

ANNEXE I

Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz

Impact on Rate 200 from EB-2021-0281, January 1, 2022 QRAM

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone (“EGD”) Rate 200 resulting from its EB-2021-0281 QRAM application for rates effective January 1, 2022. The EB-2021-0281 reflects the impact of the January 1, 2022 QRAM price change and EGD’s 2022 Interim Distribution rates approved under EB-2021-0147.

EGD is forecasting an increase in its PGVA reference price to \$222.746/10³m³ for January 1, 2022 EB-2021-0281 relative to the \$198.976/10³m³ PGVA reference price embedded in its EB-2021-0219 October 1, 2021 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will increase from 14.8859 ¢/m³ from EB-2021-0219 to 16.7348 ¢/m³ in EB-2021-0281 for sales service customers.

The Rate 200 gas supply commodity charge will increase from 14.8649 ¢/m³ from EB-2021-0219 to 16.7135 ¢/m³ in EB-2021-0281 for buy/sell service customers.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase from EB-2021-0219 to EB-2021-0281 due to higher load balancing related costs and higher carrying cost of gas in inventory.

Transportation Charge

The transportation charge will increase from EB-2021-0219 to EB-2021-0281 as a result of higher transportation related costs.

Dawn Transportation Charge

The Dawn transportation charge will decrease from EB-2021-0219 to EB-2021-0281 as a result of lower transportation related costs.

Delivery Charge

The Rate 200 delivery charge will increase from EB-2021-0219 to EB-2021-0281. This is the result of the higher PGVA reference price applied to its Lost and Unaccounted for Gas volumes. The Rate 200 demand charge and delivery charge will also increase due to implementing 2022 Interim distribution unit rates.

ANNEXE I

Gazifère Inc. **Modifications du Tarif 200 avec commentaires** **Ajustement du coût du gaz**

Rider C:

Effective from January 1, 2022 to December 31, 2022 the Rate 200 Rider C unit rate for sales and buy/sell customers is (2.6520) ¢/m³, for Western T-service it is (0.1191) ¢/m³ and for Ontario T-service and Dawn T-service it is 0.0620 ¢/m³.

ANNEXE II

GAZIFÈRE INC.

CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE AUGMENTATION DU TARIF 200 EB-2021-0281

AJUSTEMENT DU COÛT DU GAZ

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
LINE NO.	DESCRIPTION	TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Increase (\$000)	2 635,5	1 255,2	1 268,8	3,8	0,0	0,0	107,7
2	Transportation Increase (\$000)	423,4	201,6	203,8	0,6	0,0	0,0	17,3
3	Delivery Increase (\$000)	463,9	224,0	211,6	0,3	2,8	9,1	16,2
4	Dawn Transportation Decrease (\$000)	(0,4)	(0,1)	(0,0)	0,0	(0,0)	(0,2)	(0,1)
5	Total Increase in Cost of Service (\$000)	3 522,4						
	<u>VOLUMES 10³ m³</u>							
4,1	Sales	145 900,8	69 485,5	70 239,1	212,5	0,0	0,0	5 963,7
4,2	Deliveries	193 104,8	79 081,9	70 242,2	212,5	3 774,5	18 302,5	21 491,2
4,3	Transportation Volumes	145 900,8	69 485,5	70 239,1	212,5	0,0	0,0	5 963,7
4,4	Dawn Transportation Volumes	47 204,0	9 596,4	3,2	0,0	3 774,5	18 302,5	15 527,5
	<u>UNIT RATE IMPACT cents/m³</u>							
5,1	Gas Supply Cost	1,81	1,81	1,81	1,81	0,00	0,00	1,81
5,2	Transportation Cost	0,29	0,29	0,29	0,29	0,00	0,00	0,29
5,3	Delivery Cost	0,24	0,28	0,30	0,12	0,07	0,05	0,08
5,4	Dawn Transportation	0,00	0,00	0,00	0,00	0,00	0,00	0,00
5	Total	2,34	2,38	2,40	2,22	0,07	0,05	2,18

Notes:
 The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the Oct 2021 pass-on.
 The allocation methodology reflects Gazifere's proposed 2022 rate case.

- Line 1 Compares allocated Gas Supply Costs between the Oct 2021 pass-on and the current pass-on.
- Line 2 Compares allocated Transportation costs between the Oct 2021 pass-on and the current pass-on.
- Line 3 Compares allocated Delivery costs between the Oct 2021 pass-on and the current pass-on.
- Line 4 Compares allocated Dawn Transportation costs between the Oct 2021 pass-on and the current pass-on.
- Line 5 Total change in Cost of Service.
- Line 4.1 Forecast Sales volumes from Requête 4122-2020, Phase 5.
- Line 4.2 Forecast Delivery volumes from Requête 4122-2020, Phase 5.
- Line 4.3 Forecast Transportation volumes from Requête 4122-2020, Phase 5.
- Line 4.4 Forecast Dawn Transportation volumes from Requête 4122-2020, Phase 5.
- Line 5.1 Line 1 divided by Line 4.1
- Line 5.2 Line 2 divided by Line 4.3
- Line 5.3 Line 3 divided by Line 4.2
- Line 5.4 Line 4 divided by Line 4.4

ANNEXE III

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2021-0281 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2022
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	
2														
3	TOTAL DELIVERIES	30 151,7	27 261,5	24 289,9	14 758,7	9 035,9	6 886,3	6 369,0	6 902,4	6 999,5	12 763,6	17 924,4	26 451,7	189 794,6 (2)
4	TOTAL SALES	25 020,1	22 538,0	19 541,8	10 911,5	5 828,7	3 977,8	3 468,5	3 967,3	4 100,5	9 258,6	13 736,6	21 359,5	143 709,0
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	5 127,6	4 719,8	4 744,0	3 843,2	3 203,1	2 904,6	2 896,4	2 931,0	2 895,0	3 500,9	4 183,8	5 088,1	46 037,6
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2021-0281												
11														
12														
13														
14	Demand Charge	15,7004	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	2 249,0
15	Delivery Charge	1,3409	404,305	365,549	325,703	197,899	121,162	92,339	85,402	92,554	93,856	171,147	240,348	2 545,0
16			591,720	552,965	513,119	385,315	308,578	279,754	272,818	279,969	281,272	358,563	427,764	4 793,9
17														
18	Load Balancing	1,2783	385,430	348,484	310,498	188,660	115,506	88,028	81,415	88,233	89,474	163,157	229,127	2 426,1
19	Transportation	4,4511	1 113,850	1 003,353	870,006	485,858	259,623	177,232	154,569	176,769	182,695	412,291	611,607	6 398,8
20	DAWN Transportation	0,9694	49,707	45,754	45,989	37,256	31,051	28,157	28,078	28,413	28,064	33,938	40,558	446,3
21	Gas supply (buy/sell)	16,7135	0,681	0,615	0,681	0,659	0,681	0,659	0,681	0,681	0,659	0,681	0,659	8,0
22	Gas supply (system)	16,7348	4 186,377	3 771,072	3 269,596	1 825,358	974,742	665,020	579,769	663,233	685,557	1 548,725	2 298,138	24 041,4
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		6 327,765	5 722,243	5 009,888	2 923,106	1 690,181	1 238,850	1 117,329	1 237,298	1 267,721	2 517,355	3 607,853	38 114,5
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	1 508,2
30	RATES: EB-2021-0281		6 453,447	5 847,925	5 135,570	3 048,788	1 815,864	1 364,533	1 243,012	1 362,981	1 393,403	2 643,037	3 733,535	39 622,7
31														
32	RATES: EB-2021-0219		5 849,181	5 303,134	4 661,463	2 780,364	1 668,811	1 261,817	1 152,338	1 260,458	1 287,811	2 414,370	3 397,683	36 100,3
33														
34	Écart entre EB-2021-0281 et EB-2021-0219													3 522,4

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er janvier 2022.

(2) Correspond aux volumes d'achat au taux de 38,85 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 5 (R-4122-2020, B-0370, GI-72, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE IV

GAZIFÈRE INC.

COÛT DU GAZ SELON LE TARIF 200 EB-2021-0219 (1)

BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2022

AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	
2														
3	TOTAL DELIVERIES	30 151,7	27 261,5	24 289,9	14 758,7	9 035,9	6 886,3	6 369,0	6 902,4	6 999,5	12 763,6	17 924,4	26 451,7	189 794,6 (2)
4	TOTAL SALES	25 020,1	22 538,0	19 541,8	10 911,5	5 828,7	3 977,8	3 468,5	3 967,3	4 100,5	9 258,6	13 736,6	21 359,5	143 709,0
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	5 127,6	4 719,8	4 744,0	3 843,2	3 203,1	2 904,6	2 896,4	2 931,0	2 895,0	3 500,9	4 183,8	5 088,1	46 037,6
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2021-0219												
11														
12														
13														
14	Demand Charge	15,4861	184,858	184,858	184,858	184,858	184,858	184,858	184,858	184,858	184,858	184,858	184,858	2 218,3
15	Delivery Charge	1,3080	394,385	356,580	317,712	193,044	118,189	90,073	83,307	90,283	91,553	166,948	234,451	2 482,5
16			579,242	541,438	502,569	377,901	303,047	274,931	268,164	275,141	276,411	351,806	419,309	4 700,8
17														
18	Load Balancing	1,0960	330,463	298,786	266,217	161,755	99,033	75,474	69,804	75,650	76,714	139,889	196,451	2 080,1
19	Transportation	4,1543	1 039,578	936,449	811,994	453,460	242,312	165,414	144,262	164,982	170,513	384,799	570,825	5 972,1
20	DAWN Transportation	0,9703	49,753	45,796	46,031	37,291	31,080	28,183	28,104	28,440	28,090	33,970	40,596	446,7
21	Gas supply (buy/sell)	14,8649	0,606	0,547	0,606	0,586	0,606	0,586	0,606	0,606	0,586	0,606	0,586	7,1
22	Gas supply (system)	14,8859	3 723,856	3 354,435	2 908,363	1 623,688	867,050	591,547	515,714	589,957	609,815	1 377,618	2 044,234	21 385,2
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		5 723,499	5 177,452	4 535,781	2 654,682	1 543,128	1 136,135	1 026,655	1 134,775	1 162,129	2 288,687	3 272,000	34 592,1
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	1 508,2
30	RATES:	EB-2021-0219	5 849,181	5 303,134	4 661,463	2 780,364	1 668,811	1 261,817	1 152,338	1 260,458	1 287,811	2 414,370	3 397,683	36 100,3

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er octobre 2021.

(2) Correspond aux volumes d'achat au taux de 38,85 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 5 (R-4122-2020, B-0370, GI-72, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE V

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2021-087
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	October 1, 2021 D-2021-087	Proposed Adjustment	January 1, 2022 Pass-On
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
	Rate 1:			
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
	Delivery Charge (\$/m ³):			
2	from 0 to 100 m ³	16,88	0,28	17,16
3	from 100 to 320 m ³	16,06	0,28	16,34
4	from 320 to 1,000 m ³	15,26	0,28	15,54
5	from 1,000 to 3,200 m ³	14,45	0,28	14,73
6	from 3,200 to 10,000 m ³	12,81	0,28	13,09
7	in excess of 10,000 m ³	11,61	0,28	11,89
8	Transportation Charge	4,06	0,29	4,35
9	Dawn Transportation Charge	0,95	0,00	0,95
10	Gas Supply Charge	14,59	1,81	16,40
	Rate 2:			
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05
	Delivery Charge (\$/m ³):			
12	from 0 to 50 m ³	29,00	0,30	29,30
13	from 50 to 100 m ³	28,12	0,30	28,42
14	from 100 to 320 m ³	27,23	0,30	27,53
15	from 320 to 1,000 m ³	26,37	0,30	26,67
16	in excess of 1,000 m ³	25,47	0,30	25,77
17	Transportation Charge	4,06	0,29	4,35
18	Dawn Transportation Charge	0,95	0,00	0,95
19	Gas Supply Charge	14,59	1,81	16,40
	Rate 3:			
20	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (\$/m ³):			
21	For all volumes delivered	7,32	0,12	7,44
22	Transportation Charge	4,06	0,29	4,35
23	Dawn Transportation Charge	0,95	0,00	0,95
24	Gas Supply Charge	14,59	1,81	16,40
	Rate 4:			
25	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (\$/m ³):			
26	Load factor less or equal to 70%	4,63	0,07	4,70
27	Load factor higher than 70%	3,91	0,07	3,98
28	Transportation Charge	4,06	0,29	4,35
29	Dawn Transportation Charge	0,95	0,00	0,95
30	Gas Supply Charge	14,59	1,81	16,40

ITEM NO.	DESCRIPTION	October 1, 2021 D-2021-087	Proposed Adjustment	January 1, 2022 Pass-On
		<i>col. 1</i>	<i>col. 2</i>	<i>col. 3</i>
Rate 5:				
31	Monthly Fixed Charge: ($\$/m^3$ of the subscribed volume)	31,76	0,00	31,76
Delivery Charge ($\$/m^3$):				
32	For all volumes delivered	2,33	0,05	2,38
33	Transportation Charge	4,06	0,29	4,35
34	Dawn Transportation Charge	0,95	0,00	0,95
35	Gas Supply Charge	14,59	1,81	16,40
Rate 6:				
36	Monthly Fixed Charge: ($\$/m^3$ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge ($\$/m^3$):				
	Maximum	1,96	0,08	2,04
	Minimum	1,30	0,08	1,38
38	Transportation Charge	4,06	0,29	4,35
39	Dawn Transportation Charge	0,95	0,00	0,95
40	Gas Supply Charge	14,59	1,81	16,40
Rate 7:				
	Monthly Fixed Charge	21,42	0,00	21,42
Delivery Charge ($\$/m^3$):				
41	from 0 to 100 m ³	17,71	0,28	17,99
42	from 100 to 320 m ³	16,90	0,28	17,18
43	from 320 to 1,000 m ³	16,08	0,28	16,36
44	from 1,000 to 3,200 m ³	15,27	0,28	15,55
45	from 3,200 to 10,000 m ³	13,64	0,28	13,92
46	in excess of 10,000 m ³	12,42	0,28	12,70
47	Transportation Charge	4,06	0,29	4,35
48	Dawn Transportation Charge	0,95	0,00	0,95
49	Gas Supply Charge	14,59	1,81	16,40
Rate 8:				
Delivery Charge ($\$/m^3$):				
50	Maximum	3,51	0,08	3,59
51	Minimum	1,45	0,08	1,53
52	Transportation Charge	4,06	0,29	4,35
53	Dawn Transportation Charge	0,95	0,00	0,95
54	Gas Supply Charge	14,59	1,81	16,40
Rate 9:				
55	Monthly Fixed Charge: ($\$/m^3$ times the maximum daily volume)	3,15	0,00	3,15
Delivery Charge ($\$/m^3$):				
56	from 0 to 1,000,000 m ³	1,63	0,08	1,71
57	in excess of 1,000,000 m ³	1,59	0,08	1,67
58	Transportation Charge	4,06	0,29	4,35
59	Dawn Transportation Charge	0,95	0,00	0,95
60	Gas Supply Charge	14,59	1,81	16,40

ANNEXE VI

GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³	Unit load balancing rate (2) ¢/m ³	Proposed rate of other components ¢/m ³
		1	2	3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	11,79	(6,96)	4,83
3	Rate 3 Dawn T-Service	8,38	(3,55)	4,83
4	Rate 4			
5	load factor less or equal to 70%	9,05	(5,84)	3,21
6	Rate 4 Dawn T- Service	5,65	(2,43)	3,21
7	load factor higher than 70%	8,33	(5,84)	2,49
8	Rate 4 Dawn T- Service	4,92	(2,43)	2,49
9	Rate 5	6,73	(5,55)	1,18
10	Rate 5 Dawn T- Service	3,33	(2,15)	1,18
11	Rate 9	6,02	(5,67)	0,35
12	Rate 9 Dawn T- Service	2,62	(2,26)	0,35
	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
13	Rate 3	11,79	s/o	11,79
14	Rate 3 Dawn T-Service	8,38	s/o	8,38
15	Rate 4			
16	load factor less or equal to 70%	9,05	s/o	9,05
17	Rate 4 Dawn T-Service	5,65	s/o	5,65
18	load factor higher than 70%	8,33	s/o	8,33
19	Rate 4 Dawn T-Service	4,92	s/o	4,92
20	Rate 5	6,73	s/o	6,73
21	Rate 5 Dawn T-Service	3,33	s/o	3,33
22	Rate 9	6,02	s/o	6,02
23	Rate 9 Dawn T-Service	2,62	s/o	2,62

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ANNEXE VII

Gazifère Inc.

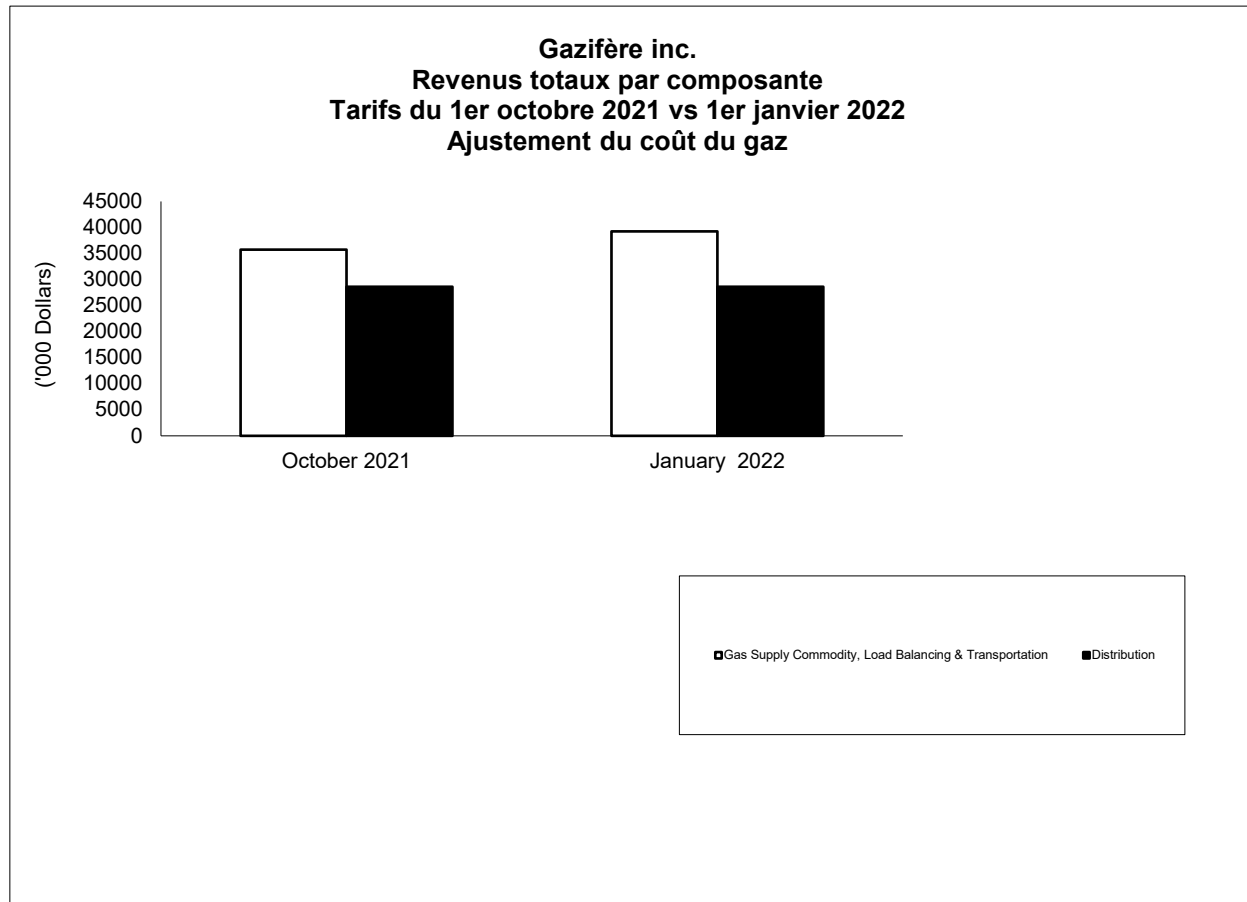
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

Line No.	D-2021-087 - October 1, 2021		January 1, 2022 Pass-On			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	14,59	10 139	16,40	11 394	1 255	12,4%
1,2 Gas Supply Load Balancing	5,26	4 161	5,54	4 385	224	5,3%
1,3 Transportation	4,06	2 819	4,35	3 023	202	7,2%
1,4 Dawn Transportation	0,95	91	0,95	91	-	0,1%
1,5 Distribution	<u>9,22</u>	<u>7 289</u>	<u>9,22</u>	<u>7 289</u>	-	0,0%
1,0 Total	34,08	24 499	36,46	26 182	1 681	7,0%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	14,59	10 249	16,40	11 518	1 269	12,4%
2,2 Gas Supply Load Balancing	5,43	3 814	5,73	4 026	212	5,5%
2,3 Transportation	4,06	2 849	4,35	3 053	204	7,2%
2,4 Dawn Transportation	0,95	0	0,95	0	-	0,0%
2,5 Distribution	<u>29,18</u>	<u>20 497</u>	<u>29,18</u>	<u>20 497</u>	-	0,0%
2,0 Total	54,21	37 409	56,61	39 092	1 684	4,4%
<u>Rate 3</u>						
3,1 Gas Supply Commodity	14,59	31	16,40	35	4	12,4%
3,2 Gas Supply Load Balancing	2,50	5	2,62	6	0	4,5%
3,3 Transportation	4,06	9	4,35	9	1	7,1%
3,4 Dawn Transportation	0,95	-	0,95	-	-	0,0%
3,5 Distribution	<u>5,90</u>	<u>13</u>	<u>5,90</u>	<u>13</u>	-	0,0%
3,0 Total	28,01	58	30,22	62	5	7,9%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	14,59	-	16,40	-	-	12,4%
4,2 Gas Supply Load Balancing	1,42	54	1,49	56	3	4,9%
4,3 Transportation	4,06	-	4,35	-	-	7,1%
4,4 Dawn Transportation	0,95	36	0,95	36	-	0,0%
4,5 Distribution	<u>3,90</u>	<u>147</u>	<u>3,90</u>	<u>147</u>	-	0,0%
4,0 Total	24,92	237	27,09	239	3	8,7%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	14,59	-	16,40	-	-	12,4%
5,2 Gas Supply Load Balancing	1,15	210	1,20	219	9	4,4%
5,3 Transportation	4,06	-	4,35	-	-	7,1%
5,4 Dawn Transportation	0,95	174	0,95	174	-	0,0%
5,5 Distribution	<u>2,22</u>	<u>407</u>	<u>2,22</u>	<u>407</u>	-	0,0%
5,0 Total	22,97	791	25,11	800	9	9,3%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	14,59	870	16,40	978	108	12,4%
6,2 Gas Supply Load Balancing	1,24	267	1,32	283	16	6,5%
6,3 Transportation	4,06	242	4,35	259	17	7,1%
6,4 Dawn Transportation	0,95	148	0,95	148	-	0,0%
6,5 Distribution	<u>1,16</u>	<u>250</u>	<u>1,16</u>	<u>250</u>	-	0,0%
6,0 Total	22,00	1 776	24,17	1 919	141	9,9%
<u>Gazifère Total</u>						
7,1 Gas Supply Commodity	14,59	21 290	16,40	23 925	2 636	12,4%
7,2 Gas Supply Load Balancing	4,41	8 511	4,65	8 975	464	5,4%
7,3 Transportation	4,06	5 918	4,35	6 344	423	7,2%
7,4 Dawn Transportation	0,95	448	0,94	449	-	-0,8%
7,5 Distribution	<u>14,81</u>	<u>28 602</u>	<u>14,81</u>	<u>28 602</u>	-	0,0%
7,0 Total	38,82	64 770	41,15	68 292	3 522	6,0%

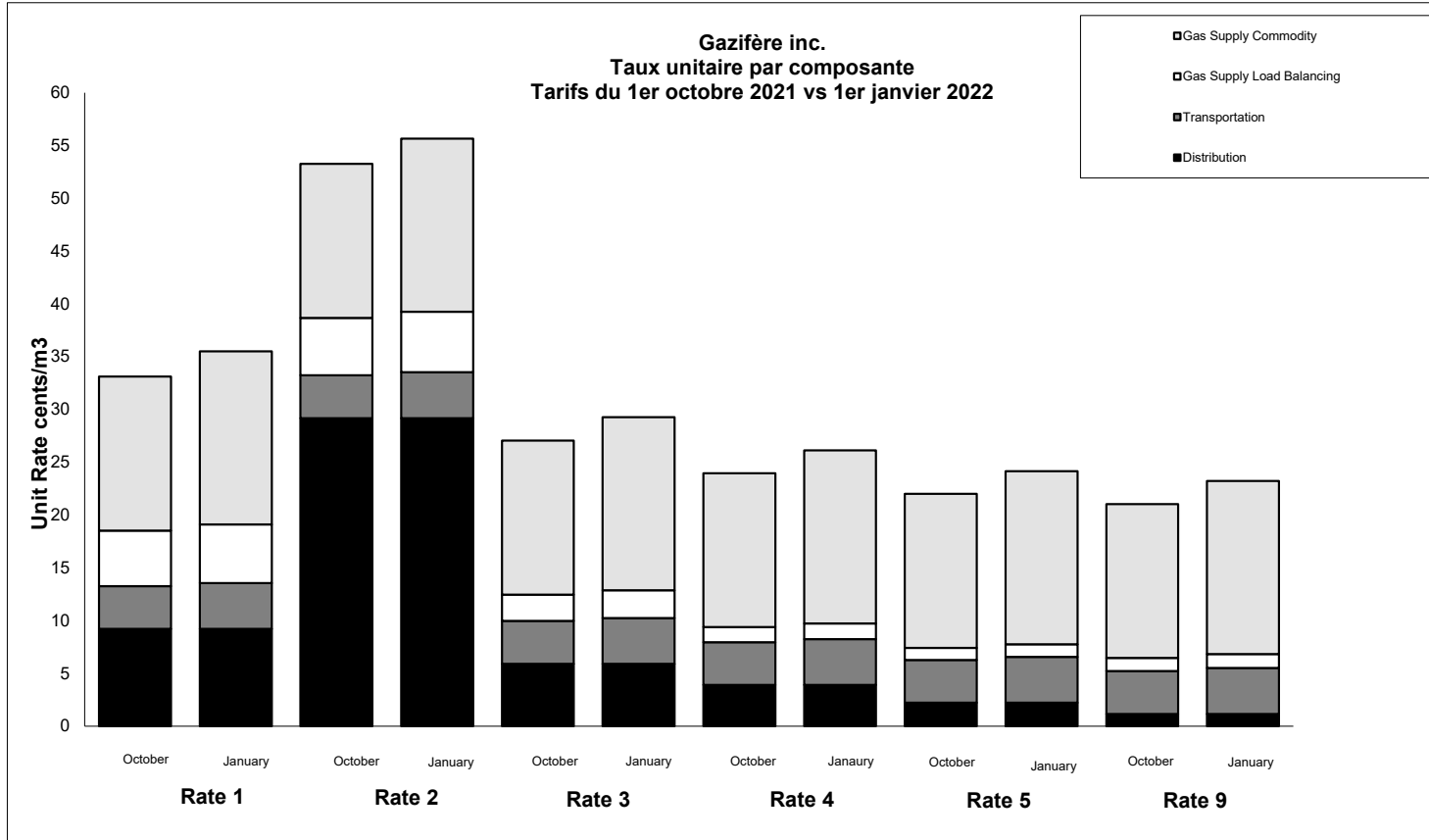
Note:

(1) The % variance depicts the change in the unit rates.

ANNEXE VIII



ANNEXE IX



ANNEXE X
GAZIFÈRE INC.
Rate Rider Summary

Rate	Sales Service Unit Rate (1)	Western T-Service Unit Rate (2)	Ontario T-Service Unit Rate (3)	Dawn T-Service Unit Rate (3)
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	(2,60)	(0,11)	0,07	0,07
Rate 2	(2,59)	(0,10)	0,08	0,08
Rate 3	(2,64)	(0,15)	0,03	0,03
Rate 4	0,01	0,01	0,01	0,01
Rate 5	0,00	0,00	0,00	0,00
Rate 6 (4)	(2,65)	(0,16)	0,02	0,02
Rate 7 (5)	(2,60)	(0,11)	0,07	0,07
Rate 8 (6)	(2,65)	(0,16)	0,02	0,02
Rate 9	(2,65)	(0,16)	0,02	0,02

Notes: (1) Sum of commodity, transportation and load balancing rider unit rates

(2) Sum of transportation and load balancing rider unit rates

(3) Load balancing rider unit rate

(4) Currently there are no forecast customers taking service under Rate 6. Consequently, Rate 6 rider unit rates are set relative to Rate 9 as a proxy.

(5) Currently there are no forecast customers taking service under Rate 7. Consequently, Rate 7 rider unit rates are set relative to Rate 1 as a proxy.

(6) Currently there are no forecast customers taking service under Rate 8. Consequently, Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

ANNEXE X
GAZIFÈRE INC.
Commodity Rider by Rate Class

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Commodity Rider C (¢/m ³)	(1)	(2,5329)	-	-	-	-	-	-
2	Gazifère Total Sales Volumes Forecast (m ³)	(2)	<u>143 708 970,3</u>	-	-	-	-	-	-
3	Total Commodity Rider (\$)	(3)	(3 640 004,5)	-	-	-	-	-	-
<hr/>									
4	Total Sales Volumes Forecast (10 ³ m ³)	(4)	145 900,8	69 485,5	70 239,1	212,5	0,0	0,0	5 963,7
<hr/>									
5	\$ Allocated	(5)	(3 640 004,5)	(1 733 558,4)	(1 752 359,5)	(5 302,1)	0,0	0,0	(148 784,5)
<hr/>									
6	Commodity Rider by Rate Class (¢/m³)	(6)	-	(2,49)	(2,49)	(2,49)	0,00	0,00	(2,49)

Notes: (1) EB-2021-0281, Rider C, Rate 200, Commodity component
(2) R-4122-2020 - Phase 5, B-0370, GI-72, document 2, Line 4, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) R-4122-2020 - Phase 5, B-0368, GI-71, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Transportation Rider by Rate Class**

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Transportation Rider C (¢/m ³)	(1)	(0,1811)	-	-	-	-	-	-
2	Gazifère Total Transportation Volumes Forecast (m ³)	(2)	<u>143 708 970,3</u>	-	-	-	-	-	-
3	Total Transportation Rider (\$)	(3)	(260 256,9)	-	-	-	-	-	-
<hr/>									
4	Total Transportation Volumes Forecast (10 ³ m ³)	(4)	145 900,8	69 485,5	70 239,1	212,5	0,0	0,0	5 963,7
<hr/>									
5	\$ Allocated	(5)	(260 256,9)	(123 947,8)	(125 292,1)	(379,1)	0,0	0,0	(10 638,0)
<hr/>									
6	Transportation Rider by Rate Class (¢/m³)	(6)	-	(0,18)	(0,18)	(0,18)	0,00	0,00	(0,18)

Notes: (1) EB-2021-0281, Rider C, Rate 200, Transportation component

(2) R-4122-2020 - Phase 5, B-0370, GI-72, document 2, Line 4, Column 13, page 1 of 1

(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100

(4) R-4122-2020 - Phase 5, B-0368, GI-71, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1

(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]

(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Load Balancing Rider by Rate Class**

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Load Balancing Rider C (¢/m ³)	(1)	0,0620	-	-	-	-	-	-
2	Gazifère Total Annual Deliveries Forecast (m ³)	(2)	<u>189 794 568,1</u>	-	-	-	-	-	-
3	Total Load Balancing Rider (\$)	(3)	<u>117 672,6</u>	-	-	-	-	-	-
<hr/>									
<i>Load Balancing:</i>									
4	Peak (20%) (\$)	(4)	23 534,5	-	-	-	-	-	-
5	Seasonal (80%) (\$)	(5)	<u>94 138,1</u>	-	-	-	-	-	-
6	Total (\$)	(6)	<u>117 672,6</u>	-	-	-	-	-	-
<hr/>									
7	Total Delivery Volumes Forecast (10 ³ m ³)	(7)	193 104,8	79 081,9	70 242,2	212,5	3 774,5	18 302,5	21 491,2
<hr/>									
<i>Gazifère Load Balancing Factors:</i>									
8	Peak % Allocation		100,0%	49,5%	46,4%	0,1%	0,7%	3,4%	0,0%
9	Seasonal % Allocation		100,0%	49,0%	46,8%	0,0%	0,3%	0,1%	3,7%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(8)	23 534,5	11 642,2	10 925,0	14,5	163,3	789,5	0,0
11	Load Balancing - Seasonal (\$)	(9)	<u>94 138,1</u>	<u>46 157,7</u>	<u>44 089,1</u>	<u>42,2</u>	<u>304,5</u>	<u>66,8</u>	<u>3 477,8</u>
12	Total \$ Allocated	(10)	<u>117 672,6</u>	<u>57 799,9</u>	<u>55 014,1</u>	<u>56,7</u>	<u>467,8</u>	<u>856,3</u>	<u>3 477,8</u>
<hr/>									
13	Load Balancing Rider by Rate Class (¢/m³)	(11)	-	0,07	0,08	0,03	0,01	0,00	0,02

Notes: (1) EB-2021-0281, Rider C, Rate 200, Load Balancing component

(2) R-4122-2020 - Phase 5, B-0370, GI-72, document 2, Line 3, Column 13, page 1 of 1

(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100

(4) (Line 3, Column 1) x 20% as filed in 2021 Rate Case, please refer to exhibit B-0385, GI-79, document 2.1, page 11 of 30, (line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].

(5) (Line 3, Column 1) x 80% as filed in 2021 Rate Case, please refer to exhibit B-0385, GI-79, document 2.1, page 11 of 30, (line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].

(6) (Line 4, Column 1) + (Line 5, Column 1)

(7) R-4122-2020 - Phase 5, B-0368, GI-71, Document 1, Line 24, Column 2, page 1 of 1

(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)

(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)

(10) Line 10 + Line 11

(11) [Line 12 / (Line 7 x 1,000)] * 100

**ANNEXE XI
Gazifère Inc.
Tarifs GNR
au 1er janvier 2022**

Type de service	Composantes	Tarif GNR (¢/m ³)	Tarif GNR GÉ (¢/m ³)
Service de vente	Prix de la molécule GNR (1)	90,07	90,07
	Ajustement pour le prix de transport	-4,35	-4,35
	Prix de la fourniture	-16,40	-16,40
	Droits d'émissions de carbone (1)	-4,60	
	TOTAL	64,72	69,32
Service-T de l'Ouest	Prix de la molécule GNR (1)	90,07	90,07
	Ajustement pour le prix de transport	-4,35	-4,35
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	-4,60	
	TOTAL	81,12	85,72
Service-T Dawn	Prix de la molécule GNR (1)	90,07	90,07
	Ajustement pour le prix de transport	-0,95	-0,95
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	-4,60	
	TOTAL	84,52	89,12
Service-T Ontario	Prix de la molécule GNR (1)	90,07	90,07
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	-4,60	
	TOTAL	85,47	90,07

Note (1) : Tel qu'approuvé provisoirement dans la décision D-2021-159.

ANNEXE XII

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C, D & J
- Rate Rider Summary / January 2022



Richard Wathy
Technical Manager,
Regulatory Applications
Regulatory Affairs

Cell: 519-365-5376
Email: Richard.Wathy@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario
M2J 1P8

VIA RESS and EMAIL

December 8, 2021

Christine Long
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Christine Long:

**Re: EB-2021-0281 – Enbridge Gas Inc. – January 1, 2022
Quarterly Rate Adjustment Mechanism (“QRAM”) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (“EGD”) and Union Gas Limited (“Union”) amalgamated to become Enbridge Gas Inc. (“Enbridge Gas”). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones¹ for the sale, distribution, storage, and transmission of natural gas effective January 1, 2022.

This application is submitted in accordance with the OEB’s EB-2008-0106 Decision, and includes a schedule for: the review and comment of intervenors and OEB Staff; Enbridge Gas’s response to any comments; and the OEB’s Decision and Order. A full list of the evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

Rate Mitigation Plan

In accordance with the OEB’s decision in EB-2014-0199 and its expectations that regulated utilities will consider rate mitigation for material rate increases, Enbridge Gas is proposing the following rate mitigation plan for this application:

- a) In order to mitigate the gas price increase in all rate zones, Enbridge Gas is proposing to include PGVA credits in the current application of the following amounts:
- \$230 million for the EGD rate zone,
 - \$162 million for the Union South rate zone,
 - \$46 million for the Union North East rate zone, and
 - \$17 million for the Union North West rate zone.

Based on this proposal, Enbridge Gas has prepared this application with the PGVA credit amounts included in the PGVA account balances.

¹ Collectively, the Union North West, Union North East and Union South rate zones are referred to as “Union rate zones”. Union North West and Union North East are collectively referred to as “Union North”.

The application and impacts below reflect a forecast of gas costs effective January 1, 2022 based on the rate mitigation plan.

EGD Rate Zone

Relevant to the EGD rate zone the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price ("PGVA Reference Price") is \$222.746/10³m³ (\$5.781/GJ @ 38.53 MJ/m³), representing an increase of \$23.77/10³m³ (\$0.617/GJ @ 38.53 MJ/m³). The result of the change noted above, in addition to the items as noted in the Additional Items section below, is an increase to the total bill for a typical residential customer on system gas of approximately \$54.18 or 4.9%².

Union Rate Zones

Relevant to the Union rate zones the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$4.309/GJ. This represents an increase of \$0.412/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$5.004/GJ. This represents an increase of \$0.700/GJ. Enbridge Gas is also proposing to prospectively dispose of a projected 12-month gas cost deferral account balance of \$52.164 million specific to the Union rate zones.

The result of the change noted above, in addition to the items as noted in the Additional Items section below, is a net annual bill increase for residential sales service customers of \$46.67 or 4.9% in Union South, a net annual bill increase of \$49.46 or 4.7% in Union North West, and a net annual bill increase of \$56.91 or 4.9% in Union North East.

Additional Items

In addition to updating rates in the EGD and Union rate zones in accordance with Enbridge Gas's OEB-approved QRAM methodologies, January 1, 2022 rates will reflect implementation of one additional OEB Decision:

- On October 28, 2021, the OEB approved interim unit rates for implementation effective January 1, 2022 in Enbridge Gas's 2022 Rate application (Phase 1), EB-2021-0147

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2021-0147 and EB-2021-0148 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: <https://www.enbridgegas.com/en/Regulatory-Proceedings>

Should you have any questions on this matter please contact the undersigned at 519-365-5376.

² Amounts provided include EGD Rider C

Sincerely,

Richard Wathy
Technical Manager, Regulatory Applications

cc: Tania Persad, Enbridge Gas
All Interested Parties EB-2008-0106, EB-2019-0194, EB-2021-0147, &
EB-2021-0148

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2022.

APPLICATION

1. Enbridge Gas Distribution Inc. (“EGD”) and Union Gas Limited (“Union”) (together the “Utilities”) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the “Act”). Effective January 1, 2019 the Utilities amalgamated to become Enbridge Gas Inc. (“Enbridge Gas” or “Applicant”). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East and Union South rate zones).¹
2. Enbridge Gas applied to the Ontario Energy Board (“OEB”) on June 30, 2021 to fix just and reasonable rates and other charges for the sale, distribution and storage of natural gas effective January 1, 2022 for both the EGD and Union rate zones under OEB docket number EB-2021-0147. On October 28, 2021 the OEB issued a Decision and Interim Rate Order approving January 1, 2022 rates as interim in its decision on Phase 1 of the IRM application under EB-2021-0147. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate

¹ Collectively, the Union North West, Union North East and Union South rates zones are referred to as “Union rate zones”. Union North West and Union North East are collectively referred to as “Union North”.

adjustment mechanism (“QRAM”)² to adjust its gas commodity prices and make related rate changes effective January 1, 2022.

Rate Mitigation Plan

3. In accordance with the OEB’s decision in EB-2014-0199 and its expectations that regulated utilities will consider rate mitigation for material rate increases, Enbridge Gas is proposing the following rate mitigation plan for this application:

(a) In order to mitigate the gas price increase in all rate zones, Enbridge Gas is proposing to include PGVA credits in the current application of the following amounts:

- \$230 million for the EGD rate zone,
- \$162 million for the Union South rate zone,
- \$46 million for the Union North East rate zone, and
- \$17 million for the Union North West rate zone.

Based on this proposal, Enbridge Gas has prepared this application with the PGVA credit amounts included in the PGVA account balances.

EGD Rate Zone

4. Pursuant to section 36(1) of the Act, and the QRAM (modified as indicated above to accommodate the proposed rate mitigation plan) approved by the OEB, the Applicant hereby applies to the OEB for orders effective January 1, 2022 applicable to the EGD rate zone as follows:

(a) an order establishing an updated PGVA Reference Price for the first quarter of 2022 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2021-0219 was $\$198.976/10^3\text{m}^3$ ($\$5.164/\text{GJ @ } 38.53 \text{ MJ/m}^3$). The recalculated utility price is $\$222.746/10^3\text{m}^3$ ($\$5.781/\text{GJ @ } 38.53 \text{ MJ/m}^3$);

² See OEB’s decision in EB-2008-0106.

- (b) an order establishing the Rider C unit rate for residential customers.
 The unit rate shall be (2.3697) ¢/m³ for sales service, (0.1181) ¢/m³ for Western T-service, and (0.0630) ¢/m³ for Ontario T-service and Dawn T-service; and,
- (c) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

Union Rate Zones

5. Pursuant to section 36(1) of the Act, and the QRAM (modified as indicated above to accommodate the proposed rate mitigation plan) approved by the OEB, the Applicant hereby applies to the OEB for orders effective January 1, 2022 applicable to the Union rate zones as follows:

- (a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective October 1, 2021)	Proposed (Effective January 1, 2022)
Alberta Border Reference Price ¹	3.897 \$/GJ	4.309 \$/GJ
	15.3230 cents/m ³	16.9430 cents/m ³
Dawn Reference Price ²	4.304 \$/GJ	5.004 \$/GJ
	16.9233 cents/m ³	19.6757 cents/m ³

Notes:

- ¹ The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.
- ² The Dawn Reference Price represents the South Purchase Gas Variance Account ("SPGVA") (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of January 1, 2022;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending December 31, 2022 recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

Regulatory Framework

- 6. This application is supported by written evidence that has been pre-filed with the OEB and provided by Enbridge Gas to all intervenors of record in EB-2008-0106, EB-2021-0147 and EB-2021-0148.
- 7. In accordance with the prescribed QRAM timelines below are the submission dates for processing this application:
 - Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before December 13, 2021.
 - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before December 14, 2021.

8. Enbridge Gas requests the OEB issue its decision and order by December 21, 2021 for implementation effective January 1, 2022.
9. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
 - Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments
10. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Richard Wathy
Technical Manager, Regulatory Applications, Regulatory Affairs

Cell: (519) 365-5376
Email: Richard.Wathy@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Tania Persad
Senior Legal Counsel, Regulatory

Telephone: (416) 495-5891
Fax: (416) 495-5994
Email: Tania.Persad@enbridge.com

Address for personal service: Enbridge Gas Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

Dated: December 8, 2021

ENBRIDGE GAS INC.

Richard Wathy
Technical Manager, Regulatory
Applications, Regulatory Affairs

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. The increased Purchase Gas Variance Account (“PGVA”) reference price reflects a higher cost of gas purchases and lower TransCanada Pipeline Limited (“TCPL”) transportation tolls as compared to the gas costs embedded within October 1, 2021 QRAM (EB-2021-0219). As discussed in Exhibit B, Tab 1, Schedule 1, paragraph 21, TCPL tolls have been updated to reflect 2022 Settlement tolls and Abandonment charges and are expected to be approved by CER in December 2021 and effective January 1, 2022.
2. As per the OEB’s Decision and Interim Rate Order in EB-2021-0147 (2022 Rate Adjustment Application), Enbridge Gas is also implementing 2022 interim distribution rates as part of this QRAM effective January 1, 2022. Consequently, the typical bill impacts at Exhibit C, Tab 4, Schedules 6 to 8 are a function of both, the 2022 interim rate change and January 1, 2022 QRAM rate change.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4. Schedules 1 to 5 present the effect of the proposed PGVA reference price on revenues and rates when compared with October 1, 2021 QRAM rates inclusive of the impacts of the EB-2021-0147 (2022 interim distribution rates). Schedule 6 shows customer bill impacts for various rate classes relative to the EB-2021-0219 October rates currently in effect (i.e., the current bill the customer sees). Schedule 7 shows customer bill impacts for various rate classes relative to EB-2021-0219 inclusive of EB-2020-0212 (Federal Carbon Charges) and Rider K – Bill 32 for Non-OPBS participants. Schedule 8 shows customer bill impacts for various rate classes relative to EB-2021-0219 inclusive of EB-2020-0212 (Federal Carbon Charges) and Rider K – Bill 32 for OPBS participants. Schedule 9

contains the rate handbook. The derivation of the Rider C unit rates can be found at Schedule 10.

Utility Price

4. The October 1, 2021 PGVA reference price is \$198.976/10³m³ (\$5.164/GJ @ 38.53 MJ/m³). Enbridge Gas has recalculated the PGVA reference price for the first quarter of 2022. The recalculated PGVA reference price for the first quarter is \$222.746/10³m³ (\$5.781/GJ @ 38.53 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 1. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective January 1, 2022.
5. The increase in PGVA reference price translates into an increase in the revenue requirement totaling approximately \$202.2 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated reference price of \$222.746/10³m³ and the October 1, 2021 reference price of \$198.976/10³m³. This differential of \$23.770/10³m³ is then applied to the forecast of sales volumes, Company use, Unbilled and Unaccounted For (“UUF”), and Lost and Unaccounted For (“LUF”) volumes.
6. The increase in carrying cost on inventory and working cash requirements were also considered in the change in the revenue requirement calculation.

Customer Impacts

7. Exhibit C, Tab 4, Schedule 6, pages 1 to 8 depicts the typical customer rate impacts stemming from the January 1, 2022 QRAM price changes, inclusive of the bill impacts from EB-2021-0147 (2022 interim distribution rates), relative to the EB-2021-0219 October 1, 2021 rates. The impacts vary by rate class and are a

function of the 2022 interim distribution rates and the proposed January 1, 2022 PGVA reference price which is comprised of commodity, transportation and load balancing costs.

8. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from October 1, 2021 ($\$147.1678/10^3\text{m}^3$) to January 1, 2022 ($\$165.4740/10^3\text{m}^3$) is an increase of $\$18.3062/10^3\text{m}^3$. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will increase from $14.9222 \text{ ¢}/\text{m}^3$ to $16.7717 \text{ ¢}/\text{m}^3$ for the January 1, 2022 QRAM. As stated above, the total PGVA reference price increased by $\$23.770/10^3\text{m}^3$. Given that the Empress reference price increased by $\$18.3062/10^3\text{m}^3$, the basis differential between the PGVA and Empress reference price has increased which results in an increase in load balancing related cost. The basis differential has also increased the transportation related costs which combined with the change in TCPL tolls results in an increase in the transportation rate. The Dawn transportation rate has decreased as a result of the TCPL toll change.
9. The change in the PGVA reference price also increases the cost of lost and unaccounted for gas, which in combination with rate changes approved in EB-2021-0147 (2022 interim distribution rates), results in an increase in delivery charges.
10. The impact of the price changes discussed above on a typical residential customer on sales service (system gas) is an annualized increase of approximately 6.8% or $\$64.94$ annually (from which $\$7.76$ stems from interim 2022 distribution rate

change and \$57.18 stems from the January 1, 2022 QRAM gas cost price changes). The customer's new annual bill is \$1,014 (excluding all Riders and Federal Carbon charges). The customer's new annual bill including Federal Carbon charges and Rider K – Bill 32 is \$1,214 as shown at Exhibit C, Tab 4, Schedule 7, page 2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see an increase of approximately 3.5% or \$20.55 annually (from which \$7.74 stems from interim 2022 distribution rate change and \$12.81 stems from the January 1, 2022 QRAM gas cost price changes).

PGVA Clearing

11. Effective January 1, 2010, EGD, now Enbridge Gas, adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the January 1, 2022 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 10, pages 1 to 16 depicts the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.

12. Effective from January 1, 2022 to December 31, 2022, the Rider C unit rate for residential customers on sales service is (2.3697) ¢/m³, for Western T-service is (0.1181) ¢/m³ and for Ontario T-service and Dawn T-service is 0.0630¢/m³.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 38.53 MJ/m³.

	<u>Billing Month</u> January to December
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge	
Per cubic metre of Firm Contract Demand	15.7004 ¢/m³
Per cubic metre of gas delivered	1.3409 ¢/m³
Gas Supply Load Balancing Charge	1.2783 ¢/m³
Transportation Charge per cubic metre (If applicable)	4.4511 ¢/m³
Transportation Dawn Charge per cubic metre (If applicable)	0.9694 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	16.7348 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	16.7135 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C", the Revenue Adjustment Rider contained in Rider "E" and the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to delivery charge) contained in Rider "J". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

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RATE NUMBER: **200**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

7.0318 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2022 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2022 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2022 and that indicates as the Board Order, EB-2021-0219, effective October 1, 2021.

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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$79.05 per month
Account Charge	\$0.22 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.11

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective January 1, 2022:

Service Type:	Point of Acceptance	Firm Transportation (FT)
T-Service:	CDA, EDA	4.4511 ¢/m ³
Dawn T-Service:	CDA, EDA	0.9694 ¢/m ³

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

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RIDER:

A

5. Written notice to turnback capacity must be received by the Company the earlier of:

(a) Sixty days prior to the expiry date of the current contract.

or

(b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2022. This rate schedule is effective January 1, 2022 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2022 and that indicates the Board Order, EB-2021-0219 effective October 1, 2021.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
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APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$79.05 per month
Account Charge	\$0.22 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.11

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2022. This rate schedule is effective January 1, 2022 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2022 and that indicates the Board Order, EB-2021-0219 effective October 1, 2021.

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The following adjustment is applicable to all gas sold or delivered during the period of January 1, 2022 to December 31, 2022.

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	(2.3697)	(0.1181)	0.0630	0.0630
Rate 6	(2.3493)	(0.1214)	0.0597	0.0597
Rate 9	(2.3493)	(0.1214)	0.0597	0.0597
Rate 100	(2.3493)	(0.1214)	0.0597	0.0597
Rate 110	(0.4581)	(0.1654)	0.0157	0.0157
Rate 115	(0.2073)	(0.1768)	0.0043	0.0043
Rate 135	(0.2116)	(0.1811)	0.0000	0.0000
Rate 145	(1.9320)	(0.1477)	0.0334	0.0334
Rate 170	(1.7316)	(0.1661)	0.0150	0.0150
Rate 200	(2.6520)	(0.1191)	0.0620	0.0620

EFFECTIVE DATE:

January 1, 2022

IMPLEMENTATION DATE:

January 1, 2022

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RIDER: **C**

Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	Commodity	(2.2516)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0630</u>	<u>0.0630</u>	<u>0.0630</u>	<u>0.0630</u>
	Total	(2.3697)	(0.1181)	0.0630	0.0630
Rate 6	Commodity	(2.2279)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0597</u>	<u>0.0597</u>	<u>0.0597</u>	<u>0.0597</u>
	Total	(2.3493)	(0.1214)	0.0597	0.0597
Rate 9	Commodity	(2.2279)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0597</u>	<u>0.0597</u>	<u>0.0597</u>	<u>0.0597</u>
	Total	(2.3493)	(0.1214)	0.0597	0.0597
Rate 100	Commodity	(2.2279)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0597</u>	<u>0.0597</u>	<u>0.0597</u>	<u>0.0597</u>
	Total	(2.3493)	(0.1214)	0.0597	0.0597
Rate 110	Commodity	(0.2927)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0157</u>	<u>0.0157</u>	<u>0.0157</u>	<u>0.0157</u>
	Total	(0.4581)	(0.1654)	0.0157	0.0157
Rate 115	Commodity	(0.0305)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0043</u>	<u>0.0043</u>	<u>0.0043</u>	<u>0.0043</u>
	Total	(0.2073)	(0.1768)	0.0043	0.0043
Rate 135	Commodity	(0.0305)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.2116)	(0.1811)	0.0000	0.0000

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RIDER: **C**

Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 145	Commodity	(1.7843)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0334</u>	<u>0.0334</u>	<u>0.0334</u>	<u>0.0334</u>
	Total	(1.9320)	(0.1477)	0.0334	0.0334
Rate 170	Commodity	(1.5655)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0150</u>	<u>0.0150</u>	<u>0.0150</u>	<u>0.0150</u>
	Total	(1.7316)	(0.1661)	0.0150	0.0150
Rate 200	Commodity	(2.5329)			
	Transportation	(0.1811)	(0.1811)		
	<u>Load Balancing</u>	<u>0.0620</u>	<u>0.0620</u>	<u>0.0620</u>	<u>0.0620</u>
	Total	(2.6520)	(0.1191)	0.0620	0.0620

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Bundled Services

Rate Class	<u>(¢/m³)</u>
Rate 1	0.0000
Rate 6	0.0000
Rate 9	0.0000
Rate 100	0.0000
Rate 110	0.0000
Rate 115	0.0000
Rate 135	0.0000
Rate 145	0.0000
Rate 170	0.0000
Rate 200	0.0000

Unbundled Services

Rate Class	<u>(¢/m³)</u>
Rate 125 - per m ³ of contract demand	0.0000
Rate 300 - per m ³ of contract demand	0.0000
Rate 300 (Interruptible)	0.0000

EFFECTIVE DATE:

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Rate Class	Federal Carbon Charge ⁽¹⁾ (If Applicable) (¢/m ³)	Facility Carbon Charge (¢/m ³)
Rate 1	7.8300	0.0066
Rate 6	7.8300	0.0066
Rate 9	7.8300	0.0066
Rate 100	7.8300	0.0066
Rate 110	7.8300	0.0066
Rate 115	7.8300	0.0066
Rate 125	7.8300	0.0066
Rate 135	7.8300	0.0066
Rate 145	7.8300	0.0066
Rate 170	7.8300	0.0066
Rate 200	0.0000	0.0066
Rate 300	7.8300	0.0066
Rate 300 (Interruptible)	7.8300	0.0066
Rate 315	0.0000	0.0066
Rate 316	0.0000	0.0066
Rate 320	0.0000	0.0000
Rate 325	0.0000	0.0066
Rate 330	0.0000	0.0066
Rate 331	0.0000	0.0066
Rate 332	0.0000	0.0066

**Rate Rider Summary
 January 2022 - QRAM Q1**

Item No.	Description	Sales Service	Western Transportation Service	Ontario Transportation Service	Dawn Transportation Service
		Unit Rate	Unit Rate	Unit Rate	Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1.	Rate 1	(2.3697)	(0.1181)	0.0630	0.0630
2.	Rate 6	(2.3493)	(0.1214)	0.0597	0.0597
3.	Rate 9	(2.3493)	(0.1214)	0.0597	0.0597
4.	Rate 100	(2.3493)	(0.1214)	0.0597	0.0597
5.	Rate 110	(0.4581)	(0.1654)	0.0157	0.0157
6.	Rate 115	(0.2073)	(0.1768)	0.0043	0.0043
7.	Rate 135	(0.2116)	(0.1811)	0.0000	0.0000
8.	Rate 145	(1.9320)	(0.1477)	0.0334	0.0334
9.	Rate 170	(1.7316)	(0.1661)	0.0150	0.0150
10.	Rate 200	(2.6520)	(0.1191)	0.0620	0.0620

**Summary of Commodity Rider
 January 2022 - QRAM Q1**

Item No.	Description	Commodity	Inventory	Total
		Unit Rate	Adjustment	Commodity
		Col. 1	Col. 2	Col. 3
		(¢/m ³)	(¢/m ³)	(¢/m ³)
1.	Rate 1	(0.0305)	(2.2211)	(2.2516)
2.	Rate 6	(0.0305)	(2.1974)	(2.2279)
3.	Rate 9	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	(0.0305)	(0.2622)	(0.2927)
6.	Rate 115	(0.0305)	0.0000	(0.0305)
7.	Rate 135	(0.0305)	0.0000	(0.0305)
8.	Rate 145	(0.0305)	(1.7538)	(1.7843)
9.	Rate 170	(0.0305)	(1.5350)	(1.5655)
10.	Rate 200	(0.0305)	(2.5024)	(2.5329)

Notes: (1) Col. 3 = Col. 1 + Col. 2

**Summary of Transportation Rider
January 2022 - QRAM Q1**

<u>Item No.</u>	<u>Description</u>	<u>Total Transportation Unit Rate Col. 1 (¢/m³)</u>
1.	Rate 1	(0.1811)
2.	Rate 6	(0.1811)
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	(0.1811)
6.	Rate 115	(0.1811)
7.	Rate 135	(0.1811)
8.	Rate 145	(0.1811)
9.	Rate 170	(0.1811)
10.	Rate 200	(0.1811)

**Summary for Load Balancing Rider
 January 2022 - QRAM Q1**

Item No.	Description	Peaking Supplies Unit Rate	Delivered Supplies Unit Rate	Curtailement Revenue Unit Rate	Total Load Balancing Unit Rate ⁽¹⁾
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)
1.	Rate 1	(0.0073)	0.0703	0.0000	0.0630
2.	Rate 6	(0.0056)	0.0653	0.0000	0.0597
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	0.0157	0.0000	0.0157
6.	Rate 115	(0.0002)	0.0045	0.0000	0.0043
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	0.0334	0.0000	0.0334
9.	Rate 170	0.0000	0.0150	0.0000	0.0150
10.	Rate 200	(0.0030)	0.0650	0.0000	0.0620

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Gas in Inventory Revaluation

Item No.	Description	Year 2021				Year 2022	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾ Col. 1 (¢/m ³)	Q2 ⁽²⁾ Col. 2 (¢/m ³)	Q3 ⁽³⁾ Col. 3 (¢/m ³)	Q4 ⁽⁴⁾ Col. 4 (¢/m ³)	Q1 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	(0.4118)	(0.0847)	(0.0175)	(1.1421)	(0.9768)	(2.2211)
2	Rate 6	(0.4074)	(0.0838)	(0.0173)	(1.1298)	(0.9664)	(2.1974)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0486)	(0.0100)	(0.0021)	(0.1348)	(0.1153)	(0.2622)
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.3252)	(0.0669)	(0.0138)	(0.9018)	(0.7713)	(1.7538)
9	Rate 170	(0.2846)	(0.0585)	(0.0121)	(0.7893)	(0.6751)	(1.5350)
10	Rate 200	(0.4640)	(0.0954)	(0.0197)	(1.2867)	(1.1006)	(2.5024)

Notes: (1) EB-2020-0264, Exhibit C, Tab 4, Schedule 8, Page 11
 (2) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 11
 (3) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 11
 (4) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 11
 (5) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 11
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Commodity

Item No.	Description	Year 2021				Year 2022	
		January	April	July	October	January	Total Unit Rate ⁽⁶⁾
		Q1 ⁽¹⁾	Q2 ⁽²⁾	Q3 ⁽³⁾	Q4 ⁽⁴⁾	Q1 ⁽⁵⁾	
Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)		
1	Rate 1	0.4635	(0.0256)	(0.1084)	(0.3088)	0.4123	(0.0305)
2	Rate 6	0.4635	(0.0256)	(0.1084)	(0.3088)	0.4123	(0.0305)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.4635	(0.0256)	(0.1084)	(0.3088)	0.4123	(0.0305)
6	Rate 115	0.4635	(0.0256)	(0.1084)	(0.3088)	0.4123	(0.0305)
7	Rate 135	0.4635	(0.0256)	(0.1084)	(0.3088)	0.4123	(0.0305)
8	Rate 145	0.4635	(0.0256)	(0.1084)	(0.3088)	0.4123	(0.0305)
9	Rate 170	0.4635	(0.0256)	(0.1084)	(0.3088)	0.4123	(0.0305)
10	Rate 200	0.4635	(0.0256)	(0.1084)	(0.3088)	0.4123	(0.0305)

Notes: (1) EB-2020-0264, Exhibit C, Tab 4, Schedule 8, Page 12
 (2) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 12
 (3) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 12
 (4) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 12
 (5) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 12
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Transportation

Item No.	Description	Year 2021				Year 2022	
		January	April	July	October	January	Total Unit Rate ⁽⁶⁾
		Q1 ⁽¹⁾	Q2 ⁽²⁾	Q3 ⁽³⁾	Q4 ⁽⁴⁾	Q1 ⁽⁵⁾	
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	
1	Rate 1	(0.0075)	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.1811)
2	Rate 6	(0.0075)	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.1811)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0075)	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.1811)
6	Rate 115	(0.0075)	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.1811)
7	Rate 135	(0.0075)	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.1811)
8	Rate 145	(0.0075)	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.1811)
9	Rate 170	(0.0075)	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.1811)
10	Rate 200	(0.0075)	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.1811)

Notes: (1) EB-2020-0264, Exhibit C, Tab 4, Schedule 8, Page 13
 (2) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 13
 (3) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 13
 (4) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 13
 (5) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 13
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Peaking Supplies

Item No.	Description	Year 2021				Year 2022	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾	Q2 ⁽²⁾	Q3 ⁽³⁾	Q4 ⁽⁴⁾	Q1 ⁽⁵⁾	
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	
1	Rate 1	(0.0001)	(0.0047)	(0.0025)	0.0000	(0.0000)	(0.0073)
2	Rate 6	(0.0001)	(0.0037)	(0.0019)	0.0000	(0.0000)	(0.0056)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	(0.0000)	(0.0001)	(0.0001)	0.0000	(0.0000)	(0.0002)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	(0.0000)	(0.0019)	(0.0010)	0.0000	(0.0000)	(0.0030)

Notes: (1) EB-2020-0264, Exhibit C, Tab 4, Schedule 8, Page 14
 (2) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 14
 (3) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 14
 (4) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 14
 (5) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 14
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Delivered Supplies

Item No.	Description	Year 2021				Year 2022	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾	Q2 ⁽²⁾	Q3 ⁽³⁾	Q4 ⁽⁴⁾	Q1 ⁽⁵⁾	
		Col. 1 ⁽¹⁾	Col. 2 ⁽²⁾	Col. 3 ⁽³⁾	Col. 4 ⁽⁴⁾	Col. 5 ⁽⁵⁾	Col. 6 ⁽⁶⁾
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1	Rate 1	(0.0832)	(0.0567)	(0.0196)	0.0136	0.1330	0.0703
2	Rate 6	(0.0773)	(0.0527)	(0.0183)	0.0127	0.1236	0.0653
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0186)	(0.0126)	(0.0044)	0.0030	0.0297	0.0157
6	Rate 115	(0.0053)	(0.0036)	(0.0012)	0.0009	0.0084	0.0045
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.0396)	(0.0270)	(0.0093)	0.0065	0.0633	0.0334
9	Rate 170	(0.0177)	(0.0121)	(0.0042)	0.0029	0.0284	0.0150
10	Rate 200	(0.0770)	(0.0524)	(0.0182)	0.0126	0.1230	0.0650

Notes: (1) EB-2020-0264, Exhibit C, Tab 4, Schedule 8, Page 16
(2) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 16
(3) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 16
(4) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 16
(5) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 16
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Curtailment Revenue

Item No.	Description	Year 2021				Year 2022	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾	Q2 ⁽²⁾	Q3 ⁽³⁾	Q4 ⁽⁴⁾	Q1 ⁽⁵⁾	
		Col. 1 ⁽¹⁾	Col. 2 ⁽²⁾	Col. 3 ⁽³⁾	Col. 4 ⁽⁴⁾	Col. 5 ⁽⁵⁾	Col. 6 ⁽⁶⁾
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes: (1) EB-2020-0264, Exhibit C, Tab 4, Schedule 8, Page 15
 (2) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 15
 (3) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 15
 (4) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 15
 (5) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 15
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

**Derivation of Gas in Inventory Revaluation Unit Rates
January 2022 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Inventory Revaluation ⁽²⁾	Inventory Revaluation Rate Class ⁽³⁾	Inventory Revaluation Unit Rate ⁽⁴⁾
			(12 months volume)				
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.91%		(46,897,485)	(0.9768)
2.	Rate 6	System and Buy/sell	3,196,980,110	38.81%		(30,895,440)	(0.9664)
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.11%		(86,540)	(0.1153)
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145	System and Buy/sell	7,138,452	0.07%		(55,061)	(0.7713)
9.	Rate 170	System and Buy/sell	34,767,942	0.29%		(234,711)	(0.6751)
10.	Rate 200	System and Buy/sell	131,083,100	1.81%		(1,442,647)	(1.1006)
11.	Grand Total		8,249,143,412	100.00%	<u>(79,611,884)</u>	<u>(79,611,884)</u>	

Notes: (1) Space less T-service allocation factor
(2) EB-2021-0281, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -79611884 (Inventory Revaluation)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Commodity Unit Rates
 January 2022 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation	Commodity Total for Clearing	Commodity Valuation Rate Class	Commodity Unit Rate
			(12 months volume)	(1)	(2)	(3)	(4)
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.20%		19,792,610	0.4123
2.	Rate 6	System and Buy/sell	3,196,980,110	38.76%		13,180,010	0.4123
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.91%		309,371	0.4123
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.04%		13,114	0.4123
8.	Rate 145	System and Buy/sell	7,138,452	0.09%		29,429	0.4123
9.	Rate 170	System and Buy/sell	34,767,942	0.42%		143,336	0.4123
10.	Rate 200	System and Buy/sell	131,083,100	1.59%		540,409	0.4123
11.	Grand Total		8,249,143,412	100.00%	<u>34,008,280</u>	<u>34,008,280</u>	

Notes: (1) Annual Sales allocation factor. EB-2021-0281, Exhibit C, Tab 3, Schedule 4, Page 1
 (2) EB-2021-0281, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 9 + Page 5, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * 34008280 (Commodity)
 (4) Col. 5 = Col. 4 / Col. 1

**Derivation of Transportation Unit Rates
 January 2022 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation	Transportation Total for Clearing	Transportation Valuation Rate Class	Transportation Unit Rate
			(12 months volume)	(1)	(2)	(3)	(4)
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS	4,831,331,467	55.68%		(2,704,486)	(0.0560)
2.	Rate 6	System, Buy/sell, WTS	3,496,617,413	40.30%		(1,957,339)	(0.0560)
3.	Rate 9	System, Buy/sell, WTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS	157,113,186	1.81%		(87,949)	(0.0560)
6.	Rate 115	System, Buy/sell, WTS	-	0.00%		0	-
7.	Rate 135	System, Buy/sell, WTS	16,854,085	0.19%		(9,435)	(0.0560)
8.	Rate 145	System, Buy/sell, WTS	8,417,433	0.10%		(4,712)	(0.0560)
9.	Rate 170	System, Buy/sell, WTS	34,767,942	0.40%		(19,462)	(0.0560)
10.	Rate 200	System, Buy/sell, WTS	131,083,100	1.51%		(73,378)	(0.0560)
11.	Grand Total		8,676,184,626	100.00%	<u>(4,856,760)</u>	<u>(4,856,760)</u>	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2021-0281, Exhibit C, Tab 3, Schedule 4, Page 1
 (2) EB-2021-0281, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 10 + Page 6, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * -4856760 (Transportation)
 (4) Col. 5 = Col. 4 / Col. 1

**Derivation of Peaking Supplies Unit Rates
January 2022 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Peaking Supplies Total for Clearing ⁽²⁾	Peaking Supplies Valuation Rate Class ⁽³⁾	Peaking Supplies Unit Rate ⁽⁴⁾
			(12 months volume)				
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		(279)	(0.0000)
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		(216)	(0.0000)
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		(1)	(0.0000)
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		(4)	(0.0000)
11.	Grand Total		11,777,589,490	100.00%	<u>(500)</u>	<u>(500)</u>	

Notes: (1) Deliverability allocation factor. EB-2021-0281, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
(2) EB-2021-0281, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 12
(3) Col. 4 = Col. 2 * -500 (Peaking Supplies)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Curtailment Revenue Unit Rates
 January 2022 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Curtailment Revenue Total for Clearing	Curtailment Revenue Valuation Rate Class ⁽²⁾	Curtailment Revenue Unit Rate ⁽³⁾
			(12 months volume)				
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total		11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2021-0281, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
 (2) EB-2021-0281, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1
 (3) Col. 4 = Col. 2 * 0 (Curtailment Revenue)
 (4) Col. 5 = Col. 4 / Col. 1

**Derivation of Delivered Supplies Unit Rates
 January 2022 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Delivered Supplies Total for Clearing	Delivered Supplies Valuation Rate Class ⁽²⁾	Delivered Supplies Unit Rate ⁽³⁾
			(12 months volume)				
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		6,561,352	0.1330
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		6,083,636	0.1236
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		251,083	0.0297
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		39,307	0.0084
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		28,874	0.0633
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		91,414	0.0284
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		215,008	0.1230
11.	Grand Total		11,777,589,490	100.00%	<u>13,270,673</u>	<u>13,270,673</u>	

Notes: (1) Space factor. EB-2021-0281, Exhibit C, Tab 3, Schedule 4, Page 1
 (2) EB-2021-0281, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 11 + Page 7, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * 13270673 (Delivered Supplies)
 (4) Col. 5 = Col. 4 / Col. 1