications

Cell:	(519) 350-3398
Email:	Justin.Egan@enbridge.com EGIRegulatoryProceedings@enbridge.com

Tania Persad
Associate General Counsel, Regulatory Law

Telephone:	(416) 495-5891
Fax:	(416) 495-5994
Email:	Tania.Persad@enbridge.com

Address for personal service:	Enbridge Gas Inc. 500 Consumers Road Willowdale, Ontario M2J 1P8
Mailing address:	P.O. Box 650 Scarborough, Ontario M1K 5E3

Dated: September 8, 2026

ENBRIDGE GAS INC.

Justin Egan

Justin Egan

Technical Manager, Regulatory Applications,
Regulatory Affairs

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. As a result of the Phase 1 2024 Rebasing Settlement Agreement[1], the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).

2. The decreased PGVA reference price for October 1, 2026 reflects lower cost of gas purchases compared to rates approved in July 1, 2026 QRAM[2]. The decreased WARP reference price reflects a lower cost for UFG, compressor fuel, own use gas and gas in storage compared to rates approved in July 1, 2026 QRAM[3].

3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4.

4. Schedule 1, pages 1 and 2 and Schedule 4 pages 1 to 4 present the effect of the proposed PGVA reference price on revenues and rates when compared with July 1, 2026 rates currently in effect.

5. Schedule 2 provides the total change in revenue requirement from the change in PGVA reference price and WARP reference price.

6. Schedule 3 provides the change in rates from the PGVA and WARP reference prices relative to July 1, 2026 rates currently in effect. The proposed October 1,

[1] EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.
[2] EB-2026-0156.

2026 unit rates from Schedule 3, Col. 9 are included in Exhibit F, Appendix A, which contains a summary of the proposed change in rates for the EGD and Union rate zones from October 1, 2026 QRAM relative to the July 1, 2026 rates. Note that Appendix A includes the $1 month from Rider K – Bill 32 in the monthly customer charges, when applicable.

7. Schedule 4, page 5 provides the derivation of the WARP unit rates for UFG, compressor fuel and own use gas which are added to the delivery component of the rate. Also presented is the derivation of the unit rates for return on gas in storage which is added to the load balancing component of the rate. The allocation of these costs to the rate classes and the recovery of these costs in the delivery and load balancing component of the rates is consistent with EGD's existing cost allocation and rate design methodologies.

8. Schedule 5 provides the detailed revenue calculations from volumes and rates priced at the PGVA reference price on 2019 volumes as well as the revenue and rates from the WARP reference price on 2024 volumes.

9. Schedule 6 provides the derivation of the Rider C unit rates.

10. Exhibit F, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J –Carbon Charges, K – Bill 32, and O – Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed October 1, 2026 QRAM rates relative to July 1, 2026 rates (i.e. the current bill the customer sees).

11. Exhibit F, Appendix B contains the harmonized rate handbook approved in the EB-2022-0200 rate order updated for the proposed October 1, 2026 QRAM rates.

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[3] Ibid.

Exhibit F, Appendix C contains the Supplemental exhibit which provides the derivation of supplemental charges contained within the rate handbook for the EGD and Union rate zones.

1. PGVA Reference Price and WARP

12. The July 1, 2026 PGVA reference price is $\$178.347/10^3m^3$ ($\$4.564$/GJ @ 39.08 MJ/m^3). The recalculated PGVA reference price for October 1, 2026 is $\$169.659/10^3m^3$ ($\$4.341$/GJ @ 39.08 MJ/m^3) as outlined at Exhibit C, Tab 1, Schedule 1.

13. The July 1, 2026 WARP reference price is $\$154.586/10^3m^3$ ($\$3.956$/GJ @ 39.08 MJ/m^3). The recalculated WARP reference price for October 1, 2026 is $\$147.917/10^3m^3$ ($\$3.785$/GJ @ 39.08 MJ/m^3) as outlined at Exhibit C, Tab 1, Schedule 6. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective October 1, 2026.

14. The decrease in PGVA reference price and WARP translates into a decrease in the revenue requirement totaling approximately $74.1 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated PGVA reference price of $\$169.659/10^3m^3$ and the July 1, 2026 reference price of $\$178.347/10^3m^3$, this difference of $\$8.688/10^3m^3$ is applied to 2019 approved forecast of sales volumes. The difference between the recalculated WARP reference price of $\$147.917/10^3m^3$ and the July 1, 2026 WARP reference price of $\$154.586/10^3m^3$ is $\$6.669/10^3m^3$ and is applied to the approved 2024 forecast of UFG, compressor fuel and own use gas volumes.

15. The change in WARP reference price is also applied to the carrying cost on inventory as seen at Exhibit C, Tab 2, Schedule 1, Line 10.

2. PGVA Clearing

16. Effective January 1, 2010, Enbridge Gas adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the October 1, 2026 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 6, pages 1 to 16 depict the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.

17. Effective from October 1, 2026 to September 30, 2027, the Rider C unit rate for residential customers on sales service is 0.5322 ¢/m^3, for Western T-service is 0.8983 ¢/m^3 and for Ontario T-service and Dawn T-service is 0.5349 ¢/m^3.

3. Customer Impacts

18. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all Riders and one-time adjustments (when applicable) resulting from the October 1, 2026 QRAM rates relative to the July 1, 2026 QRAM rates. The impacts reflect (i) the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs, the impact from the change in WARP reference price on the load balancing and delivery rates, and (ii) the net prospective QRAM riders change.

19. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from July 1, 2026 ($101.291/10³m³) to October 1, 2026 ($93.083/10³m³) is a decrease of $8.208/10³m³. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will decrease from 10.3025 ¢/m³ to 9.4741 ¢/m³ for the October 1, 2026 QRAM. As stated above, the total PGVA reference price decreased by $8.688/10³m³. Given that the Empress reference price decreased by $8.2081/10³m³, the basis differential between the PGVA and Empress reference price has slightly decreased which results in a decrease in load balancing related cost. The decrease in the price at Empress is greater than at other supply points and almost identical to the decrease in the PGVA reference price. This along with the weakening of the Canadian dollar results in a minor increase in transportation costs.

20. The decrease from the change in WARP reference price from July 1, 2026 of $154.586 /10³m³ to October 1, 2026 of $147.917/10³m³ results in a decrease in the load balancing and delivery rates.

21. The impact of the price changes including cost and rate adjustments on a typical residential customer on sales service (system gas) is an annualized decrease of approximately 2.8%, or $29. The customer’s new annual bill including Cost and Rate Adjustments is $1,000 found at Exhibit A, Tab 3, Schedule 1, Column (A), line 6.2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see a decrease of approximately 3.7% or $30 annually including cost and rate adjustments.

22. Exhibit F, Appendix D provides the typical bill impacts including Rider K (excluding all other Riders and one-time adjustments when applicable) resulting from the October 1, 2026 QRAM rates relative to 2026 Rates.

4. Other Rate Changes Effective October 1, 2026

4.1 2024 Utility Earnings and Disposition of Deferral and Variance Account Balances Application

23. As approved by the OEB in the EB-2025-0155 Decision on June 25, 2026, a one time clearing of the 2024 deferral and variance account balances will appear on customer's October 1, 2026 bills. The unit rates applied to customer's actual January 1, 2024 to December 31, 2024 volumes will be recovered as a billing installment in the month of October 2026. For a typical residential customer this will equate to a refund of approximately $15.59 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge			
The monthly Customer Charge shall be negotiated with the Customer and shall not exceed:		**$2,000.00**	
Delivery Charges			
Per cubic metre of Contract Demand		**18.6511**	**¢/m³**
Per cubic metre of Gas delivered		**1.3333**	**¢/m³**
Gas Supply Load Balancing Charge		**1.9280**	**¢/m³**
Gas Supply Transportation Charge	(if applicable)	**5.4818**	**¢/m³**
Gas Supply Transportation Dawn Charge	(if applicable)	**0.9430**	**¢/m³**
Gas Supply Commodity Charge	(if applicable)	**9.4319**	**¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders
The rates quoted herein shall be subject to the following Riders (if applicable):
- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill		
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)	**8.5416**	**¢/m³**
Curtailment Credit		
Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice	**$1.10**	**/m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled '"Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate
When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges		
Monthly Fee per pool/contract		**$131.19**
Notice of Switch Letter Service Charge, per transaction		**$2.50**
Distributor Consolidated Billing Charges		
Distributor Consolidated Billing Fee, per month, per account		**$2.39**
Invoice Vendor Adjustment (IVA) Fee, per successful transaction		**$1.51**
Parkway Delivery Commitment Incentive (PDCI)	(if applicable)	**(0.182) $/GJ**
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ		

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation
The average cost of Firm Transportation effective October 1, 2026:

Transportation Dawn	**0.9430 ¢/m³**
Transportation Western	**5.4818 ¢/m³**

In-Franchise Title Transfer Service
In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge	**$169.00 per transaction**

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service
In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Adminstration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge	**$50.00**	**per transaction**
Commodity Charge	**$0.5730**	**per 10^3m^3**

Bundled Service Charge
The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer
A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transfered to with only the Administration Charge being applicable to each party.

Administration Charge — **$25.00 per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover — **0.8292 ¢/m^3**

Curtailment Delivered Supply — **No Charge**

Make-up Gas and Suspensions — **No Charge**

Incremental Storage Space / Loan Service
May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service
For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	**0.894 $/GJ**
Union North West Bundled Transportation	**0.019 $/GJ**

In-franchise Transfers from Union North East Bundled Transportation Service
For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	**0.019 $/GJ**
Union North West Bundled Transportation	**0.019 $/GJ**

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	**0.906 $/GJ**
Union North East Bundled Transportation Service	**0.019 $/GJ**

DCQ Assignment — **No Charge**

Incremental Supply & Suspensions — **No Charge**

Incremental Storage Space / Loan Service
May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)

Daily Balancing Service Fee

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance.	**0.03 $/GJ**
Applied to all CBS quantities injected or withdawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance.	**0.05 $/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service
May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES

In-franchise Transfers from Union South Bundled Transportation Service — **0.019 $/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3)	**No Charge**
For transfer of Gas to:	
Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	
Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3)	**No Charge**
Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2)	**No Charge**
Ex-franchise Transfers at Dawn	
For transfer of Gas from:	
Union South Bundled Transportation Service	**0.019 $/GJ**
Union South Transportation Service (Rate T1, T2 and T3)	**No Charge**
Discretionary Gas Supply Service (DGSS)	
Gas Supply Administration Charge (in addition to supply cost)	**0.059 $/GJ**
DCQ Assignment	**No Charge**
Incremental Supply & Suspensions	**No Charge**
Incremental Storage Space / Loan Service	
May be available from the Company at negotiated prices.	

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published inded price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transporation tolls and compressor fuel costs, plus the Company's average transporation cost to its franchise area over the contract year.

Failure to Balance an Excess Supply Position
Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service
A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service
A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service
A price equal to 80% of the average price over the contrac year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transporation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position
The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position
The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES

Bundled Direct Purchase

Failure to Deliver
Applied to quantities not delivered to the Company in the event the Customer's supply fails. **3.554 $/GJ**
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft
Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun **6.000 $/GJ**
Applied when Customer does not remove enough gas to meet balancing obligations.

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails. If the Company chooses to replace the Gas, the Customer must reimburse the Company.	**3.554 $/GJ**

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of October 1, 2026 to December 31, 2027.

RATES AND CHARGES

	Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
EGD Rate Zone				
Rate Class				
Rate 1	0.5322	0.8983	0.5349	0.5349
Rate 6	0.4909	0.8616	0.4982	0.4982
Rate 100	0.4909	0.8616	0.4982	0.4982
Rate 110	(0.2614)	0.4846	0.1212	0.1212
Rate 115	(0.3992)	0.3976	0.0342	0.0342
Rate 135	(0.4334)	0.3634	0.0000	0.0000
Rate 145	0.1651	0.6218	0.2584	0.2584
Rate 170	(0.0198)	0.4793	0.1159	0.1159
Rate 200	0.5509	0.8624	0.4990	0.4990

	Union North West		Union North East	
	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)	Sales Service (¢/m³)	Bundled Transportation Service (¢/m³)
Union Rate Zones				
Union North Rate Class				
Rate 01	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 10	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 20	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 25	-	-	-	-
Rate 100	(2.6700)	-	2.1088	-

	Sales Service (¢/m³)
Union South Rate Class	
Rate M1	2.3461
Rate M2	2.3461
Rate M4	2.3461
Rate M5	2.3461
Rate M7	2.3461
Rate M9	2.3461

EGD Rate Zone Rate Class		Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
Rate 1	Gas Supply Commodity Charge	(0.3661)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.5349	0.5349	0.5349	0.5349
	Total	0.5322	0.8983	0.5349	0.5349
Rate 6	Gas Supply Commodity Charge	(0.3707)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4982	0.4982	0.4982	0.4982
	Total	0.4909	0.8616	0.4982	0.4982
Rate 100	Gas Supply Commodity Charge	(0.3707)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4982	0.4982	0.4982	0.4982
	Total	0.4909	0.8616	0.4982	0.4982
Rate 110	Gas Supply Commodity Charge	(0.7460)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.1212	0.1212	0.1212	0.1212
	Total	(0.2614)	0.4846	0.1212	0.1212
Rate 115	Gas Supply Commodity Charge	(0.7968)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.0342	0.0342	0.0342	0.0342
	Total	(0.3992)	0.3976	0.0342	0.0342
Rate 135	Gas Supply Commodity Charge	(0.7968)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.0000	0.0000	0.0000	0.0000
	Total	(0.4334)	0.3634	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(0.4567)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.2584	0.2584	0.2584	0.2584
	Total	0.1651	0.6218	0.2584	0.2584
Rate 170	Gas Supply Commodity Charge	(0.4991)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.1159	0.1159	0.1159	0.1159
	Total	(0.0198)	0.4793	0.1159	0.1159
Rate 200	Gas Supply Commodity Charge	(0.3115)			
	Gas Supply Transportation Charge	0.3634	0.3634		
	Gas Supply Load Balancing Charge	0.4990	0.4990	0.4990	0.4990
	Total	0.5509	0.8624	0.4990	0.4990

Union Rate Zones		Union North West		Union North East	
		Sales Service	Bundled Transportation Service	Sales Service	Bundled Transportation Service
Union North Rate Class		(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
Rate 01	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 10	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 20	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	(0.5594)	(0.5594)	(0.5546)	(0.5546)
	Total	(3.2294)	(0.5594)	1.5542	(0.5546)
Rate 25	Gas Supply Commodity Charge	-			
	Gas Supply Transportation Charge	-	-	-	-
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(2.6700)		2.1088	
	Gas Supply Transportation Charge	-	-	-	-
	Total	(2.6700)	-	2.1088	-

Union South Rate Class		Sales Service (¢/m³)
Rate M1	Gas Supply Commodity Charge	2.3461
Rate M2	Gas Supply Commodity Charge	2.3461
Rate M4	Gas Supply Commodity Charge	2.3461
Rate M5	Gas Supply Commodity Charge	2.3461
Rate M7	Gas Supply Commodity Charge	2.3461
Rate M9	Gas Supply Commodity Charge	2.3461

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: D	DEFERRAL AND VARIANCE ACCOUNT CLEARANCE

APPLICABILITY

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGES

EGD Rate Zone

Rate Class		
Rate 1	-	¢/m³
Rate 6	-	¢/m³
Rate 100	-	¢/m³/d
Rate 110	-	¢/m³/d
Rate 115	-	¢/m³/d
Rate 125	-	¢/m³/d
Rate 135	-	¢/m³
Rate 145	-	¢/m³/d
Rate 170	-	¢/m³/d
Rate 200	-	¢/m³/d
Rate 300	-	¢/m³/d

Union Rate Zones

Union North Rate Class		
Rate 01	-	¢/m³
Rate 10	-	¢/m³
Rate 20	-	¢/m³/d
Rate 25	-	¢/m³
Rate 100	-	¢/m³/d

Union South Rate Class		
Rate M1	-	¢/m³
Rate M2	-	¢/m³
Rate M4 Firm	-	¢/m³/d
Rate M4 Interruptible	-	¢/m³
Rate M5 Interruptible	-	¢/m³
Rate M7 Firm	-	¢/m³/d
Rate M7 Interruptible	-	¢/m³
Rate M9	-	¢/m³/d
Rate T1 Firm	-	¢/m³/d
Rate T1 Interruptible	-	¢/m³
Rate T2 Firm	-	¢/m³/d
Rate T2 Interruptible	-	¢/m³
Rate T3	-	¢/m³/d

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

RIDER: E	REVENUE ADJUSTMENT

APPLICABILITY

This rider is applicable to all services below during the period of.

RATES AND CHARGES

EGD Rate Zone	Rate Adjustment Rider Unit Rate (cents/m³)
Rate 1	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 6	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 100	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 110	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 115	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 125	
Delivery Charge - Contract Demand	-
Rate 135	
Winter	
Delivery Charges - Commodity	-
Summer	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

Rate 145	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 170	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Rate 200	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
Union North Rate Zone	
Rate 01	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-
Gas Supply Storage Charge	
Union North West	-
Union North East	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-
Rate 10	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-
Gas Supply Storage Charge	
Union North West	-
Union North East	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-
Rate 20	
Delivery Charges - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Demand Charge	
Union North West	-
Union North East	-
Gas Supply Transportation Charge	
Union North West	-
Union North East	-

Gas Supply Commodity Charge	
Union North West	-
Union North East	-
Bundled (T-Service) Storage Demand ($/GJ)	-

Rate 25

Delivery Charge - Commodity (average)	-
Gas Supply Commodity Charge	
Union North West	-
Union North East	-

Rate 100

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-

Union South Rate Zone

Rate M1

Delivery Charges - Commodity	-
Storage Charge	-
Gas Supply Commodity Charge	-

Rate M2

Delivery Charges - Commodity	-
Storage Charge	-
Gas Supply Commodity Charge	-

Rate M4

Delivery Charges - Contract Demand	-
Delivery Charges - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-

Rate M5

Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-

Rate M7

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Interruptible Delivery Charge Commodity (average)	-
Gas Supply Commodity Charge	-

Rate M9

Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Commodity Charge	-

Rate T1	
Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-
Rate T2	
Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-
Rate T3	
Transportation Demand	-
Transportation Commodity	-
Storage Demand ($/GJ)	-
Storage Injection Withdrawal Rights ($/GJ)	-
Storage Commodity ($/GJ)	-
Parkway Delivery Commitment Incentive ("PDCI")	
PDCI ($/GJ)	-

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

	Federal Carbon Charge (if applicable) ¢/m³	Facility Carbon Charge ¢/m³
<u>EGD Rate Zone</u>		
Rate Class		
Rate 1	0.0000	0.0145
Rate 6	0.0000	0.0145
Rate 100	0.0000	0.0145
Rate 110	0.0000	0.0145
Rate 115	0.0000	0.0145
Rate 125	0.0000	0.0145
Rate 135	0.0000	0.0145
Rate 145	0.0000	0.0145
Rate 170	0.0000	0.0145
Rate 200	0.0000	0.0145
Rate 300	0.0000	0.0145
Rate 315	0.0000	0.0145
Rate 316	0.0000	0.0145
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0145
Rate 332	0.0000	0.0145

	Federal Carbon Charge (if applicable) ¢/m³	Facility Carbon Charge ¢/m³
Union Rate Zones		
Union North Rate Class		
Rate 01	0.0000	0.0145
Rate 10	0.0000	0.0145
Rate 20	0.0000	0.0145
Rate 25	0.0000	0.0145
Rate 100	0.0000	0.0145
Union South Rate Class		
Rate M1	0.0000	0.0145
Rate M2	0.0000	0.0145
Rate M4	0.0000	0.0145
Rate M5	0.0000	0.0145
Rate M7	0.0000	0.0145
Rate M9	0.0000	0.0145
Rate T1	0.0000	0.0145
Rate T2	0.0000	0.0145
Rate T3	0.0000	0.0145
	$/GJ	$/GJ
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective **October 1, 2026**
Implemented **October 1, 2026**
OEB Order EB-2026-0221

Supersedes EB-2026-0156 Rate Schedule effective July 1, 2026.

Rate Rider Summary
October 2026 - QRAM Q4

Line No.	Particulars	Sales Service Unit Rate	Western Transportation Service Unit Rate	Ontario Transportation Service Unit Rate	Dawn Transportation Service Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)
1	Rate 1	0.5322	0.8983	0.5349	0.5349
2	Rate 6	0.4909	0.8616	0.4982	0.4982
3	Rate 100	0.4909	0.8616	0.4982	0.4982
4	Rate 110	(0.2614)	0.4846	0.1212	0.1212
5	Rate 115	(0.3992)	0.3976	0.0342	0.0342
6	Rate 135	(0.4334)	0.3634	0.0000	0.0000
7	Rate 145	0.1651	0.6218	0.2584	0.2584
8	Rate 170	(0.0198)	0.4793	0.1159	0.1159
9	Rate 200	0.5509	0.8624	0.4990	0.4990

Summary of Commodity Rider
October 2026 - QRAM Q4

Line No.	Particulars	Commodity Unit Rate Col. 1 (¢/m^3)	Inventory Adjustment Unit Rate Col. 2 (¢/m^3)	Total Commodity Unit Rate (1) Col. 3 (¢/m^3)
1	Rate 1	(0.7968)	0.4307	(0.3661)
2	Rate 6	(0.7968)	0.4261	(0.3707)
3	Rate 100	0.0000	0.0000	0.0000
4	Rate 110	(0.7968)	0.0508	(0.7460)
5	Rate 115	(0.7968)	0.0000	(0.7968)
6	Rate 135	(0.7968)	0.0000	(0.7968)
7	Rate 145	(0.7968)	0.3401	(0.4567)
8	Rate 170	(0.7968)	0.2977	(0.4991)
9	Rate 200	(0.7968)	0.4853	(0.3115)

Note:
(1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider
October 2026 - QRAM Q4

Line No.	Particulars	Total Transportation Unit Rate
		Col. 1
		(¢/m^3)
1	Rate 1	0.3634
2	Rate 6	0.3634
3	Rate 100	0.0000
4	Rate 110	0.3634
5	Rate 115	0.3634
6	Rate 135	0.3634
7	Rate 145	0.3634
8	Rate 170	0.3634
9	Rate 200	0.3634

Summary for Load Balancing Rider
October 2026 - QRAM Q4

Line No.	Particulars	Peaking Supplies Unit Rate Col. 1 (¢/m^3)	Delivered Supplies Unit Rate Col. 2 (¢/m^3)	Curtailment Revenue Unit Rate Col. 3 (¢/m^3)	Total Load Balancing Unit Rate (1) Col. 4 (¢/m^3)
1	Rate 1	(0.0085)	0.5434	0.0000	0.5349
2	Rate 6	(0.0066)	0.5048	0.0000	0.4982
3	Rate 100	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.1212	0.0000	0.1212
5	Rate 115	(0.0002)	0.0344	0.0000	0.0342
6	Rate 135	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.2584	0.0000	0.2584
8	Rate 170	0.0000	0.1159	0.0000	0.1159
9	Rate 200	(0.0035)	0.5025	0.0000	0.4990

Note:
(1) Col. 4 = Col. 1 + Col. 2 + Col. 3

Enbridge Gas Distribution Inc.
Unit Rates for Component: Gas in Inventory Revaluation

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	0.5368	(0.4977)	0.1340	0.4851	0.3093	0.4307
2	Rate 6	0.5310	(0.4924)	0.1326	0.4799	0.3060	0.4261
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0634	(0.0588)	0.0158	0.0573	0.0365	0.0508
5	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.4238	(0.3930)	0.1058	0.3831	0.2442	0.3401
8	Rate 170	0.3710	(0.3440)	0.0926	0.3353	0.2137	0.2977
9	Rate 200	0.6048	(0.5607)	0.1510	0.5466	0.3485	0.4853

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Commodity

		Year 2025	Year 2026				
Line No.	Particulars	October Q4 (1)	January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)
1	Rate 1	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
2	Rate 6	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
5	Rate 115	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
6	Rate 135	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
7	Rate 145	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
8	Rate 170	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)
9	Rate 200	(1.8857)	(0.1538)	0.1620	(0.0334)	(0.7716)	(0.7968)

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Transportation

Line No.	Particulars	Year 2025 October Q4 (1) Col. 1 (¢/m^3)	Year 2026 January Q1 (2) Col. 2 (¢/m^3)	April Q2 (3) Col. 3 (¢/m^3)	July Q3 (4) Col. 4 (¢/m^3)	October Q4 (5) Col. 5 (¢/m^3)	Total Unit Rate (6) Col. 6 (¢/m^3)
1	Rate 1	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
2	Rate 6	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
5	Rate 115	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
6	Rate 135	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
7	Rate 145	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
8	Rate 170	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634
9	Rate 200	0.0314	0.0203	0.1305	0.1564	0.0562	0.3634

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Peaking Supplies

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)
1	Rate 1	0.0000	0.0001	(0.0031)	(0.0054)	0.0000	(0.0085)
2	Rate 6	0.0000	0.0001	(0.0024)	(0.0042)	0.0000	(0.0066)
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 115	0.0000	0.0000	(0.0001)	(0.0001)	0.0000	(0.0002)
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 200	0.0000	0.0000	(0.0013)	(0.0022)	0.0000	(0.0035)

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Delivered Supplies

Line No.	Particulars	Year 2025 October Q4 (1)	Year 2026 January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)	(¢/m^3)
1	Rate 1	0.2027	0.0649	0.0448	0.4416	(0.0080)	0.5434
2	Rate 6	0.1884	0.0603	0.0417	0.4103	(0.0074)	0.5048
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0452	0.0145	0.0100	0.0985	(0.0018)	0.1212
5	Rate 115	0.0128	0.0041	0.0028	0.0280	(0.0005)	0.0344
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0964	0.0309	0.0213	0.2100	(0.0038)	0.2584
8	Rate 170	0.0432	0.0138	0.0096	0.0941	(0.0017)	0.1159
9	Rate 200	0.1875	0.0600	0.0415	0.4084	(0.0074)	0.5025

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Curtailment Revenue

		Year 2025	Year 2026				
Line No.	Particulars	October Q4 (1)	January Q1 (2)	April Q2 (3)	July Q3 (4)	October Q4 (5)	Total Unit Rate (6)
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes:
(1) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
(2) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
(3) EB-2026-0091, Exhibit C, Tab 4, Schedule 6, p. 11.
(4) EB-2026-0156, Exhibit C, Tab 4, Schedule 6, p. 11.
(5) EB-2026-0221, Exhibit C, Tab 4, Schedule 6, p. 11.
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Inventory Revaluation (2) Col. 3 ($)	Inventory Revaluation Rate Class (3) Col. 4 ($)	Inventory Revaluation Unit Rate (4) Col. 5 (¢/m^3)
1	Rate 1	System and Buy/sell	4,800,950,927	58.91%		14,848,482	0.3093
2	Rate 6	System and Buy/sell	3,196,980,110	38.81%		9,781,982	0.3060
3	Rate 100	System and Buy/sell	-	0.00%		0	-
4	Rate 110	System and Buy/sell	75,041,978	0.11%		27,400	0.0365
5	Rate 115	System and Buy/sell	-	0.00%		0	-
6	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
7	Rate 145	System and Buy/sell	7,138,452	0.07%		17,433	0.2442
8	Rate 170	System and Buy/sell	34,767,942	0.29%		74,313	0.2137
9	Rate 200	System and Buy/sell	131,083,100	1.81%		456,765	0.3485
10	Grand Total		8,249,143,412	100.00%	25,206,375	25,206,375	

Notes:
(1) Space less T-service allocation factor.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 3, p. 1, Line 27, Col. 6 + p. 2, Line 13, Col. 9.
(3) Col. 4 = Col. 2 * 25206375 (Inventory Revaluation).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Commodity Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Commodity Total for Clearing (2) Col. 3 ($)	Commodity Valuation Rate Class (3) Col. 4 ($)	Commodity Unit Rate (4) Col. 5 (¢/m^3)
1	Rate 1	System and Buy/sell	4,800,950,927	58.20%		(37,042,257)	(0.7716)
2	Rate 6	System and Buy/sell	3,196,980,110	38.76%		(24,666,647)	(0.7716)
3	Rate 100	System and Buy/sell	-	0.00%		0	-
4	Rate 110	System and Buy/sell	75,041,978	0.91%		(578,995)	(0.7716)
5	Rate 115	System and Buy/sell	-	0.00%		0	-
6	Rate 135	System and Buy/sell	3,180,903	0.04%		(24,543)	(0.7716)
7	Rate 145	System and Buy/sell	7,138,452	0.09%		(55,078)	(0.7716)
8	Rate 170	System and Buy/sell	34,767,942	0.42%		(268,256)	(0.7716)
9	Rate 200	System and Buy/sell	131,083,100	1.59%		(1,011,386)	(0.7716)
10	Grand Total		8,249,143,412	100.00%	(63,647,160)	(63,647,160)	

Notes:
(1) Annual Sales allocation factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 9 + p. 5, Line 13, Col. 9.
(3) Col. 4 = Col. 2 * -63647160 (Commodity).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Transportation Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Transportation Total for Clearing (2) Col. 3 ($)	Transportation Valuation Rate Class (3) Col. 4 ($)	Transportation Unit Rate (4) Col. 5 (¢/m^3)
1	Rate 1	System, Buy/sell, WTS	4,831,331,467	55.68%		2,716,505	0.0562
2	Rate 6	System, Buy/sell, WTS	3,496,617,413	40.30%		1,966,038	0.0562
3	Rate 100	System, Buy/sell, WTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS	157,113,186	1.81%		88,340	0.0562
5	Rate 115	System, Buy/sell, WTS	-	0.00%		0	-
6	Rate 135	System, Buy/sell, WTS	16,854,085	0.19%		9,477	0.0562
7	Rate 145	System, Buy/sell, WTS	8,417,433	0.10%		4,733	0.0562
8	Rate 170	System, Buy/sell, WTS	34,767,942	0.40%		19,549	0.0562
9	Rate 200	System, Buy/sell, WTS	131,083,100	1.51%		73,704	0.0562
10	Grand Total		8,676,184,626	100.00%	4,878,345	4,878,345	

Notes:
(1) Bundled Transportation Deliveries allocation factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 10 + p. 6, Line 13, Col. 9.
(3) Col. 4 = Col. 2 * 4878345 (Transportation).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Peaking Supplies Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume)	% Allocation (1)	Peaking Supplies Total for Clearing (2)	Peaking Supplies Valuation Rate Class (3)	Peaking Supplies Unit Rate (4)
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m^3)	(%)	($)	($)	(¢/m^3)
1	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
5	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
6	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
8	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
9	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
10	Grand Total		11,777,589,490	100.00%	0	0	

Notes:
(1) Deliverability allocation factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1, Line 3.1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 12.
(3) Col. 4 = Col. 2 * 0   (Peaking Supplies).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Delivered Supplies Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Delivered Supplies Total for Clearing (2) Col. 3 ($)	Delivered Supplies Valuation Rate Class (3) Col. 4 ($)	Delivered Supplies Unit Rate (4) Col. 5 (¢/m^3)
1	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		(392,591)	(0.0080)
2	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		(364,007)	(0.0074)
3	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		(15,023)	(0.0018)
5	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		(2,352)	(0.0005)
6	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		(1,728)	(0.0038)
8	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		(5,470)	(0.0017)
9	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		(12,865)	(0.0074)
10	Grand Total		11,777,589,490	100.00%	(794,035)	(794,035)	

Notes:
(1) Space factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 11 + p.7, Line 13, Col. 9.
(3) Col. 4 = Col. 2 * -794035 (Delivered Supplies).
(4) Col. 5 = Col. 4 / Col. 1.

Derivation of Curtailment Revenue Unit Rates
October 2026 - QRAM Q4

Line No.	Particulars		Forecast Volumes (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Curtailment Revenue Total for Clearing (2) Col. 3 ($)	Curtailment Revenue Valuation Rate Class (3) Col. 4 ($)	Curtailment Revenue Unit Rate (4) Col. 5 (¢/m^3)
1	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
5	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
6	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
8	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
9	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
10	Grand Total		11,777,589,490	100.00%	0	0	

Notes:
(1) Deliverability allocation factor. EB-2026-0221, Exhibit C, Tab 3, Schedule 2, p. 1, Line 3.1.
(2) EB-2026-0221, Exhibit C, Tab 1, Schedule 2, p. 8, Line 1, Col. 1.
(3) Col. 4 = Col. 2 * 0 (Curtailment Revenue).
(4) Col. 5 = Col. 4 / Col. 1.