

ANNEXE I

Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz

Impact on Rate 200 from EB-2022-0286, January 1, 2023 QRAM

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone (“EGD”) Rate 200 resulting from its EB-2022-0286 QRAM application for rates effective January 1, 2023. The EB-2022-0286 reflects the impact of the January 1, 2023 QRAM price change and EGD’s 2023 Final Distribution rates approved under EB-2022-0133.

EGD is forecasting a decrease in its PGVA reference price to \$282.343/10³m³ for January 1, 2023 EB-2022-0286 relative to the \$350.554/10³m³ PGVA reference price embedded in its EB-2022-0219 October 1, 2022 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 27.6207 ¢/m³ from EB-2022-0219 to 21.2284 ¢/m³ in EB-2022-0286 for sales service customers.

The Rate 200 gas supply commodity charge will decrease from 27.5993 ¢/m³ from EB-2022-0219 to 21.2064 ¢/m³ in EB-2022-0286 for buy/sell service customers.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will decrease from EB-2022-0219 to EB-2022-0286 due to lower load balancing related costs and lower carrying cost of gas in inventory.

Transportation Charge

The transportation charge will decrease from EB-2022-0219 to EB-2022-0286 as a result of lower transportation related costs.

Dawn Transportation Charge

The Dawn transportation charge will decrease slightly from EB-2022-0219 to EB-2022-0286 as a result of lower transportation related costs.

Delivery Charge

The Rate 200 delivery charge will decrease from EB-2022-0219 to EB-2022-0286. This is the result of the lower PGVA reference price applied to its Lost and Unaccounted for Gas volumes. The Rate 200 demand charge will increase due to implementing 2023 final distribution unit rates.

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Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz

Rider C: Effective from January 1, 2023 to December 31, 2023 the Rate 200 Rider C unit rate for sales and buy/sell customers is 1.7151 ¢/m³, for Western T-service it is 0.1677 ¢/m³ and for Ontario T-service and Dawn T-service it is 0.2280 ¢/m³.

Other:

Clearance of 2021 Deferral and Variance Account Balances

As approved by the OEB in the EB-2022-0110 Decision, a one-time clearing of the 2021 Deferral and Variance account balances will appear on customer's January 2023 bills. The unit rates applied to customer's actual January 1, 2021 to December 31, 2021 volumes will be charge/credit in the month of January 2023. Rate 200 is expected to receive a charge of approximately \$144,100 for the one-month period.

ANNEXE II

GAZIFÈRE INC.

**CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE DIMINUTION DU TARIF 200 EB-2022-0286
AJUSTEMENT DU COÛT DU GAZ**

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
LINE NO.	DESCRIPTION	TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Decrease (\$000)	(8 915,4)	(4 203,2)	(4 273,5)	(5,6)	0,0	0,0	(433,1)
2	Transportation Decrease (\$000)	(159,9)	(75,4)	(76,7)	(0,1)	0,0	0,0	(7,8)
3	Delivery Decrease (\$000)	(888,1)	(468,2)	(338,3)	(0,3)	(7,7)	(29,2)	(44,4)
4	Dawn Transportation Decrease (\$000)	(0,6)	(0,2)	(0,0)	0,0	(0,0)	(0,2)	(0,2)
5	Total Decrease in Cost of Service (\$000)	<u>(9 964,1)</u>						
	<u>VOLUMES 10³ m³</u>							
4,1	Sales	143 326,8	67 571,5	68 702,1	90,0	0,0	0,0	6 963,2
4,2	Deliveries	193 309,1	81 896,0	68 704,4	90,0	3 758,0	17 250,0	21 610,7
4,3	Transportation Volumes	143 326,8	67 571,5	68 702,1	90,0	0,0	0,0	6 963,2
4,4	Dawn Transportation Volumes	49 982,3	14 324,5	2,2	0,0	3 758,0	17 250,0	14 647,5
	<u>UNIT RATE IMPACT cents/m³</u>							
5,1	Gas Supply Cost	(6,22)	(6,22)	(6,22)	(6,22)	0,00	0,00	(6,22)
5,2	Transportation Cost	(0,11)	(0,11)	(0,11)	(0,11)	0,00	0,00	(0,11)
5,3	Delivery Cost	(0,46)	(0,57)	(0,49)	(0,29)	(0,20)	(0,17)	(0,21)
5,4	Dawn Transportation	0,00	0,00	0,00	0,00	0,00	0,00	0,00
5	Total	(6,79)	(6,90)	(6,82)	(6,62)	(0,20)	(0,17)	(6,54)

Notes:
The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the Oct 2022 pass-on.
The allocation methodology reflects Gazifere's proposed 2022 rate case.

- Line 1 Compares allocated Gas Supply Costs between the Oct 2022 pass-on and the current pass-on.
- Line 2 Compares allocated Transportation costs between the Oct 2022 pass-on and the current pass-on.
- Line 3 Compares allocated Delivery costs between the Oct 2022 pass-on and the current pass-on.
- Line 4 Compares allocated Dawn Transportation costs between the Oct 2022 pass-on and the current pass-on.
- Line 5 Total change in Cost of Service.
- Line 4.1 Forecast Sales volumes from Requête 4194-2022, phase 2.
- Line 4.2 Forecast Delivery volumes from Requête 4194-2022, phase 2.
- Line 4.3 Forecast Transportation volumes from Requête 4194-2022, phase 2.
- Line 4.4 Forecast Dawn Transportation volumes from Requête 4194-2022, phase 2.
- Line 5.1 Line 1 divided by Line 4.1
- Line 5.2 Line 2 divided by Line 4.3
- Line 5.3 Line 3 divided by Line 4.2
- Line 5.4 Line 4 divided by Line 4.4

ANNEXE III

GAZIFÈRE INC.
COÛT DU GAZ SELON LE TARIF 200 EB-2022-0286 (1)
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2023
AJUSTEMENT DU COÛT DU GAZ

	1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1	CONTRACT DEMAND	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	
2														
3	TOTAL DELIVERIES	30 498,7	26 310,5	24 745,7	13 854,3	8 681,3	6 672,4	6 232,5	6 763,9	6 775,2	14 228,1	18 384,8	27 723,8	190 871,2 (2)
4	TOTAL SALES	24 550,0	21 097,2	19 546,3	10 055,3	5 494,9	3 976,4	3 479,3	3 941,0	3 998,7	10 335,2	13 780,0	21 996,9	142 251,0
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	5 944,7	5 209,6	5 195,4	3 795,1	3 182,3	2 692,1	2 749,0	2 818,8	2 772,6	3 888,8	4 600,9	5 722,8	48 572,2
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2022-0286												
11														
12														
13														
14	Demand Charge	16,2592	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	2 434,2
15	Delivery Charge	1,4257	434,818	375,106	352,798	197,519	123,768	95,128	88,856	96,432	202,849	262,111	395,256	2 721,2
16			637,668	577,956	555,648	400,369	326,618	297,978	291,706	299,282	405,699	464,961	598,106	5 155,4
17														
18	Load Balancing	1,9108	582,776	502,746	472,847	264,730	165,884	127,498	119,091	129,246	129,462	271,873	351,301	529,752
19	Transportation	5,0933	1 250,605	1 074,724	995,754	512,343	280,077	202,727	177,420	200,934	203,864	526,609	702,055	1 120,572
20	DAWN Transportation	0,9681	57,554	50,437	50,299	36,742	30,810	26,064	26,615	27,290	26,843	37,649	44,544	55,405
21	Gas supply (buy/sell)	21,2064	0,864	0,781	0,864	0,837	0,864	0,837	0,864	0,864	0,837	0,864	0,837	10,2
22	Gas supply (system)	21,2284	5 210,708	4 477,814	4 148,505	2 133,736	1 165,611	843,280	737,743	835,748	848,017	2 193,139	2 924,442	4 668,738
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		7 740,174	6 684,457	6 223,917	3 348,757	1 969,863	1 498,385	1 353,438	1 493,364	1 508,466	3 435,833	4 488,140	6 973,436
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	1 632,9
30	RATES:	EB-2022-0286	7 876,250	6 820,534	6 359,993	3 484,833	2 105,939	1 634,461	1 489,514	1 629,440	1 644,542	3 571,909	4 624,216	7 109,512
31														
32	RATES:	EB-2022-0219	9 593,173	8 295,421	7 727,485	4 189,609	2 492,536	1 913,918	1 734,810	1 906,978	1 925,878	4 296,453	5 590,140	8 648,811
33														
34	Écart entre EB-2022-0286 et EB-2022-0219													(9 964,1)

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er janvier 2023.

(2) Correspond aux volumes d'achat au taux de 38,99 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 2 (R-4194-2022, GI-9, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE IV

GAZIFÈRE INC.
COÛT DU GAZ SELON LE TARIF 200 EB-2022-0219 (1)
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2022
AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	
2														
3	TOTAL DELIVERIES	30 498,7	26 310,5	24 745,7	13 854,3	8 681,3	6 672,4	6 232,5	6 763,9	6 775,2	14 228,1	18 384,8	27 723,8	190 871,2 (2)
4	TOTAL SALES	24 550,0	21 097,2	19 546,3	10 055,3	5 494,9	3 976,4	3 479,3	3 941,0	3 998,7	10 335,2	13 780,0	21 996,9	142 251,0
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	5 944,7	5 209,6	5 195,4	3 795,1	3 182,3	2 692,1	2 749,0	2 818,8	2 772,6	3 888,8	4 600,9	5 722,8	48 572,2
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2022-0219												
11														
12														
13														
14	Demand Charge	15,7004	195,878	195,878	195,878	195,878	195,878	195,878	195,878	195,878	195,878	195,878	195,878	2 350,5
15	Delivery Charge	1,5295	466,478	402,419	378,486	211,901	132,780	102,055	95,325	103,454	103,627	217,619	281,196	2 919,4
16			662,356	598,297	574,364	407,779	328,658	297,933	291,204	299,332	299,505	413,497	477,074	5 269,9
17														
18	Load Balancing	2,2217	677,590	584,540	549,776	307,800	192,872	148,242	138,466	150,273	316,105	408,456	615,939	4 240,6
19	Transportation	5,2075	1 278,652	1 098,826	1 018,085	523,833	286,358	207,274	181,399	205,440	538,419	717,799	1 145,702	7 410,2
20	DAWN Transportation	0,9694	57,628	50,502	50,364	36,789	30,849	26,098	26,649	27,326	37,698	44,601	55,477	470,9
21	Gas supply (buy/sell)	27,5993	1,125	1,016	1,125	1,089	1,125	1,089	1,125	1,089	1,125	1,089	1,125	13,2
22	Gas supply (system)	27,6207	6 779,745	5 826,164	5 397,694	2 776,242	1 516,597	1 097,206	959,890	1 087,406	1 103,370	2 853,533	3 805,044	39 277,5
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		9 457,096	8 159,344	7 591,409	4 053,533	2 356,460	1 777,841	1 598,733	1 770,902	1 789,802	4 160,376	5 454,064	56 682,3
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	1 632,9
30	RATES:	EB-2022-0219	9 593,173	8 295,421	7 727,485	4 189,609	2 492,536	1 913,918	1 734,810	1 906,978	1 925,878	4 296,453	5 590,140	58 315,2

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er octobre 2022.

(2) Correspond aux volumes d'achat au taux de 38,85 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 5 (R-4122-2020, GI-72, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE V

GAZIFÈRE INC.

AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2022-132
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	October 1, 2022 D-2022-040	Adjustment R-4194-2022 (1)	October 1, 2022 and R-4194-2022	Proposed Adjustment	January 1, 2023 Pass-On
		<i>col. 1</i>	<i>col. 2</i>	<i>col. 3</i> (col. 1 + col. 2)	<i>col. 4</i>	<i>col. 5</i> (col. 3 + col. 4)
	Rate 1:					
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13	0,00	17,13
	Delivery Charge (¢/m ³):					
2	from 0 to 100 m ³	20,81	1,97	22,78	(0,57)	22,21
3	from 100 to 320 m ³	19,82	1,86	21,68	(0,57)	21,11
4	from 320 to 1,000 m ³	18,87	1,75	20,62	(0,57)	20,05
5	from 1,000 to 3,200 m ³	17,90	1,64	19,54	(0,57)	18,97
6	from 3,200 to 10,000 m ³	15,93	1,42	17,35	(0,57)	16,78
7	in excess of 10,000 m ³	14,49	1,26	15,75	(0,57)	15,18
8	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
9	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
10	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47
	Rate 2:					
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05	0,00	10,05
	Delivery Charge (¢/m ³):					
12	from 0 to 50 m ³	35,40	5,91	41,31	(0,49)	40,82
13	from 50 to 100 m ³	34,35	5,71	40,06	(0,49)	39,57
14	from 100 to 320 m ³	33,29	5,51	38,80	(0,49)	38,31
15	from 320 to 1,000 m ³	32,28	5,32	37,60	(0,49)	37,11
16	in excess of 1,000 m ³	31,19	5,10	36,30	(0,49)	35,81
17	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
18	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
19	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47
	Rate 3:					
20	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,68	0,00	20,68	0,00	20,68
	Delivery Charge (¢/m ³):					
21	For all volumes delivered	9,22	2,19	11,40	(0,29)	11,11
22	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
23	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
24	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47
	Rate 4:					
25	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,94	0,00	20,94	0,00	20,94
	Delivery Charge (¢/m ³):					
26	Load factor less or equal to 70%	5,45	0,23	5,69	(0,20)	5,49
27	Load factor higher than 70%	4,64	0,22	4,86	(0,20)	4,66
28	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
29	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
30	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47

ITEM NO.	DESCRIPTION	October 1, 2022 D-2022-040	Adjustment R-4194-2022 (1)	October 1, 2022 and R-4194-2022	Proposed Adjustment	January 1, 2023 Pass-On
		<i>col. 1</i>	<i>col. 2</i>	<i>col. 3</i>	<i>col. 4</i>	<i>col. 5</i>
Rate 5:						
31	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31,76	0,00	31,76	0,00	31,76
Delivery Charge (¢/m ³):						
32	For all volumes delivered	3,20	0,41	3,61	(0,17)	3,44
33	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
34	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
35	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47
Rate 6:						
36	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,94	0,00	20,94	0,00	20,94
Delivery Charge (¢/m ³):						
37	Maximum	3,39	1,03	4,43	(0,21)	4,22
	Minimum	1,78	0,31	2,09	(0,21)	1,88
38	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
39	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
40	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47
Rate 7:						
	Monthly Fixed Charge	21,42	0,00	21,42	0,00	21,42
Delivery Charge (¢/m ³):						
41	from 0 to 100 m ³	21,80	2,08	23,88	(0,57)	23,31
42	from 100 to 320 m ³	20,83	1,97	22,80	(0,57)	22,23
43	from 320 to 1,000 m ³	19,85	1,86	21,71	(0,57)	21,14
44	from 1,000 to 3,200 m ³	18,87	1,75	20,62	(0,57)	20,05
45	from 3,200 to 10,000 m ³	16,92	1,54	18,46	(0,57)	17,89
46	in excess of 10,000 m ³	15,47	1,37	16,84	(0,57)	16,27
47	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
48	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
49	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47
Rate 8:						
Delivery Charge (¢/m ³):						
50	Maximum	7,22	2,80	10,02	(0,21)	9,81
51	Minimum	2,16	0,48	2,64	(0,21)	2,43
52	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
53	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
54	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47
Rate 9:						
55	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3,15	0,00	3,15	0,00	3,15
Delivery Charge (¢/m ³):						
56	from 0 to 1,000,000 m ³	2,60	0,69	3,30	(0,21)	3,09
57	in excess of 1,000,000 m ³	2,50	0,63	3,13	(0,21)	2,92
58	Transportation Charge	5,10	(0,01)	5,09	(0,11)	4,98
59	Dawn Transportation Charge	0,95	(0,01)	0,94	0,00	0,94
60	Gas Supply Charge	26,97	(0,28)	26,69	(6,22)	20,47

Note (1) R-4194-2022, B-0072, GI-24 Doc. 2.1, Page 2 et 3 de 6, Col. 2.

ANNEXE VI

GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³	Unit load balancing rate (2) ¢/m ³	Proposed rate of other components ¢/m ³ 3=1+2
		1	2	3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	16,10	(8,33)	7,77
3	Rate 3 Dawn T-Service	12,05	(4,28)	7,77
4	Rate 4			
	load factor less			
	or equal to 70%			
5		10,46	(6,84)	3,63
6	Rate 4 Dawn T- Service	6,42	(2,79)	3,63
	load factor higher than 70%			
7		9,65	(6,84)	2,82
8	Rate 4 Dawn T- Service	5,61	(2,79)	2,82
9	Rate 5	8,43	(6,50)	1,93
10	Rate 5 Dawn T- Service	4,38	(2,45)	1,93
11	Rate 9	7,92	(6,66)	1,26
12	Rate 9 Dawn T- Service	3,87	(2,61)	1,26
	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
13	Rate 3	16,10	s/o	16,10
14	Rate 3 Dawn T-Service	12,05	s/o	12,05
15	Rate 4			
	load factor less			
	or equal to 70%			
16		10,46	s/o	10,46
17	Rate 4 Dawn T-Service	6,42	s/o	6,42
	load factor higher than 70%			
18		9,65	s/o	9,65
19	Rate 4 Dawn T-Service	5,61	s/o	5,61
20	Rate 5	8,43	s/o	8,43
21	Rate 5 Dawn T-Service	4,38	s/o	4,38
22	Rate 9	7,92	s/o	7,92
23	Rate 9 Dawn T-Service	3,87	s/o	3,87

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ANNEXE VII

Gazifère Inc.

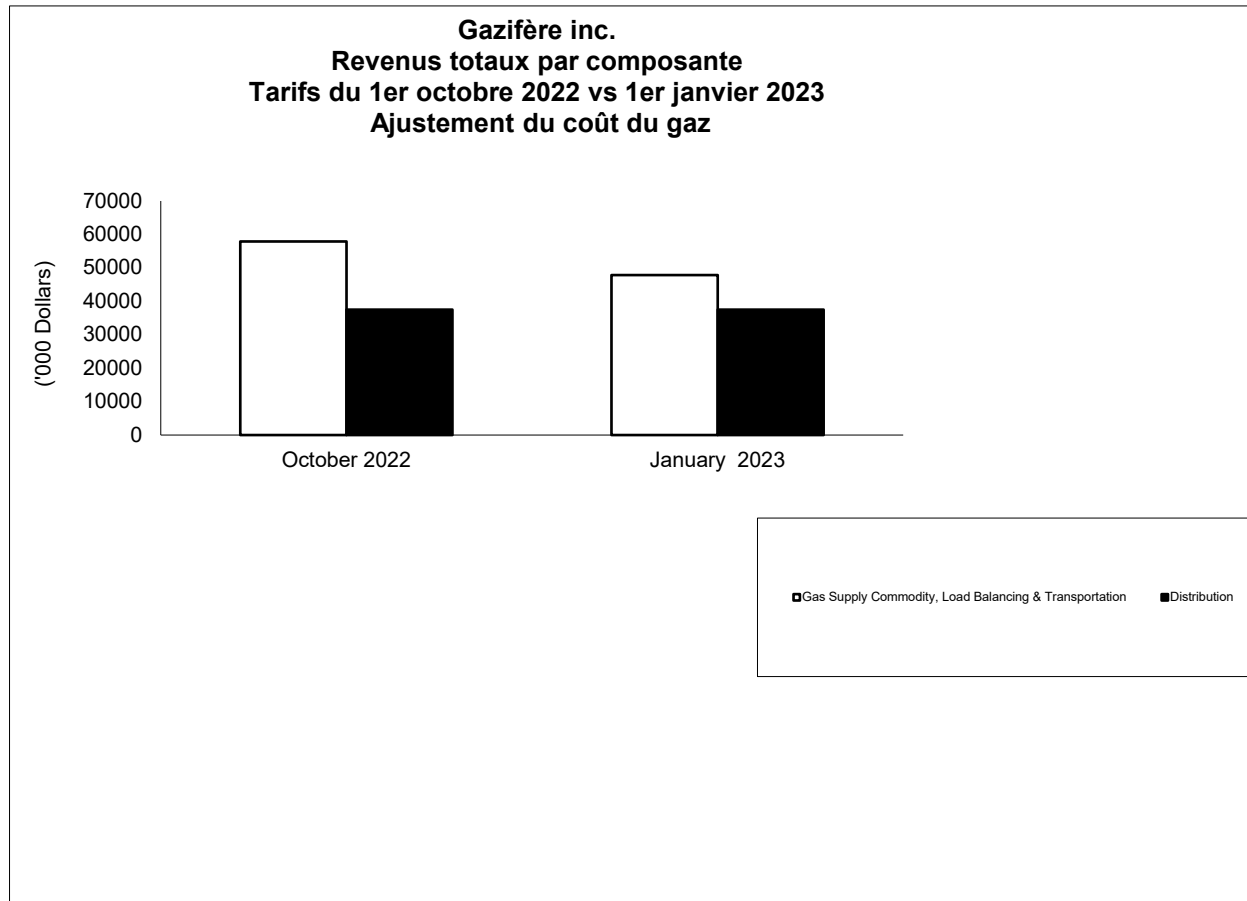
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

Line No.	D-2022-132 - October 1, 2022		January 1, 2023 Pass-On			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	26,69	18 033	20,47	13 830	(4 203)	-23,3%
1,2 Gas Supply Load Balancing	7,36	6 031	6,79	5 563	(468)	-7,8%
1,3 Transportation	5,09	3 439	4,98	3 365	(76)	-2,2%
1,4 Dawn Transportation	0,94	135	0,94	135	-	0,0%
1,5 Distribution	<u>11,87</u>	<u>9 720</u>	<u>11,87</u>	<u>9 720</u>	-	0,0%
1,0 Total	51,95	37 357	45,05	32 612	(4 747)	-13,3%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	26,69	18 335	20,47	14 061	(4 273)	-23,3%
2,2 Gas Supply Load Balancing	7,99	5 491	7,50	5 153	(338)	-6,2%
2,3 Transportation	5,09	3 497	4,98	3 421	(76)	-2,1%
2,4 Dawn Transportation	0,94	0	0,94	0	-	0,0%
2,5 Distribution	<u>38,71</u>	<u>26 594</u>	<u>38,71</u>	<u>26 594</u>	-	0,0%
2,0 Total	79,41	53 917	72,59	49 228	(4 688)	-8,6%
<u>Rate 3</u>						
3,1 Gas Supply Commodity	26,69	24	20,47	18	(6)	-23,3%
3,2 Gas Supply Load Balancing	3,63	3	3,34	3	(0)	-8,0%
3,3 Transportation	5,09	5	4,98	4	(0)	-2,2%
3,4 Dawn Transportation	0,94	-	0,94	-	-	0,0%
3,5 Distribution	<u>8,86</u>	<u>8</u>	<u>8,86</u>	<u>8</u>	-	0,0%
3,0 Total	45,21	40	38,60	34	(6)	-14,6%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	26,69	-	20,47	-	-	-23,3%
4,2 Gas Supply Load Balancing	2,05	77	1,85	70	(8)	-9,7%
4,3 Transportation	5,09	-	4,98	-	-	-2,2%
4,4 Dawn Transportation	0,94	35	0,94	35	-	0,0%
4,5 Distribution	<u>4,32</u>	<u>162</u>	<u>4,32</u>	<u>162</u>	-	0,0%
4,0 Total	39,09	275	32,57	267	(8)	-16,7%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	26,69	-	20,47	-	-	-23,3%
5,2 Gas Supply Load Balancing	1,68	290	1,51	261	(29)	-10,1%
5,3 Transportation	5,09	-	4,98	-	-	-2,2%
5,4 Dawn Transportation	0,94	161	0,94	161	-	0,0%
5,5 Distribution	<u>3,04</u>	<u>524</u>	<u>3,04</u>	<u>524</u>	-	0,0%
5,0 Total	37,44	976	30,94	946	(29)	-17,4%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	26,69	1 858	20,47	1 425	(433)	-23,3%
6,2 Gas Supply Load Balancing	1,89	409	1,68	363	(45)	-11,1%
6,3 Transportation	5,09	355	4,98	347	(8)	-2,3%
6,4 Dawn Transportation	0,94	137	0,94	137	-	0,0%
6,5 Distribution	<u>2,17</u>	<u>469</u>	<u>2,17</u>	<u>469</u>	-	0,0%
6,0 Total	36,78	3 228	30,24	2 742	(486)	-17,8%
<u>Gazifère Total</u>						
7,1 Gas Supply Commodity	26,69	38 250	20,47	29 335	(8 915)	-23,3%
7,2 Gas Supply Load Balancing	6,36	12 301	5,90	11 412	(889)	-7,2%
7,3 Transportation	5,09	7 295	4,98	7 138	(160)	-2,2%
7,4 Dawn Transportation	0,94	468	0,93	468	-	-1,0%
7,5 Distribution	<u>19,39</u>	<u>37 478</u>	<u>19,39</u>	<u>37 478</u>	-	0,0%
7,0 Total	58,47	95 792	51,67	85 831	(9 964)	-11,6%

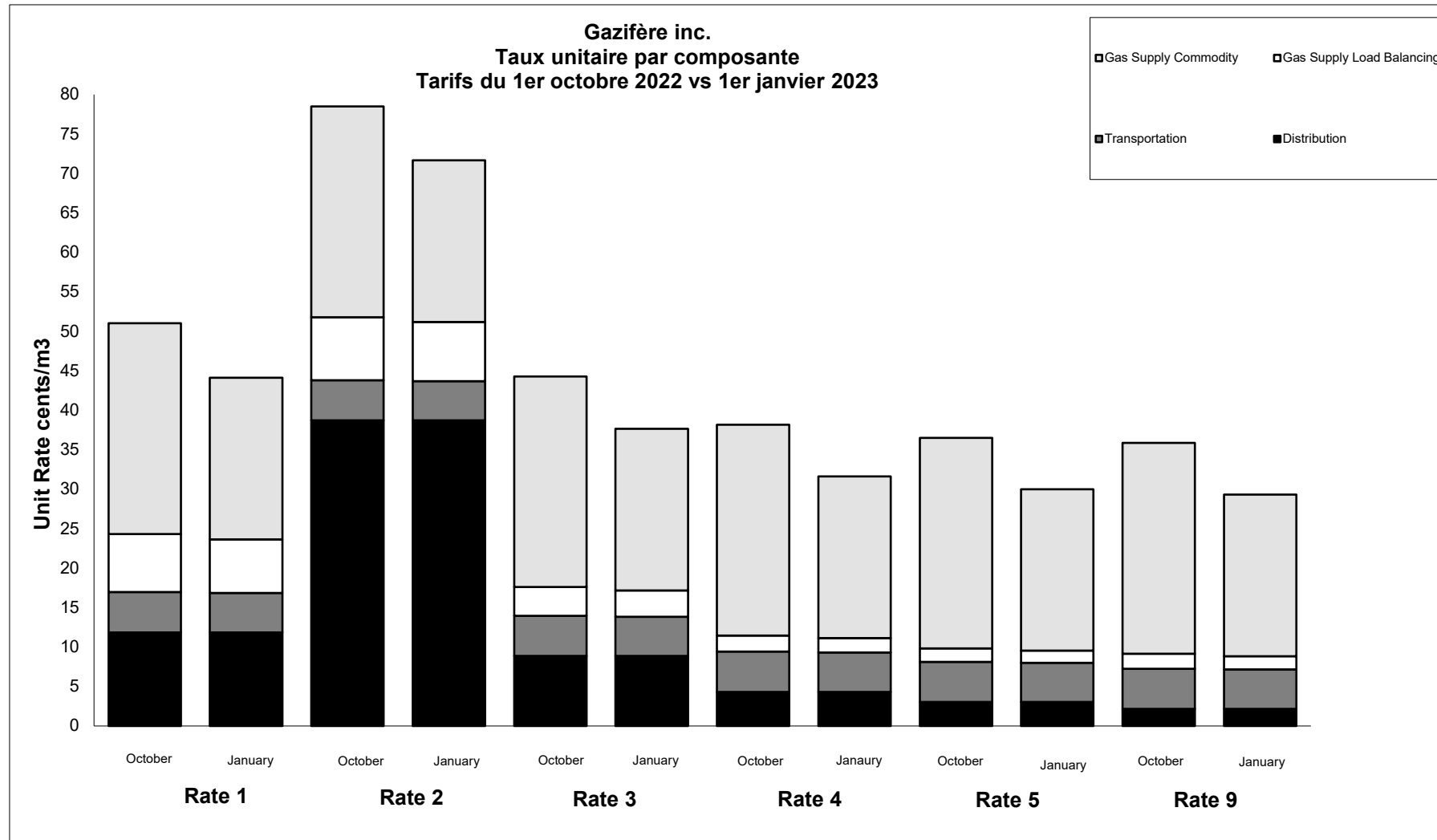
Note:

(1) The % variance depicts the change in the unit rates.

ANNEXE VIII



ANNEXE IX



ANNEXE X

**GAZIFÈRE INC.
Rate Rider Summary**

<u>Rate</u>	<u>Sales Service Unit Rate (1)</u>	<u>Western T-Service Unit Rate (2)</u>	<u>Ontario T-Service Unit Rate (3)</u>	<u>Dawn T-Service Unit Rate (3)</u>
	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
Rate 1	1,74	0,20	0,26	0,26
Rate 2	1,77	0,23	0,29	0,29
Rate 3	1,60	0,06	0,12	0,12
Rate 4	0,05	0,05	0,05	0,05
Rate 5	0,02	0,02	0,02	0,02
Rate 6 (4)	1,53	(0,01)	0,05	0,05
Rate 7 (5)	1,74	0,20	0,26	0,26
Rate 8 (6)	1,53	(0,01)	0,05	0,05
Rate 9	1,53	(0,01)	0,05	0,05

Notes: (1) Sum of commodity, transportation and load balancing rider unit rates

(2) Sum of transportation and load balancing rider unit rates

(3) Load balancing rider unit rate

(4) Currently there are no forecast customers taking service under Rate 6. Consequently, Rate 6 rider unit rates are set relative to Rate 9 as a proxy.

(5) Currently there are no forecast customers taking service under Rate 7. Consequently, Rate 7 rider unit rates are set relative to Rate 1 as a proxy.

(6) Currently there are no forecast customers taking service under Rate 8. Consequently, Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

ANNEXE X
GAZIFÈRE INC.
Commodity Rider by Rate Class

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Commodity Rider C (¢/m ³)	(1)	1,5474	-	-	-	-	-	-
2	Gazifère Total Sales Volumes Forecast (m ³)	(2)	<u>142 251 022,2</u>	-	-	-	-	-	-
3	Total Commodity Rider (\$)	(3)	2 201 192,3	-	-	-	-	-	-
4	Total Sales Volumes Forecast (10 ³ m ³)	(4)	143 326,8	67 571,5	68 702,1	90,0	0,0	0,0	6 963,2
5	\$ Allocated	(5)	2 201 192,3	1 037 752,8	1 055 117,5	1 382,2	0,0	0,0	106 939,7
6	Commodity Rider by Rate Class (¢/m³)	(6)	-	1,54	1,54	1,54	0,00	0,00	1,54

Notes: (1) EB-2022-0286, Rider C, Rate 200, Commodity component
(2) R-4194-2022 Phase 2, B-0034, GI-9, document 2, Line 4, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) R-4194-2022 - Phase 2, B-0032, GI-8, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Transportation Rider by Rate Class**

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Transportation Rider C ($\$/m^3$) (1)	(1)	(0,0603)	-	-	-	-	-	-
2	Gazifère Total Transportation Volumes Forecast (m^3) (2)	(2)	<u>142 251 022,2</u>	-	-	-	-	-	-
3	Total Transportation Rider (\$)	(3)	(85 777,4)	-	-	-	-	-	-
4	Total Transportation Volumes Forecast ($10^3 m^3$) (4)	(4)	143 326,8	67 571,5	68 702,1	90,0	0,0	0,0	6 963,2
5	\$ Allocated (5)	(5)	(85 777,4)	(40 439,8)	(41 116,4)	(53,9)	0,0	0,0	(4 167,3)
6	Transportation Rider by Rate Class ($\\$/m^3$) (6)	(6)	-	(0,06)	(0,06)	(0,06)	0,00	0,00	(0,06)

Notes: (1) EB-2022-0286, Rider C, Rate 200, Transportation component

(2) R-4194-2022 Phase 2, B-0034, GI-9, document 2, Line 4, Column 13, page 1 of 1

(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100

(4) R-4194-2022 - Phase 2, B-0032, GI-8, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1

(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]

(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Load Balancing Rider by Rate Class**

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Load Balancing Rider C (ϕ/m^3)	(1)	0,2280	-	-	-	-	-	-
2	Gazifère Total Annual Deliveries Forecast (m^3)	(2)	<u>190 871 201,3</u>	-	-	-	-	-	-
3	Total Load Balancing Rider (\$)	(3)	435 186,3	-	-	-	-	-	-
<hr/>									
<i>Load Balancing:</i>									
4	Peak (20%) (\$)	(4)	87 037,3	-	-	-	-	-	-
5	Seasonal (80%) (\$)	(5)	<u>348 149,1</u>	-	-	-	-	-	-
6	Total (\$)	(6)	435 186,3	-	-	-	-	-	-
<hr/>									
7	Total Delivery Volumes Forecast (10^3m^3)	(7)	193 309,1	81 896,0	68 704,4	90,0	3 758,0	17 250,0	21 610,7
<hr/>									
<i>Gazifère Load Balancing Factors:</i>									
8	Peak % Allocation		100,0%	50,4%	45,5%	0,0%	0,7%	3,3%	0,0%
9	Seasonal % Allocation		100,0%	49,7%	46,5%	0,0%	0,3%	0,1%	3,4%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(8)	87 037,3	43 901,4	39 630,1	23,0	594,7	2 888,1	0,0
11	Load Balancing - Seasonal (\$)	(9)	<u>348 149,1</u>	<u>172 981,0</u>	<u>161 764,4</u>	<u>80,6</u>	<u>1 124,4</u>	<u>322,0</u>	<u>11 876,8</u>
12	Total \$ Allocated	(10)	435 186,3	216 882,4	201 394,5	103,6	1 719,1	3 210,0	11 876,8
<hr/>									
13	Load Balancing Rider by Rate Class (ϕ/m^3)	(11)	-	0,26	0,29	0,12	0,05	0,02	0,05

- Notes: (1) EB-2022-0286, Rider C, Rate 200, Load Balancing component
(2) R-4194-2022 Phase 2, B-0034, GI-9, document 2, Line 3, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) (Line 3, Column 1) x 20% as filed in 2023 Rate Case, please refer to exhibit B-0069, GI-23, document 2.1, page 11 of 30, (line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].
(5) (Line 3, Column 1) x 80% as filed in 2023 Rate Case, please refer to exhibit B-0069, GI-23, document 2.1, page 11 of 30, (line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].
(6) (Line 4, Column 1) + (Line 5, Column 1)
(7) R-4194-2022 - Phase 2, B-0032, GI-8, Document 1, Line 24, Column 2, page 1 of 2
(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)
(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)
(10) Line 10 + Line 11
(11) [Line 12 / (Line 7 x 1,000)] * 100

ANNEXE XI
Gazifère Inc.
Tarifs GNR
au 1er janvier 2023

Type de service	Composantes	Tarif GNR (¢/m ³)	Tarif GNR GÉ (¢/m ³)
Service de vente	Prix de la molécule GNR (1)	94,73	94,73
	Ajustement pour le prix de transport	-4,98	-4,98
	Prix de la fourniture	-20,47	-20,47
	Droits d'émissions de carbone (2)	-5,38	
	TOTAL	63,90	69,28
Service-T de l'Ouest	Prix de la molécule GNR (1)	94,73	94,73
	Ajustement pour le prix de transport	-4,98	-4,98
	Prix de la fourniture		
	Droits d'émissions de carbone (2)	-5,38	
	TOTAL	84,37	89,75
Service-T Dawn	Prix de la molécule GNR (1)	94,73	94,73
	Ajustement pour le prix de transport	-0,94	-0,94
	Prix de la fourniture		
	Droits d'émissions de carbone (2)	-5,38	
	TOTAL	88,41	93,79
Service-T Ontario	Prix de la molécule GNR (1)	94,73	94,73
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (2)	-5,38	
	TOTAL	89,35	94,73

Note (1) : Tel qu'approuvé provisoirement dans la décision D-2022-145.

Note (2) : Tel qu'approuvé provisoirement dans la décision D-2022-132.

ANNEXE XII

GAZIFÈRE INC.
FERMETURE DES LIVRES
ALLOCATION DU COMPTE AJUSTEMENT DU COÛT DU GAZ NATUREL ET
CALCUL DE LA RÉCUPÉRATION/(REMBOURSEMENT) TOTAL
ANNÉE DE RÉFÉRENCE : 2021

No de ligne	Description	Total
1	Solde du compte ajustement du coût du gaz au 31 décembre 2020	64 414
2		
3	Moins : Ajustement du coût du gaz 2020 (pour fins de présentation et calcul)	171 936
4		
5	Solde correspondant à l'ajustement du coût 2019 du gaz à liquider en 2021	(107 522)
6		
7	Comptes différés 2019 d'EGD facturés à Gazifère en octobre 2021	132 996
8		
9	Montant effectivement remboursé (récupéré) aux clients dans la facturation du mois	
10	d'octobre 2021 associé à l'année 2019.	(38 946)
11		
12	Solde non remboursé de 2019	(13 472)
13		
14	Comptes différés DSM 2017/2018 d'EGD facturés à Gazifère d'avril à juin 2021	(4 241)
15		
16	Écart provenant du Rider C, composante "fourniture du gaz"	12 519
17		
18	Écart provenant du Rider C, composante "transport"	5 400
19		
20	Écart provenant du Rider C, composante "équilibre"	(11 469)
21		
22	Impact sur le coût du gaz dû à la valeur calorifique réelle par rapport à la valeur	
23	calorifique budgétisée	11 077
24		
25	Ajustement au coût de Niagara Gas pour 2021	249 781
26		
27	Impact de la variation du prix durant l'année sur le compte cumulatif de gaz	80 993
28		
29	Ajustement du coût du gaz naturel 2018 - 2019 selon la décision D-2022-049	-
30		
31	Ajustement du coût du gaz 2021	<u>\$330 589</u> (1)
32		
33	EGD Rate 200 Clearing	<u>144 144</u> (2)
34		
35	TOTAL	<u><u>474 732</u></u>

Notes: (1) Voir Requête 4199-2022, Fermeture des livres 2021, B-0026, GI-9, document 1, page 1 de 3, ligne 31, Décision D-2022-120.
(2) Voir Requête EGD EB-2022-0110, Rate Order, Appendix B, Schedule 1, page 3 de 6, ligne 1.11, colonne 1.

GAZIFÈRE INC.
SOMMAIRE DE LA RECUPERATION/(REMBOURSEMENT) DU COMPTE D'AJUSTEMENT DU COÛT DU GAZ NATUREL, PAR TARIF / 2021 RATE RIDER TRUE-UP SUMMARY
2021 CLOSING OF THE BOOKS

Rate	True-Up Unit Rates				Total True-Up Amounts				
	Sales Service Unit Rate (1)	Western T-Service Unit Rate (2)	Ontario T-Service Unit Rate (3)	Dawn T-Service Unit Rate (4)	Sales Service	Western T-Service	Ontario T-Service	Dawn T-Service	Total True-Up
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(\$)	(\$)	(\$)	(\$)	(\$)
Rate 1	0,37	0,14	0,14	0,12	232 006,19	0,00	0,00	16 001,70	248 007,89
Rate 2	0,38	0,15	0,14	(0,07)	238 736,53	0,00	0,00	(1,50)	238 735,03
Rate 3	0,45	0,15	0,15	0,23	470,00	0,00	0,00	0,00	470,00
Rate 4	0,15	0,07	0,07	(0,08)	0,00	0,00	0,00	(2 807,39)	(2 807,39)
Rate 5	0,15	0,07	0,07	(0,07)	0,00	0,00	0,00	(12 196,97)	(12 196,97)
Rate 6 (5)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 7 (6)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 8 (7)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 9	0,24	0,05	0,04	(0,10)	18 835,79	0,00	0,00	(16 312,00)	2 523,79
					490 048,51	0,00	0,00	(15 316,16)	474 732,35 (8)

Notes: (1) Sum of Commodity, Transportation and Load Balancing, Niagara Gas Cost, Calorific Values, Cumulative Gas Account Price True Up, DSM Deferral and Variance Account, Outstanding Balance, Cumulative Gas Account Price True Up Correction

(2) Sum of Transportation, Load Balancing, Niagara Gas Cost, DSM Deferral and Variance Account, Outstanding Balance

(3) Sum of Load Balancing, Niagara Gas Cost, DSM Deferral and Variance Account, Outstanding Balance

(4) Sum of Load Balancing, Niagara Gas Cost, DSM Deferral and Variance Account, Outstanding Balance, Cumulative Gas Account Price True Up Correction

(5) No customers took service under Rate 6 in 2021

(6) No customers took service under Rate 7 in 2021

(7) No customers took service under Rate 8 in 2021

(8) See GI-9, document 1, page 1 of 3, line 31

GAZIFÈRE INC.
2019 Outstanding Balance by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2019 Outstanding Balance (\$)	(1)	(13 471,7)	-	-	-	-	-	-
2	Total 2021 Actual Delivery Volumes (10 ³ m ³)	(2)	184 033,6	75 621,2	63 400,4	104,6	3 596,4	17 894,2	23 416,8
3	\$ Allocated	(3)	(13 471,7)	(5 535,6)	(4 641,1)	(7,7)	(263,3)	(1 309,9)	(1 714,2)
4	2019 Outstanding Balance True-Up Rider by Rate Class (¢/m³)	(4)	-	(0,01)	(0,01)	(0,01)	(0,01)	(0,01)	(0,01)

Notes: (1) GI-9, document 1, page 1 of 3, Line 12

(2) 2021 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
2017/2018 DSM Deferral and Variance Account Clearing
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2017/2018 DSM Deferral and Variance Account Clearing (\$)	(1)	(4 240,8)	-	-	-	-	-	-
2	Total 2021 Actual Delivery Volumes (10 ³ m ³)	(2)	184 033,6	75 621,2	63 400,4	104,6	3 596,4	17 894,2	23 416,8
3	\$ Allocated	(3)	(4 240,8)	(1 742,6)	(1 461,0)	(2,4)	(82,9)	(412,4)	(539,6)
4	2017/2018 DSM Deferral and Variance Account Rider by Rate Class (¢/m³)	(4)	-	(0,00)	(0,00)	(0,00)	(0,00)	(0,00)	(0,00)

Notes: (1) GI-9, document 1, page 1 of 3, Line 14

(2) 2021 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Commodity Rider C True-Up by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Commodity Rider C True-Up (\$)	(1)	12 519,4	-	-	-		-	-
2	Total 2021 Actual Sales Volumes (10 ³ m ³)	(2)	133 641,3	62 288,7	63 398,3	104,6	0,0	0,0	7 849,7
3	\$ Allocated	(3)	12 519,4	5 835,2	5 939,1	9,8	0,0	0,0	735,4
4	Commodity Rider by Rate Class (¢/m³)	(4)	-	0,01	0,01	0,01	0,00	0,00	0,01

Notes: (1) GI-9, document 1, page 1 of 3, Line 16

(2) 2021 Actual Sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Transportation Rider C True-Up by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Total Transportation Rider C True-Up (\$)	(1)	5 400,0	-	-	-	-	-	-
2	Total 2021 Actual Transportation Volumes (10 ³ m ³)	(2)	133 641,3	62 288,7	63 398,3	104,6	0,0	0,0	7 849,7
3	\$ Allocated	(3)	5 400,0	2 516,9	2 561,7	4,2	0,0	0,0	317,2
4	Transportation Rider by Rate Class (¢/m³)	(4)	-	0,00	0,00	0,00	0,00	0,00	0,00

Notes: (1) GI-9, document 1, page 1 of 3, Line 18

(2) 2021 Actual Transportation volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Load Balancing Rider C True-Up by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Total Load Balancing Rider C True-Up (\$)	(1)	(11 468,9)	-	-	-	-	-	-
<hr/>									
	Total 2021 Actual Delivery Volumes (10 ³ m ³)								
2	Peak (20%) (\$)	(2)	(2 293,8)	-	-	-	-	-	-
3	Seasonal (80%) (\$)	(3)	(9 175,2)	-	-	-	-	-	-
4	Total (\$)	(4)	(11 468,9)	-	-	-	-	-	-
<hr/>									
5	Total 2021 Actual Delivery Volumes (10 ³ m ³)	(5)	184 033,6	75 621,2	63 400,4	104,6	3 596,4	17 894,2	23 416,8
<hr/>									
	<i>Gazifère Load Balancing Factors:</i>								
6	Peak		1 434,6	721,6	651,6	1,1	10,4	50,0	0,0
7	Seasonal		43 347,8	21 280,2	19 724,0	14,9	144,0	122,7	2 062,0
8	Peak % Allocation		100,0%	50,3%	45,4%	0,1%	0,7%	3,5%	0,0%
9	Seasonal % Allocation		100,0%	49,1%	45,5%	0,0%	0,3%	0,3%	4,8%
<hr/>									
	<i>\$ Allocated:</i>								
10	Load Balancing - Peak (\$)	(6)	(2 293,8)	(1 153,7)	(1 041,8)	(1,7)	(16,6)	(79,9)	0,0
11	Load Balancing - Seasonal (\$)	(7)	(9 175,2)	(4 504,2)	(4 174,9)	(3,2)	(30,5)	(26,0)	(436,5)
12	Total \$ Allocated	(8)	(11 468,9)	(5 658,0)	(5 216,7)	(4,8)	(47,1)	(105,9)	(436,5)
<hr/>									
13	Load Balancing Rider by Rate Class (¢/m³)	(9)	-	(0,01)	(0,01)	(0,00)	(0,00)	(0,00)	(0,00)

Notes: (1) GI-9, document 1, page 1 of 3, Line 20

(2) (Line 1, Column 1) x 20% as approved in D-2021-087

(3) (Line 1, Column 1) x 80% as approved in D-2021-087

(4) (Line 2, Column 1) + (Line 3, Column 1)

(5) 2021 Actual Delivery volumes

(6) (Line 2, Column 1) x (% Peak allocation for each rate from Line 8)

(7) (Line 3, Column 1) x (% Seasonal allocation for each rate from Line 9)

(8) Line 10 + Line 11

(9) [Line 12 / (Line 5 x 1,000)] * 100

GAZIFÈRE INC.
Cumulative Gas Account Price True-Up by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Cumulative Gas Account Price True-Up Disposition (\$)	(1)	80 992,9	-	-	-	-	-	-
2	Total 2021 Actual Sales Volumes (10 ³ m ³)	(2)	133 641,3	62 288,7	63 398,3	104,6	0,0	0,0	7 849,7
3	\$ Allocated	(3)	80 992,9	37 749,9	38 422,4	63,4	0,0	0,0	4 757,3
4	Cumulative Gas Account Price True-Up Rider by Rate Class (¢/m3)	(4)	0,06	0,06	0,06	0,06	0,00	0,00	0,06

Notes: (1) GI-9, document 1, page 1 of 3, Line 27

(2) 2021 Actual sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Calorific Value True-Up by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Calorific Value True-Up (\$)	(1)	11 077,1	-	-	-	-	-	-
2	Total 2021 Actual Sales Volumes (10 ³ m ³)	(2)	133 641,3	62 288,7	63 398,3	104,6	0,0	0,0	7 849,7
3	\$ Allocated	(3)	11 077,1	5 162,9	5 254,9	8,7	0,0	0,0	650,6
4	Calorific Value Rider by Rate Class (¢/m³)	(4)	-	0,01	0,01	0,01	0,00	0,00	0,01

Notes: (1) GI-9, document 1, page 1 of 3, Line 23

(2) 2021 Actual Sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Niagara Gas Cost Adjustment by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Niagara Gas Cost Adjustment (\$)	(1)	249 780,8	-	-	-	-	-	-
2	Annual (40%) (\$)	(2)	99 912,3	-	-	-	-	-	-
3	Peak (60%) (\$)	(3)	149 868,5	-	-	-	-	-	-
4	Total (\$)	(4)	249 780,8	-	-	-	-	-	-
5	Total 2021 Actual Delivery Volumes (10 ³ m ³)	(5)	184 033,6	75 621,2	63 400,4	104,6	3 596,4	17 894,2	23 416,8
6	Annual		184 033,6	75 621,2	63 400,4	104,6	3 596,4	17 894,2	23 416,8
7	Peak		1 434,6	721,6	651,6	1,1	10,4	50,0	0,0
8	Annual % Allocation		100,0%	41,1%	34,5%	0,1%	2,0%	9,7%	12,7%
9	Peak % Allocation		100,0%	50,3%	45,4%	0,1%	0,7%	3,5%	0,0%
10	<i>\$ Allocated:</i> Annual (\$)	(6)	99 912,3	41 054,9	34 420,3	56,8	1 952,5	9 714,8	12 713,0
11	Peak (\$)	(7)	149 868,5	75 381,0	68 069,0	110,6	1 084,6	5 223,3	0,0
12	Total \$ Allocated	(8)	249 780,8	116 435,9	102 489,2	167,4	3 037,1	14 938,1	12 713,0
13	Niagara Gas Cost Adjustment Rider by Rate Class (¢/m³)	(9)	-	0,15	0,16	0,16	0,08	0,08	0,05

Notes: (1) GI-9, document 1, page 1 of 3, Line 25

(2) (Line 1, Column 1) x 40%, following treatment of Distribution Costs in D-2021-087

(3) (Line 1, Column 1) x 60%, following treatment of Distribution Costs in D-2021-087

(4) (Line 2, Column 1) + (Line 3, Column 1)

(5) 2021 Actual Delivery volumes

(6) (Line 2, Column 1) x (% Annual allocation for each rate from Line 8)

(7) (Line 3, Column 1) x (% Peak allocation for each rate from Line 9)

(8) Line 10 + Line 11

(9) [Line 12 / (Line 5 x 1,000)] * 100

GAZIFÈRE INC.
2018 and 2019 Cumulative Gas Account Price True-Up Error Correction by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Cumulative Gas Account Price True-Up (\$)	(1)	(95 453,1)	(12 688,5)	(6,2)	0,0	(8 268,1)	(39 322,5)	(35 167,8)
2	Total 2021 Actual Dawn-T Volumes (10 ³ m ³)	(2)	50 392,3	13 332,5	2,1	0,0	3 596,4	17 894,2	15 567,0
3	Cumulative gas account Price True-Up Error Correction Rider by Rate Class (¢/m³)	(3)		(0,10)	(0,29)	0,00	(0,23)	(0,22)	(0,23)

Notes: (1) GI-9, document 1, Line 29
(2) 2021 Actual Dawn-T volumes
(3) [Line 1 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
2018 and 2019 Cumulative Gas Account Price True-Up Error Correction by Rate Class
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Cumulative Gas Account Price True-Up (\$)	(1)	95 453,1	46 701,9	45 734,5	149,5	0,0	0,0	2 867,2
2	Total 2021 Actual Sales Volumes (10 ³ m ³)	(2)	133 641,3	62 288,7	63 398,3	104,6	0,0	0,0	7 849,7
3	Cumulative gas account Price True-Up Error Correction Rider by Rate Class (¢/m³)	(3)		0,07	0,07	0,14	0,00	0,00	0,04

Notes: (1) GI-9, document 1, Line 29
(2) 2021 Actual sales volumes
(3) [Line 1 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
EGD 2021 Deferral and Variance Account Clearing for Rate 200
2021 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	EGD 2021 Deferral and Variance Account Clearing for Rate 200 Cumulative Gas Account Price True-Up (\$)	(1)	144 143,6	-	-	-	-	-	-
2	Total 2021 Actual Delivery Volumes (10 ³ m ³)	(2)	184 033,6	75 621,2	63 400,4	104,6	3 596,4	17 894,2	23 416,8
3	\$ Allocated	(3)	144 143,6	59 230,0	49 658,1	81,9	2 816,9	14 015,6	18 341,1
4	EGD 2021 Deferral and Variance Account Clearing Rider by Rate Class (¢/m³)	(4)		0,08	0,08	0,08	0,08	0,08	0,08

Notes: (1) GI-9, document 1, Line 33

(2) 2021 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

ANNEXE XIII

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C, D & J
- Rate Rider Summary / Janvier 2023
- EGD 2021 Deferral and variance account



Richard Wathy
 Technical Manager,
 Regulatory Applications
 Regulatory Affairs

Cell: 519-365-5376
 Email: Richard.Wathy@enbridge.com
 EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
 P.O. Box 2001
 50 Keil Drive North
 Chatham ON N7M 5M1

VIA RESS and EMAIL

December 9, 2022

Nancy Marconi
 Registrar
 Ontario Energy Board
 2300 Yonge Street, 27th Floor
 Toronto, Ontario M4P 1E4

Dear Nancy Marconi:

**Re: EB-2022-0286 – Enbridge Gas Inc. – January 1, 2023
 Quarterly Rate Adjustment Mechanism (QRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones¹ for the sale, distribution, storage, and transmission of natural gas effective January 1, 2023.

This application is submitted in accordance with the OEB’s EB-2008-0106 Decision, and includes a schedule, included below, for: the review and comment of intervenors and OEB Staff; Enbridge Gas’s response to any comments; and the OEB’s Decision and Order. A full list of the evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

<u>Description</u>	<u>Date</u>
Review and comment on January 1, 2023 QRAM application of intervenors and OEB Staff	December 14 2022
Enbridge Gas’s response to any comments	December 16, 2022
OEB’s Decision and Order	December 22, 2022

EGD Rate Zone

Relevant to the EGD rate zone the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is \$282.343/10³m³ (\$7.328/GJ @ 38.53 MJ/m³), representing a decrease of \$68.211/10³m³ (\$1.770/GJ @ 38.53 MJ/m³). The result of the change noted above, in addition to the items as noted in the Additional

¹ Collectively, the Union North West, Union North East and Union South rate zones are referred to as “Union rate zones”. Union North West and Union North East are collectively referred to as “Union North”.

Items section below, is a decrease to the total bill for a typical residential customer on system gas of approximately \$113.92 or 7.2%.²

Union Rate Zones

Relevant to the Union rate zones the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$5.618/GJ. This represents a decrease of \$2.061/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$6.653/GJ. This represents a decrease of \$1.710/GJ. Enbridge Gas is also proposing to prospectively dispose of a gas cost deferral account balance specific to the Union rate zones of \$81.125 million.

The result of the change noted above, in addition to the items as noted in the Additional Items section below, is a net annual bill decrease for residential sales service customers of \$54.38 or 3.8% in Union South, a net annual bill decrease of \$160.33 or 10.4% in Union North West, and a net annual bill decrease of \$60.84 or 3.5% in Union North East.

Additional Items

In addition to updating rates in the EGD and Union rate zones in accordance with Enbridge Gas's OEB-approved QRAM methodologies, January 1, 2023 rates will reflect implementation of two additional OEB Decisions:

- On November 3, 2022, the OEB approved final unit rates for implementation effective January 1, 2023 in Enbridge Gas's 2023 Rate application (Phase 1), EB-2022-0133
- On November 8, 2022, the OEB approved unit rates for implementation effective January 1, 2023 in Enbridge Gas's 2021 Deferral and Variance Account Disposition and Earnings Sharing application, EB-2022-0110

Enbridge Gas committed to review shortening the 24-month dispositions of the April 2022 and July 2022 QRAMs as part of this application.³ Enbridge Gas has determined that such an outcome would not be appropriate within this application taking into account the current market environment. While natural gas prices are decreasing a shortening of the 24-month period of the PGVA riders from the April and July 2022 QRAMs would cause bill increases for some customers resulting in a disconnect between market prices and bill impacts.

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2022-0072, and EB-2022-0133 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: <https://www.enbridgegas.com/en/Regulatory-Proceedings>

Should you have any questions on this matter please contact the undersigned.

² Amounts provided include EGD Rider C.

³ EB-2022-0150 Decision and Order, June 16, 2022, p.3.

Sincerely,

(Original Digitally Signed)

Richard Wathy
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2022-0072,
& EB-2022-0133

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2023.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019 the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East and Union South rate zones).¹
2. Enbridge Gas applied to the Ontario Energy Board (OEB) on June 30, 2022 to fix just and reasonable rates and other charges for the sale, distribution and storage of natural gas effective January 1, 2023 for both the EGD and Union rate zones under OEB docket number EB-2022-0133. On November 3, 2022 the OEB issued a Decision and Order approving January 1, 2023 rates as final in its decision on Phase 1 of the IRM application under EB-2022-0133. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)² to adjust its gas commodity prices and make related rate changes effective January 1, 2023.

¹ Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

² See OEB's decision in EB-2008-0106.

1. EGD Rate Zone

3. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective January 1, 2023 applicable to the EGD rate zone as follows:

- (a) an order establishing an updated PGVA Reference Price for the first quarter of 2023 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2022-0219 was $\$350.554/10^3\text{m}^3$ ($\$9.098/\text{GJ}$ @ 38.53 MJ/m^3). The recalculated utility price is $\$282.343/10^3\text{m}^3$ ($\$7.328/\text{GJ}$ @ 38.53 MJ/m^3);
- (b) an order establishing the Rider C unit rate for residential customers. The unit rate shall be 1.9480 ¢/m^3 for sales service, 0.1813 ¢/m^3 for Western T-service, and 0.2416 ¢/m^3 for Ontario T-service and Dawn T-service; and,
- (c) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

2. Union Rate Zones

4. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective January 1, 2023 applicable to the Union rate zones as follows:

- (a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective October 1, 2022)	Proposed (Effective January 1, 2023)
Alberta Border Reference Price ¹	7.679 \$/GJ 30.0402 cents/m ³	5.618 \$/GJ 21.9776 cents/m ³
Dawn Reference Price ²	8.363 \$/GJ 32.7161 cents/m ³	6.653 \$/GJ 26.0265 cents/m ³

Notes:

¹ *The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.*

² *The Dawn Reference Price represents the South Purchase Gas Variance Account ("SPGVA") (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.*

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of January 1, 2023;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending December 31, 2023, recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

3. Regulatory Framework

5. This application is supported by written evidence that has been pre-filed with the OEB and provided by Enbridge Gas to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2022-0072 and EB-2022-0133.

6. In accordance with the prescribed QRAM timelines below are the submission dates for processing this application:
 - Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before December 14, 2022.
 - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before December 16, 2022.

7. Enbridge Gas requests the OEB issue its Decision and Order by December 22, 2022 for implementation effective January 1, 2023.

8. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
 - Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

9. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Richard Wathy
Technical Manager, Regulatory Applications

Cell: (519) 365-5376
Email: Richard.Wathy@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Tania Persad
Senior Legal Counsel, Regulatory

Telephone: (416) 495-5891
Fax: (416) 495-5994
Email: Tania.Persad@enbridge.com

Address for personal service: Enbridge Gas Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

Dated: December 9, 2022

ENBRIDGE GAS INC.

Richard Wathy
Technical Manager, Regulatory Applications,
Regulatory Affairs

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. The decreased Purchase Gas Variance Account (PGVA) reference price reflects a lower cost of gas purchases and lower TransCanada Pipeline Limited (TCPL) transportation tolls as compared to the gas costs embedded within October 1, 2022 QRAM (EB-2022-0219). As discussed in Exhibit B, Tab 1, Schedule 1, paragraphs 9 and 10, TCPL tolls have been updated to reflect 2023 Settlement tolls and Abandonment surcharges effective January 1, 2023.
2. As per the OEB's Decision and Final Rate Order in EB-2022-0133 (2023 Rate Adjustment Application), Enbridge Gas is also implementing 2023 final distribution rates as part of this QRAM effective January 1, 2023. Consequently, the typical bill impacts at Exhibit C, Tab 4, Schedules 6 to 8 are a function of both, the 2023 final rate change and January 1, 2023 QRAM rate change.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4. Schedules 1 to 5 present the effect of the proposed PGVA reference price on revenues and rates when compared with October 1, 2022 QRAM rates inclusive of the impacts of the EB-2022-0133 2023 final distribution rates. Schedule 6 shows customer bill impacts for various rate classes relative to the EB-2022-0219 October rates currently in effect (i.e., the current bill the customer sees). Schedule 7 shows customer bill impacts for various rate classes relative to EB-2022-0219 inclusive of EB-2021-0209 (Federal Carbon Charges) and Rider K – Bill 32 for Non-OPBS participants. Schedule 8 shows customer bill impacts for various rate classes relative to EB-2022-0219 inclusive of EB-2021-0209 (Federal Carbon Charges) and Rider K – Bill 32 for OPBS participants. Schedule 9 contains the rate handbook. The derivation of the Rider C unit rates can be found at Schedule 10.

1. Utility Price

4. The October 1, 2022 PGVA reference price is \$350.554/10³m³ (\$9.098/GJ @ 38.53 MJ/m³). Enbridge Gas has recalculated the PGVA reference price for the first quarter of 2023. The recalculated PGVA reference price for the first quarter is \$282.343/10³m³ (\$7.328/GJ @ 38.53 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 1. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective January 1, 2023.
5. The decrease in PGVA reference price translates into a decrease in the revenue requirement totaling approximately \$586.3 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated reference price of \$282.343/10³m³ and the October 1, 2022 reference price of \$350.554/10³m³. This differential of \$68.211/10³m³ is then applied to the forecast of sales volumes, Company use, Unbilled and Unaccounted For (UUF), and Lost and Unaccounted For (LUF) volumes.
6. The decrease in carrying cost on inventory and working cash requirements were also considered in the change in the revenue requirement calculation.

2. Customer Impacts

7. Exhibit C, Tab 4, Schedule 6, pages 1 to 8 depicts the typical customer rate impacts stemming from the January 1, 2023 QRAM price changes, inclusive of the bill impacts from the EB-2022-0133 2023 final distribution rates, relative the EB-2022-0219 October 1, 2022 rates. The impacts vary by rate class and are a function of the 2023 final distribution rates and the proposed January 1, 2023 PGVA reference price which is comprised of commodity, transportation and load balancing costs.

8. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from October 1, 2022 ($\$273.3176/10^3\text{m}^3$) to January 1, 2023 ($\$209.9741/10^3\text{m}^3$) is a decrease of $\$63.3435/10^3\text{m}^3$. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will decrease from $27.6575 \text{ ¢}/\text{m}^3$ to $21.2666 \text{ ¢}/\text{m}^3$ for the January 1, 2023 QRAM. As stated above, the total PGVA reference price decreased by $\$68.2110/10^3\text{m}^3$. Given that the Empress reference price decreased by $\$63.3435 /10^3\text{m}^3$, the basis differential between the PGVA and Empress reference price has decreased which results in a decrease in load balancing related cost. The transportation rate has decreased as a result of the TCPL toll change. The Dawn transportation rate has also decreased as a result of the TCPL toll change.
9. The change in the PGVA reference price also decreases the cost of lost and unaccounted for gas, which in combination with rate changes approved in the EB-2022-0133 2023 final distribution rates, results in an increase in delivery charges for a typical residential customer.
10. The impact of the price changes discussed above on a typical residential customer on sales service (system gas) is an annualized decrease of approximately 11% or $\$146.04$ annually (from which $\$22.61$ stems from final 2023 distribution rate change and $\$168.85$ stems from the January 1, 2023 QRAM gas cost price changes). The customer's new annual bill is $\$1,179$ (excluding all Riders and Federal Carbon charges). The customer's new annual bill including Federal Charge charges and Rider K – Bill 32 is $\$1,426$ as shown at Exhibit C, Tab 4, Schedule 7, page 2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see an increase of approximately 1.1% or $\$7.34$ annually (from which

\$22.54 stems from final 2023 distribution rate change and \$(15.20) stems from the January 1, 2023 QRAM gas cost price changes).

3. PGVA Clearing

11. Effective January 1, 2010, EGD, now Enbridge Gas, adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the January 1, 2023 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 10, pages 1 to 16 depicts the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.
12. Effective from January 1, 2023 to December 31, 2023, the Rider C unit rate for residential customers on sales service is 1.9480 ¢/m³, for Western T-service is 0.1813 ¢/m³ and for Ontario T-service and Dawn T-service is 0.2416 ¢/m³.

4. Other

4.1 Clearance of 2021 Deferral and Variance Account Balance

13. As approved by the OEB in the EB-2022-0110 Decision, a one-time clearing of the 2021 Deferral and Variance account balances will appear on customer's January 1, 2023 bills. The unit rates applied to customer's actual January 1, 2021 to December 31, 2021 volumes will be recovered/refunded as a billing installment in the month of January 2023. For a typical residential customer this will equate to a debit of approximately \$5.04.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 38.53 MJ/m³.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u>
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge	
Per cubic metre of Firm Contract Demand	16.2592 ¢/m³
Per cubic metre of gas delivered	1.4257 ¢/m³
Gas Supply Load Balancing Charge	1.9108 ¢/m³
Transportation Charge per cubic metre (If applicable)	5.0933 ¢/m³
Transportation Dawn Charge per cubic metre (If applicable)	0.9681 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	21.2284 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	21.2064 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C", the Revenue Adjustment Rider contained in Rider "E" and the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to delivery charge) contained in Rider "J". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **\$ 1.10 /m³**

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

8.3810 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2023 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2023 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2023 and that indicates as the Board Order, EB-2022-0219, effective October 1, 2022.

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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$82.12 per month
Account Charge	\$0.23 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.19

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective January 1, 2023:

Service Type:	Point of Acceptance	Firm Transportation (FT)
T-Service:	CDA, EDA	5.0933 ¢/m ³
Dawn T-Service:	CDA, EDA	0.9681 ¢/m ³

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

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5. Written notice to turnback capacity must be received by the Company the earlier of:

(a) Sixty days prior to the expiry date of the current contract.

or

(b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2023. This rate schedule is effective January 1, 2023 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2023 and that indicates the Board Order, EB-2022-0219 effective October 1, 2022.

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RIDER:

B

BUY / SELL SERVICE RIDER

APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$82.12 per month
Account Charge	\$0.23 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.19

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2023. This rate schedule is effective January 1, 2023 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2023 and that indicates the Board Order, EB-2022-0219 effective October 1, 2022.

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The following adjustment is applicable to all gas sold or delivered during the period of January 1, 2023 to December 31, 2023.

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	1.9480	0.1813	0.2416	0.2416
Rate 6	1.9508	0.1656	0.2259	0.2259
Rate 9	1.9508	0.1656	0.2259	0.2259
Rate 100	1.9508	0.1656	0.2259	0.2259
Rate 110	3.2895	(0.0044)	0.0559	0.0559
Rate 115	3.4537	(0.0446)	0.0157	0.0157
Rate 135	3.4380	(0.0603)	0.0000	0.0000
Rate 145	2.1898	0.0588	0.1191	0.1191
Rate 170	2.2947	(0.0069)	0.0534	0.0534
Rate 200	1.7151	0.1677	0.2280	0.2280

RIDER: **C**

Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	Commodity	1.7667			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.2416</u>	<u>0.2416</u>	<u>0.2416</u>	<u>0.2416</u>
	Total	1.9480	0.1813	0.2416	0.2416
Rate 6	Commodity	1.7852			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.2259</u>	<u>0.2259</u>	<u>0.2259</u>	<u>0.2259</u>
	Total	1.9508	0.1656	0.2259	0.2259
Rate 9	Commodity	1.7852			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.2259</u>	<u>0.2259</u>	<u>0.2259</u>	<u>0.2259</u>
	Total	1.9508	0.1656	0.2259	0.2259
Rate 100	Commodity	1.7852			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.2259</u>	<u>0.2259</u>	<u>0.2259</u>	<u>0.2259</u>
	Total	1.9508	0.1656	0.2259	0.2259
Rate 110	Commodity	3.2939			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.0559</u>	<u>0.0559</u>	<u>0.0559</u>	<u>0.0559</u>
	Total	3.2895	(0.0044)	0.0559	0.0559
Rate 115	Commodity	3.4983			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.0157</u>	<u>0.0157</u>	<u>0.0157</u>	<u>0.0157</u>
	Total	3.4537	(0.0446)	0.0157	0.0157
Rate 135	Commodity	3.4983			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	3.4380	(0.0603)	0.0000	0.0000

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RIDER: **C**

Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 145	Commodity	2.1310			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.1191</u>	<u>0.1191</u>	<u>0.1191</u>	<u>0.1191</u>
	Total	2.1898	0.0588	0.1191	0.1191
Rate 170	Commodity	2.3016			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.0534</u>	<u>0.0534</u>	<u>0.0534</u>	<u>0.0534</u>
	Total	2.2947	(0.0069)	0.0534	0.0534
Rate 200	Commodity	1.5474			
	Transportation	(0.0603)	(0.0603)		
	<u>Load Balancing</u>	<u>0.2280</u>	<u>0.2280</u>	<u>0.2280</u>	<u>0.2280</u>
	Total	1.7151	0.1677	0.2280	0.2280

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Bundled Services

Rate Class	<u>(¢/m³)</u>
Rate 1	0.0000
Rate 6	0.0000
Rate 9	0.0000
Rate 100	0.0000
Rate 110	0.0000
Rate 115	0.0000
Rate 135	0.0000
Rate 145	0.0000
Rate 170	0.0000
Rate 200	0.0000

Unbundled Services

Rate Class	<u>(¢/m³)</u>
Rate 125 - per m ³ of contract demand	0.0000
Rate 300 - per m ³ of contract demand	0.0000
Rate 300 (Interruptible)	0.0000

Rate Class	Federal Carbon Charge ⁽¹⁾ (If Applicable) (¢/m ³)	Facility Carbon Charge (¢/m ³)
Rate 1	9.7900	0.0070
Rate 6	9.7900	0.0070
Rate 9	9.7900	0.0070
Rate 100	9.7900	0.0070
Rate 110	9.7900	0.0070
Rate 115	9.7900	0.0070
Rate 125	9.7900	0.0070
Rate 135	9.7900	0.0070
Rate 145	9.7900	0.0070
Rate 170	9.7900	0.0070
Rate 200	0.0000	0.0070
Rate 300	9.7900	0.0070
Rate 300 (Interruptible)	9.7900	0.0070
Rate 315	0.0000	0.0070
Rate 316	0.0000	0.0070
Rate 320	0.0000	0.0000
Rate 325	0.0000	0.0070
Rate 330	0.0000	0.0070
Rate 331	0.0000	0.0070
Rate 332	0.0000	0.0070

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**Rate Rider Summary
 January 2023 - QRAM Q1**

Item No.	Description	Sales Service Unit Rate Col. 1 (\$/m ³)	Western Transportation Service Unit Rate Col. 2 (\$/m ³)	Ontario Transportation Service Unit Rate Col. 3 (\$/m ³)	Dawn Transportation Service Unit Rate Col. 4 (\$/m ³)
1.	Rate 1	1.9480	0.1813	0.2416	0.2416
2.	Rate 6	1.9508	0.1656	0.2259	0.2259
3.	Rate 9	1.9508	0.1656	0.2259	0.2259
4.	Rate 100	1.9508	0.1656	0.2259	0.2259
5.	Rate 110	3.2895	(0.0044)	0.0559	0.0559
6.	Rate 115	3.4537	(0.0446)	0.0157	0.0157
7.	Rate 135	3.4380	(0.0603)	0.0000	0.0000
8.	Rate 145	2.1898	0.0588	0.1191	0.1191
9.	Rate 170	2.2947	(0.0069)	0.0534	0.0534
10.	Rate 200	1.7151	0.1677	0.2280	0.2280

**Summary of Commodity Rider
 January 2023 - QRAM Q1**

Item No.	Description	Commodity	Inventory	Total
		Unit Rate	Adjustment	Commodity
		Col. 1	Col. 2	Col. 3
		(¢/m ³)	(¢/m ³)	(¢/m ³) ⁽¹⁾
1.	Rate 1	3.4983	(1.7316)	1.7667
2.	Rate 6	3.4983	(1.7131)	1.7852
3.	Rate 9	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	3.4983	(0.2044)	3.2939
6.	Rate 115	3.4983	0.0000	3.4983
7.	Rate 135	3.4983	0.0000	3.4983
8.	Rate 145	3.4983	(1.3673)	2.1310
9.	Rate 170	3.4983	(1.1967)	2.3016
10.	Rate 200	3.4983	(1.9509)	1.5474

Notes: (1) Col. 3 = Col. 1 + Col. 2

**Summary of Transportation Rider
January 2023 - QRAM Q1**

<u>Item No.</u>	<u>Description</u>	<u>Total Transportation Unit Rate</u> Col. 1 (ϕ/m^3)
1.	Rate 1	(0.0603)
2.	Rate 6	(0.0603)
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	(0.0603)
6.	Rate 115	(0.0603)
7.	Rate 135	(0.0603)
8.	Rate 145	(0.0603)
9.	Rate 170	(0.0603)
10.	Rate 200	(0.0603)

**Summary for Load Balancing Rider
 January 2023 - QRAM Q1**

Item No.	Description	Peaking Supplies	Delivered Supplies	Curtailment Revenue	Total Load Balancing
		Unit Rate Col. 1 (¢/m ³)	Unit Rate Col. 2 (¢/m ³)	Unit Rate Col. 3 (¢/m ³)	Unit Rate Col. 4 (¢/m ³) ⁽¹⁾
1.	Rate 1	(0.0088)	0.2504	0.0000	0.2416
2.	Rate 6	(0.0068)	0.2327	0.0000	0.2259
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	0.0559	0.0000	0.0559
6.	Rate 115	(0.0002)	0.0159	0.0000	0.0157
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	0.1191	0.0000	0.1191
9.	Rate 170	0.0000	0.0534	0.0000	0.0534
10.	Rate 200	(0.0036)	0.2316	0.0000	0.2280

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Gas in Inventory Revaluation

Item No.	Description	Year 2022				Year 2023	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾ Col. 1 (¢/m ³)	Q2 ⁽²⁾ Col. 2 (¢/m ³)	Q3 ⁽³⁾ Col. 3 (¢/m ³)	Q4 ⁽⁴⁾ Col. 4 (¢/m ³)	Q1 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	(0.9768)	(0.2510)	(1.3205)	(1.6866)	1.5266	(1.7316)
2	Rate 6	(0.9664)	(0.2484)	(1.3064)	(1.6685)	1.5102	(1.7131)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.1153)	(0.0296)	(0.1559)	(0.1991)	0.1802	(0.2044)
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.7713)	(0.1982)	(1.0427)	(1.3317)	1.2054	(1.3673)
9	Rate 170	(0.6751)	(0.1735)	(0.9126)	(1.1656)	1.0550	(1.1967)
10	Rate 200	(1.1006)	(0.2828)	(1.4878)	(1.9002)	1.7199	(1.9509)

Notes: (1) EB-2021-0281, Exhibit C, Tab 4, Schedule 10, Page 11
 (2) EB-2022-0089, Exhibit C, Tab 4, Schedule 10, Page 11
 (3) EB-2022-0150, Exhibit C, Tab 4, Schedule 10, Page 11
 (4) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 11
 (5) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 11
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Commodity

Item No.	Description	Year 2022				Year 2023	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾ Col. 1 (¢/m ³)	Q2 ⁽²⁾ Col. 2 (¢/m ³)	Q3 ⁽³⁾ Col. 3 (¢/m ³)	Q4 ⁽⁴⁾ Col. 4 (¢/m ³)	Q1 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	0.4123	1.7270	1.0527	1.2881	(0.5696)	3.4983
2	Rate 6	0.4123	1.7270	1.0527	1.2881	(0.5696)	3.4983
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.4123	1.7270	1.0527	1.2881	(0.5696)	3.4983
6	Rate 115	0.4123	1.7270	1.0527	1.2881	(0.5696)	3.4983
7	Rate 135	0.4123	1.7270	1.0527	1.2881	(0.5696)	3.4983
8	Rate 145	0.4123	1.7270	1.0527	1.2881	(0.5696)	3.4983
9	Rate 170	0.4123	1.7270	1.0527	1.2881	(0.5696)	3.4983
10	Rate 200	0.4123	1.7270	1.0527	1.2881	(0.5696)	3.4983

Notes: (1) EB-2021-0281, Exhibit C, Tab 4, Schedule 10, Page 12
 (2) EB-2022-0089, Exhibit C, Tab 4, Schedule 10, Page 12
 (3) EB-2022-0150, Exhibit C, Tab 4, Schedule 10, Page 12
 (4) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 12
 (5) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 12
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Transportation

Item No.	Description	Year 2022				Year 2023	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾ Col. 1 (¢/m ³)	Q2 ⁽²⁾ Col. 2 (¢/m ³)	Q3 ⁽³⁾ Col. 3 (¢/m ³)	Q4 ⁽⁴⁾ Col. 4 (¢/m ³)	Q1 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	(0.0560)	(0.0110)	(0.0298)	0.0013	(0.0208)	(0.0603)
2	Rate 6	(0.0560)	(0.0110)	(0.0298)	0.0013	(0.0208)	(0.0603)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0560)	(0.0110)	(0.0298)	0.0013	(0.0208)	(0.0603)
6	Rate 115	(0.0560)	(0.0110)	(0.0298)	0.0013	(0.0208)	(0.0603)
7	Rate 135	(0.0560)	(0.0110)	(0.0298)	0.0013	(0.0208)	(0.0603)
8	Rate 145	(0.0560)	(0.0110)	(0.0298)	0.0013	(0.0208)	(0.0603)
9	Rate 170	(0.0560)	(0.0110)	(0.0298)	0.0013	(0.0208)	(0.0603)
10	Rate 200	(0.0560)	(0.0110)	(0.0298)	0.0013	(0.0208)	(0.0603)

Notes: (1) EB-2021-0281, Exhibit C, Tab 4, Schedule 10, Page 13
 (2) EB-2022-0089, Exhibit C, Tab 4, Schedule 10, Page 13
 (3) EB-2022-0150, Exhibit C, Tab 4, Schedule 10, Page 13
 (4) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 13
 (5) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 13
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Peaking Supplies

Item No.	Description	Year 2022				Year 2023	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾ Col. 1 (¢/m ³)	Q2 ⁽²⁾ Col. 2 (¢/m ³)	Q3 ⁽³⁾ Col. 3 (¢/m ³)	Q4 ⁽⁴⁾ Col. 4 (¢/m ³)	Q1 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	(0.0000)	(0.0028)	(0.0061)	0.0000	0.0001	(0.0088)
2	Rate 6	(0.0000)	(0.0022)	(0.0047)	0.0000	0.0001	(0.0068)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	(0.0000)	(0.0001)	(0.0002)	0.0000	0.0000	(0.0002)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	(0.0000)	(0.0012)	(0.0025)	0.0000	0.0001	(0.0036)

Notes: (1) EB-2021-0281, Exhibit C, Tab 4, Schedule 10, Page 14
(2) EB-2022-0089, Exhibit C, Tab 4, Schedule 10, Page 14
(3) EB-2022-0150, Exhibit C, Tab 4, Schedule 10, Page 14
(4) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 14
(5) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 14
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Delivered Supplies

Item No.	Description	Year 2022				Year 2023	
		January	April	July	October	January	Total Unit Rate ⁽⁶⁾
		Q1 ⁽¹⁾ Col. 1 (¢/m ³)	Q2 ⁽²⁾ Col. 2 (¢/m ³)	Q3 ⁽³⁾ Col. 3 (¢/m ³)	Q4 ⁽⁴⁾ Col. 4 (¢/m ³)	Q1 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	0.1330	0.3439	0.0659	0.1365	(0.2959)	0.2504
2	Rate 6	0.1236	0.3195	0.0613	0.1268	(0.2749)	0.2327
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0297	0.0767	0.0147	0.0304	(0.0660)	0.0559
6	Rate 115	0.0084	0.0218	0.0042	0.0086	(0.0187)	0.0159
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0633	0.1635	0.0314	0.0649	(0.1407)	0.1191
9	Rate 170	0.0284	0.0733	0.0141	0.0291	(0.0631)	0.0534
10	Rate 200	0.1230	0.3180	0.0610	0.1262	(0.2736)	0.2316

Notes: (1) EB-2021-0281, Exhibit C, Tab 4, Schedule 10, Page 16
(2) EB-2022-0089, Exhibit C, Tab 4, Schedule 10, Page 16
(3) EB-2022-0150, Exhibit C, Tab 4, Schedule 10, Page 16
(4) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 16
(5) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 16
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Curtailment Revenue

Item No.	Description	Year 2022				Year 2023	Total Unit Rate ⁽⁶⁾
		January	April	July	October	January	
		Q1 ⁽¹⁾ Col. 1 (¢/m ³)	Q2 ⁽²⁾ Col. 2 (¢/m ³)	Q3 ⁽³⁾ Col. 3 (¢/m ³)	Q4 ⁽⁴⁾ Col. 4 (¢/m ³)	Q1 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes: (1) EB-2021-0281, Exhibit C, Tab 4, Schedule 10, Page 15
 (2) EB-2022-0089, Exhibit C, Tab 4, Schedule 10, Page 15
 (3) EB-2022-0150, Exhibit C, Tab 4, Schedule 10, Page 15
 (4) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 15
 (5) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 15
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

**Derivation of Gas in Inventory Revaluation Unit Rates
January 2023 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation	Inventory Revaluation	Inventory Revaluation	Inventory Revaluation
			(12 months volume)	(1)	(2)	Rate Class	Unit Rate
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.91%		73,289,483	1.5266
2.	Rate 6	System and Buy/sell	3,196,980,110	38.81%		48,282,136	1.5102
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.11%		135,241	0.1802
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145	System and Buy/sell	7,138,452	0.07%		86,047	1.2054
9.	Rate 170	System and Buy/sell	34,767,942	0.29%		366,797	1.0550
10.	Rate 200	System and Buy/sell	131,083,100	1.81%		2,254,510	1.7199
11.	Grand Total		8,249,143,412	100.00%		<u>124,414,214</u>	<u>124,414,214</u>

Notes: (1) Space less T-service allocation factor
(2) EB-2022-0286, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9
(3) Col. 4 = Col. 2 * 124414214 (Inventory Revaluation)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Commodity Unit Rates
 January 2023 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Commodity Total for Clearing ⁽²⁾	Commodity Valuation Rate Class ⁽³⁾	Commodity Unit Rate ⁽⁴⁾
			(12 months volume)				
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (\$/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.20%		(27,346,833)	(0.5696)
2.	Rate 6	System and Buy/sell	3,196,980,110	38.76%		(18,210,409)	(0.5696)
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.91%		(427,449)	(0.5696)
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.04%		(18,119)	(0.5696)
8.	Rate 145	System and Buy/sell	7,138,452	0.09%		(40,662)	(0.5696)
9.	Rate 170	System and Buy/sell	34,767,942	0.42%		(198,043)	(0.5696)
10.	Rate 200	System and Buy/sell	131,083,100	1.59%		(746,666)	(0.5696)
11.	Grand Total		8,249,143,412	100.00%	<u>(46,988,180)</u>	<u>(46,988,180)</u>	

Notes: (1) Annual Sales allocation factor. EB-2022-0286, Exhibit C, Tab 3, Schedule 4, Page 1
 (2) EB-2022-0286, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 9 + Page 5, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * -46988180 (Commodity)
 (4) Col. 5 = Col. 4 / Col. 1

**Derivation of Transportation Unit Rates
January 2023 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Transportation Total for Clearing	Transportation Valuation Rate Class ⁽³⁾	Transportation Unit Rate ⁽⁴⁾
			(12 months volume)		Col. 3 ⁽²⁾	Col. 4	Col. 5
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS	4,831,331,467	55.68%		(1,006,296)	(0.0208)
2.	Rate 6	System, Buy/sell, WTS	3,496,617,413	40.30%		(728,295)	(0.0208)
3.	Rate 9	System, Buy/sell, WTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS	157,113,186	1.81%		(32,724)	(0.0208)
6.	Rate 115	System, Buy/sell, WTS	-	0.00%		0	-
7.	Rate 135	System, Buy/sell, WTS	16,854,085	0.19%		(3,510)	(0.0208)
8.	Rate 145	System, Buy/sell, WTS	8,417,433	0.10%		(1,753)	(0.0208)
9.	Rate 170	System, Buy/sell, WTS	34,767,942	0.40%		(7,242)	(0.0208)
10.	Rate 200	System, Buy/sell, WTS	131,083,100	1.51%		(27,303)	(0.0208)
11.	Grand Total		8,676,184,626	100.00%	<u>(1,807,124)</u>	<u>(1,807,124)</u>	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2022-0286, Exhibit C, Tab 3, Schedule 4, Page 1
(2) EB-2022-0286, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 10 + Page 6, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -1807124 (Transportation)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Peaking Supplies Unit Rates
January 2023 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation	Peaking Supplies Total for Clearing	Peaking Supplies Valuation Rate Class	Peaking Supplies Unit Rate
			(12 months volume)	(1)	(2)	(3)	(4)
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		6,428	0.0001
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		4,963	0.0001
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		15	0.0000
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		93	0.0001
11.	Grand Total		11,777,589,490	100.00%	<u>11,500</u>	<u>11,500</u>	

Notes: (1) Deliverability allocation factor. EB-2022-0286, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
(2) EB-2022-0286, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 12
(3) Col. 4 = Col. 2 * 11500 (Peaking Supplies)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Curtailment Revenue Unit Rates
January 2023 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation	Curtailment Revenue Total for Clearing	Curtailment Revenue Valuation Rate Class	Curtailment Revenue Unit Rate
			(12 months volume)	(1)	(2)	(3)	
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total		11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2022-0286, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
(2) EB-2022-0286, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1
(3) Col. 4 = Col. 2 * 0 (Curtailment Revenue)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Delivered Supplies Unit Rates
January 2023 - QRAM Q1**

Item No	Description		Forecast Volumes	% Allocation	Delivered Supplies Total for Clearing	Delivered Supplies Valuation Rate Class	Delivered Supplies Unit Rate
			(12 months volume)	(1)		(2)	(3)
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		(14,596,304)	(0.2959)
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		(13,533,583)	(0.2749)
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		(558,556)	(0.0660)
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		(87,442)	(0.0187)
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		(64,232)	(0.1407)
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		(203,358)	(0.0631)
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		(478,305)	(0.2736)
11.	Grand Total		11,777,589,490	100.00%	<u>(29,521,780)</u>	<u>(29,521,780)</u>	

Notes: (1) Space factor. EB-2022-0286, Exhibit C, Tab 3, Schedule 4, Page 1
(2) EB-2022-0286, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 11 + Page 7, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -29521780 (Delivered Supplies)
(4) Col. 5 = Col. 4 / Col. 1

ENBRIDGE GAS INC.
EGD RATE ZONE
UNIT RATE AND TYPE OF SERVICE: CLEARING IN JANUARY 2023

		COL.1
		<u>UNIT RATE</u>
		(¢/m ³)
<u>Bundled Services:</u>		
RATE 1	- SYSTEM SALES	0.2101
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.2591
	- DAWN T-SERVICE	0.2591
	- WESTERN T-SERVICE	0.2101
RATE 6	- SYSTEM SALES	0.2550
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3040
	- DAWN T-SERVICE	0.3040
	- WESTERN T-SERVICE	0.2550
RATE 9	- SYSTEM SALES	0.0153
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	0.0679
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.1169
	- DAWN T-SERVICE	0.1169
	- WESTERN T-SERVICE	0.0000
RATE 110	- SYSTEM SALES	0.0211
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0701
	- DAWN T-SERVICE	0.0701
	- WESTERN T-SERVICE	0.0211
RATE 115	- SYSTEM SALES	0.0128
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0618
	- DAWN T-SERVICE	0.0618
	- WESTERN T-SERVICE	0.0000
RATE 135	- SYSTEM SALES	0.0124
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0614
	- WESTERN T-SERVICE	0.0124
RATE 145	- SYSTEM SALES	0.0000
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0740
	- WESTERN T-SERVICE	0.0000
RATE 170	- SYSTEM SALES	0.0202
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0692
	- DAWN T-SERVICE	0.0692
	- WESTERN T-SERVICE	0.0000
RATE 200	- SYSTEM SALES	0.0612
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.1102
	- DAWN T-SERVICE	0.1102
	- WESTERN T-SERVICE	0.0000
<u>Unbundled Services (Billing based on CD):</u>		
RATE 125	- All	(0.3396)
RATE 300	- All	(1.6042)
RATE 332	- All	(0.3398)

ENBRIDGE GAS INC.
EGD RATE ZONE
DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2021 DEFERRAL AND VARIANCE ACCOUNTS

<u>ITEM NO.</u>		<u>COL. 1 PRINCIPAL FOR CLEARING (\$000)</u>	<u>COL. 2 INTEREST (\$000)</u>	<u>COL. 3 TOTAL FOR CLEARING (\$000)</u>
<u>EGD RATE ZONE</u>				
1.	TRANSACTIONAL SERVICES D/A	(3,904.1)	(74.8)	(3,978.9)
2.	UNACCOUNTED FOR GAS V/A	753.9	12.1	766.0
3.	STORAGE AND TRANSPORTATION D/A	7,942.5	178.6	8,121.1
4.	DEFERRED REBATE ACCOUNT	4,359.4	97.4	4,456.8
5.	OEB COST ASSESSMENT VARIANCE ACCOUNT	2,550.3	57.2	2,607.5
6.	AVERAGE USE TRUE-UP V/A	14,934.3	286.0	15,220.3
7.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8	-	4,435.8
8.	DAWN ACCESS COSTS D/A	1,968.0	37.7	2,005.7
9.	EGD RATE ZONE SUB-TOTAL	<u>33,040.0</u>	<u>594.3</u>	<u>33,634.3</u>
<u>EGI ACCOUNTS</u>				
10.	TAX VARIANCE - ACCELERATED CCA - EGD RATE ZONE PORTION	(10,115.6)	(221.2)	(10,336.8)
11.	IRP OPERATING COST DEFERRAL ACCOUNT - EGD RATE ZONE PORTION	30.5	0.6	31.0
12.	EGI SUB-TOTAL	<u>(10,085.1)</u>	<u>(220.7)</u>	<u>(10,305.8)</u>
13.	TOTAL	<u>22,954.9</u>	<u>373.6</u>	<u>23,328.5</u>

ENBRIDGE GAS INC.
EGD RATE ZONE

CLASSIFICATION AND ALLOCATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES

ITEM NO.	COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVE- RABILITY (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)	BUNDLED ANNUAL DELIVERIES (\$000)
CLASSIFICATION										
1. TRANSACTIONAL SERVICES D/A	(3,978.9)	(3,830.0)			(50.7)	(98.2)				
2. UNACCOUNTED FOR GAS V/A	766.0			766.0						
3. STORAGE AND TRANSPORTATION D/A	8,121.1				2,764.7	5,356.5				
4. DEFERRED REBATE ACCOUNT	4,456.8			4,456.8						
5. OEB COST ASSESSMENT VARIANCE ACCOUNT	2,607.5								2,607.5	
6. TAX VARIANCE - ACCELERATED CCA - EGI	(10,336.8)								(10,336.8)	
7. AVERAGE USE TRUE-UP V/A	15,220.3						15,220.3			
8. IRP OPERATING COST DEFERRAL ACCOUNT - EGI	31.0								31.0	
9. TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8								4,435.8	
10. DAWN ACCESS COSTS D/A	2,005.7									2,005.7
TOTAL	23,328.5	(3,830.0)	0.0	5,222.8	2,714.0	5,258.3	15,220.3	0.0	(3,262.5)	2,005.7
ALLOCATION										
1.1 RATE 1	10,012.2	(2,293.3)	0.0	2,205.3	1,300.0	2,888.2	7,205.2	0.0	(2,140.1)	846.9
1.2 RATE 6	12,082.2	(1,411.2)	0.0	2,061.2	1,245.6	2,286.7	8,015.1	0.0	(906.6)	791.6
1.3 RATE 9	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4 RATE 100	33.4	(6.3)	0.0	15.8	7.3	17.5	0.0	0.0	(6.9)	6.1
1.5 RATE 110	725.3	(46.7)	0.0	511.7	90.7	12.3	0.0	0.0	(39.2)	196.5
1.6 RATE 115	239.2	(0.5)	0.0	180.0	0.0	4.9	0.0	0.0	(14.4)	69.1
1.7 RATE 125	(31.4)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(31.4)	0.0
1.8 RATE 135	37.4	(1.4)	0.0	29.3	0.0	0.0	0.0	0.0	(1.8)	11.3
1.9 RATE 145	18.3	0.0	0.0	11.5	5.6	0.0	0.0	0.0	(3.2)	4.4
1.10 RATE 170	173.9	(3.1)	0.0	118.7	17.1	0.0	0.0	0.0	(4.5)	45.6
1.11 RATE 200	144.1	(67.5)	0.0	89.2	47.7	48.7	0.0	0.0	(8.2)	34.2
1.12 RATE 300	(0.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.3)	0.0
1.13 RATE 332	(105.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(105.8)	0.0
TOTAL	23,328.5	(3,830.0)	0.0	5,222.8	2,714.0	5,258.3	15,220.3	0.0	(3,262.5)	2,005.7

ENBRIDGE GAS INC.
EGD RATE ZONE
ALLOCATION BY TYPE OF SERVICE

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE-RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES	
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	
Bundled Services:											
RATE 1	- SYSTEM SALES	9,804.4	(2,286.6)	-	2,166.9	1,277.3	2,837.9	7,079.7	-	(2,102.9)	832.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	0.2	-	-	0.0	0.0	0.0	0.1	-	(0.0)	0.0
	- DAWN T-SERVICE	179.2	-	-	32.1	18.9	42.1	105.0	-	(31.2)	12.3
	- WBT	28.4	(6.6)	-	6.3	3.7	8.2	20.5	-	(6.1)	2.4
RATE 6	- SYSTEM SALES	6,987.5	(1,342.8)	-	1,272.5	769.0	1,411.7	4,948.2	-	(559.7)	488.7
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	138.9	-	-	21.2	12.8	23.5	82.5	-	(9.3)	8.1
	- DAWN T-SERVICE	4,600.0	-	-	702.7	424.6	779.5	2,732.4	-	(309.1)	269.8
	- WBT	355.9	(68.4)	-	64.8	39.2	71.9	252.1	-	(28.5)	24.9
RATE 9	- SYSTEM SALES	0.0	(0.0)	-	0.0	0.0	-	-	-	-	0.0
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	-	-	-	-	-	-	-	-	-	-
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 100	- SYSTEM SALES	8.8	(6.3)	-	6.0	2.8	6.6	-	-	(2.6)	2.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	1.9	-	-	0.7	0.3	0.8	-	-	(0.3)	0.3
	- DAWN T-SERVICE	22.8	-	-	9.0	4.2	10.0	-	-	(4.0)	3.5
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 110	- SYSTEM SALES	17.5	(40.8)	-	38.7	6.9	0.9	-	-	(3.0)	14.8
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	39.9	-	-	26.4	4.7	0.6	-	-	(2.0)	10.2
	- DAWN T-SERVICE	665.3	-	-	441.0	78.2	10.6	-	-	(33.7)	169.4
	- WBT	2.5	(5.9)	-	5.6	1.0	0.1	-	-	(0.4)	2.2
RATE 115	- SYSTEM SALES	0.1	(0.5)	-	0.5	0.0	0.0	-	-	(0.0)	0.2
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	81.9	-	-	61.5	0.0	1.7	-	-	(4.9)	23.6
	- DAWN T-SERVICE	157.2	-	-	118.1	0.0	3.2	-	-	(9.4)	45.3
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 135	- SYSTEM SALES	0.3	(1.3)	-	1.2	-	-	-	-	(0.1)	0.5
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	37.0	-	-	28.0	-	-	-	-	(1.7)	10.8
	- WBT	0.0	(0.1)	-	0.1	-	-	-	-	(0.0)	0.0
RATE 145	- SYSTEM SALES	-	-	-	-	-	-	-	-	-	-
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	18.3	-	-	11.5	5.6	-	-	-	(3.2)	4.4
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 170	- SYSTEM SALES	1.3	(3.1)	-	2.9	0.4	-	-	-	(0.1)	1.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	100.4	-	-	67.4	9.7	-	-	-	(2.6)	25.9
	- DAWN T-SERVICE	72.2	-	-	48.5	7.0	-	-	-	(1.8)	18.6
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 200	- SYSTEM SALES	84.4	(67.5)	-	64.0	34.2	35.0	-	-	(5.9)	24.6
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	2.0	-	-	0.9	0.5	0.5	-	-	(0.1)	0.3
	- DAWN T-SERVICE	57.7	-	-	24.3	13.0	13.3	-	-	(2.2)	9.3
	- WBT	-	-	-	-	-	-	-	-	-	-
Unbundled Services: (Billing based on CD)											
RATE 125		(31.4)	-	-	-	-	-	-	-	(31.4)	-
RATE 300		(0.3)	-	-	-	-	-	-	-	(0.3)	-
RATE 332		(105.8)	-	-	-	-	-	-	-	(105.8)	-
		23,328.5	(3,830.0)	0.0	5,222.8	2,714.0	5,258.3	15,220.3	0.0	(3,262.5)	2,005.7

ENBRIDGE GAS INC.
EGD RATE ZONE
UNIT RATE BY TYPE OF SERVICE*

	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE-RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES	
	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	
Bundled Services:											
RATE 1	- SYSTEM SALES	0.2101	(0.0490)	0.0000	0.0464	0.0274	0.0608	0.1517	0.0000	(0.0451)	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.2591	0.0000	0.0000	0.0464	0.0274	0.0608	0.1517	0.0000	(0.0451)	0.0178
	- DAWN T-SERVICE	0.2591	0.0000	0.0000	0.0464	0.0274	0.0608	0.1517	0.0000	(0.0451)	0.0178
	- WESTERN T-SERVICE	0.2101	(0.0490)	0.0000	0.0464	0.0274	0.0608	0.1517	0.0000	(0.0451)	0.0178
RATE 6	- SYSTEM SALES	0.2550	(0.0490)	0.0000	0.0464	0.0281	0.0515	0.1806	0.0000	(0.0204)	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.3040	0.0000	0.0000	0.0464	0.0281	0.0515	0.1806	0.0000	(0.0204)	0.0178
	- DAWN T-SERVICE	0.3040	0.0000	0.0000	0.0464	0.0281	0.0515	0.1806	0.0000	(0.0204)	0.0178
	- WESTERN T-SERVICE	0.2550	(0.0490)	0.0000	0.0464	0.0281	0.0515	0.1806	0.0000	(0.0204)	0.0178
RATE 9	- SYSTEM SALES	0.0153	(0.0490)	0.0000	0.0464	0.0000	0.0000	0.0000	0.0000	0.0000	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 100	- SYSTEM SALES	0.0679	(0.0490)	0.0000	0.0464	0.0215	0.0515	0.0000	0.0000	(0.0204)	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1169	0.0000	0.0000	0.0464	0.0215	0.0515	0.0000	0.0000	(0.0204)	0.0178
	- DAWN T-SERVICE	0.1169	0.0000	0.0000	0.0464	0.0215	0.0515	0.0000	0.0000	(0.0204)	0.0178
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 110	- SYSTEM SALES	0.0211	(0.0490)	0.0000	0.0464	0.0082	0.0011	0.0000	0.0000	(0.0036)	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0701	0.0000	0.0000	0.0464	0.0082	0.0011	0.0000	0.0000	(0.0036)	0.0178
	- DAWN T-SERVICE	0.0701	0.0000	0.0000	0.0464	0.0082	0.0011	0.0000	0.0000	(0.0036)	0.0178
	- WESTERN T-SERVICE	0.0211	(0.0490)	0.0000	0.0464	0.0082	0.0011	0.0000	0.0000	(0.0036)	0.0178
RATE 115	- SYSTEM SALES	0.0128	(0.0490)	0.0000	0.0464	0.0000	0.0013	0.0000	0.0000	(0.0037)	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0618	0.0000	0.0000	0.0464	0.0000	0.0013	0.0000	0.0000	(0.0037)	0.0178
	- DAWN T-SERVICE	0.0618	0.0000	0.0000	0.0464	0.0000	0.0013	0.0000	0.0000	(0.0037)	0.0178
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 135	- SYSTEM SALES	0.0124	(0.0490)	0.0000	0.0464	0.0000	0.0000	0.0000	0.0000	(0.0028)	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0614	0.0000	0.0000	0.0464	0.0000	0.0000	0.0000	0.0000	(0.0028)	0.0178
	- WESTERN T-SERVICE	0.0124	(0.0490)	0.0000	0.0464	0.0000	0.0000	0.0000	0.0000	(0.0028)	0.0178
RATE 145	- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0740	0.0000	0.0000	0.0464	0.0227	0.0000	0.0000	0.0000	(0.0130)	0.0178
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 170	- SYSTEM SALES	0.0202	(0.0490)	0.0000	0.0464	0.0067	0.0000	0.0000	0.0000	(0.0018)	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0692	0.0000	0.0000	0.0464	0.0067	0.0000	0.0000	0.0000	(0.0018)	0.0178
	- DAWN T-SERVICE	0.0692	0.0000	0.0000	0.0464	0.0067	0.0000	0.0000	0.0000	(0.0018)	0.0178
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 200	- SYSTEM SALES	0.0612	(0.0490)	0.0000	0.0464	0.0248	0.0254	0.0000	0.0000	(0.0043)	0.0178
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1102	0.0000	0.0000	0.0464	0.0248	0.0254	0.0000	0.0000	(0.0043)	0.0178
	- DAWN T-SERVICE	0.1102	0.0000	0.0000	0.0464	0.0248	0.0254	0.0000	0.0000	(0.0043)	0.0178
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unbundled Services (Billing based on CD, \$/m3):											
RATE 125	- All	(0.3396)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.3396)	0.0000
	- Customer-specific **										
RATE 300	- All	(1.6042)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(1.6042)	0.0000
	- Customer-specific **										
RATE 332	- All	(0.3398)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.3398)	0.0000

Notes:

* Unit Rates derived based on 2021 actual volumes

ENBRIDGE GAS INC.
EGD RATE ZONE
2021 DEFERRAL AND VARIANCE ACCOUNT CLEARING
BILL ADJUSTMENT IN JANUARY 2023 FOR TYPICAL CUSTOMERS

ITEM NO.	<u>COL. 1</u>	<u>COL. 2</u>	<u>COL. 3</u>	<u>COL. 4</u>	<u>COL. 5</u>	<u>COL. 6</u>	<u>COL. 7</u>	<u>COL. 8</u>	<u>COL. 9</u>	<u>COL. 10</u>
			<u>UNIT RATE</u>				<u>BILL ADJUSTMENT</u>			
	<u>GENERAL SERVICE</u>	<u>ANNUAL VOLUME</u> m ³	<u>SALES</u> (¢/m ³)	<u>ONTARIO TS</u> (¢/m ³)	<u>DAWN TS</u> (¢/m ³)	<u>WESTERN TS</u> (¢/m ³)	<u>SALES CUSTOMERS</u> (\$)	<u>ONTARIO TS CUSTOMERS</u> (\$)	<u>DAWN TS CUSTOMERS</u> (\$)	<u>WESTERN TS CUSTOMERS</u> (\$)
1.1	RATE 1 RESIDENTIAL									
1.2	Heating & Water Heating	2,400	0.2101	0.2591	0.2591	0.2101	5.04	6.22	6.22	5.04
2.1	RATE 6 COMMERCIAL									
2.2	Heating & Other Uses	22,606	0.2550	0.3040	0.3040	0.2550	57.65	68.73	68.73	57.65
2.3	General Use	43,285	0.2550	0.3040	0.3040	0.2550	110.38	131.59	131.59	110.38
	<u>CONTRACT SERVICE</u>									
3.1	RATE 100									
3.2	Industrial - small size	339,188	0.0679	0.1169	0.1169	0.0000	230.33	396.55	396.55	-
4.1	RATE 110									
4.2	Industrial - small size, 50% LF	598,568	0.0211	0.0701	0.0701	0.0211	126.06	419.40	419.40	126.06
4.3	Industrial - avg. size, 75% LF	9,976,121	0.0211	0.0701	0.0701	0.0211	2,100.96	6,989.92	6,989.92	2,100.96
5.1	RATE 115									
5.2	Industrial - small size, 80% LF	4,471,609	0.0128	0.0618	0.0618	0.0000	573.46	2,764.84	2,764.84	-
6.1	RATE 135									
6.2	Industrial - Seasonal Firm	598,567	0.0124	0.0000	0.0614	0.0124	74.33	-	367.67	74.33
7.1	RATE 145									
7.2	Commercial - avg. size	598,568	0.0000	0.0000	0.0740	0.0000	-	-	442.65	-
8.1	RATE 170									
8.2	Industrial - avg. size, 75% LF	9,976,121	0.0202	0.0692	0.0692	0.0000	2,014.30	6,903.26	6,903.26	-

Notes:
 Col. 7 = Col. 2 x Col. 3
 Col. 8 = Col. 2 x Col. 4
 Col. 9 = Col. 2 x Col. 5
 Col. 10 = Col. 2 x Col. 6