

Annexe I

Gazifère Inc. Modification du Tarif 200 avec commentaires Ajustement du coût du gaz

Impact on Rate 200 from EB-2023-0211, October 1, 2023 QRAM

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone (“EGD”) Rate 200 resulting from its EB-2023-0211 QRAM application for rates effective October 1, 2023.

EGD is forecasting an increase in its PGVA reference price to \$186.592/10³m³ for October 1, 2023 EB-2023-0211 relative to the \$172.454/10³m³ PGVA reference price embedded in its EB-2023-0134 July 1, 2023 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will increase from 11.8689¢/m³ from EB-2023-0134 to 13.1589 ¢/m³ in EB-2023-0211 for sales service customers.

The Rate 200 gas supply commodity charge will increase from 11.8468 ¢/m³ from EB-2023-0134 to 13.1369 ¢/m³ in EB-2023-0211 for buy/sell service customers.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase from EB-2023-0134 to EB-2023-0211 due to higher load balancing related costs and higher carrying cost of gas in inventory.

Transportation Charge

The transportation charge will increase from EB-2023-0134 to EB-2023-0211 as a result of higher transportation related costs.

Dawn Transportation Charge

The Dawn transportation charge has no change from EB-2023-0134 to EB-2023-0211.

Delivery Charge

The Rate 200 delivery charge will increase from EB-2023-0134 to EB-2023-0211. This is the result of the higher PGVA reference price applied to its Lost and Unaccounted for Gas volumes.

Annexe I

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Modification du Tarif 200 avec commentaires

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Rider C: Effective from October 1, 2023 to September 30, 2024 the Rate 200 Rider C unit rate for sales and buy/sell customers is 3.5660 ¢/m³, for Western T-service it is (0.6636) ¢/m³ and for Ontario T-service and Dawn T-service it is (0.7549) ¢/m³.

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WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E:
REVENUE ADJUSTMENT RIDER FOR FINAL 2023 RATES D-2023-055

The attached working papers provide support for the derivation of Rider E: Revenue Adjustment Rider which is filed as Appendix XI to the draft rate order.

The Final 2023 rates (D-2023-055) are effective January 1, 2023. The Company is proposing to implement the Final 2023 rates in conjunction with the October 1, 2023 QRAM. Given that the Final 2023 rates will be implemented on October 1, 2023, the Rider E (Revenue Adjustment Rider) needs to capture the difference in total revenue (inclusive of gas costs) between the 2023 Interim Rates and 2023 Final rates (D-2023-055) for the period between January 1, 2023 to September 30, 2023 applied to 2023 Board approved forecast volumes. The 2023 Interim rates were implemented on January 1, 2023 with the January 1, 2023 Pass-On. The 2023 Interim rates are the proposed 2023 total rates as presented in pre-filed evidence at Exhibit GI-24, Document 2.1.

In summary, Rider E captures the difference in total revenue at 2023 Interim Rates and the total revenue at Final 2023 (Final D-2023-055) rates for the January 1 to September 30, 2023 period. The total revenue difference for this nine month period is a refund to customers of approximately \$0.145 million.

Appendix XI, pages 1 to 8 outlines the derivation of Rider E. The Company is proposing to refund the Rider E amount of approximately \$0.145 million to customers on a one-month prospective basis over the month of October 2023.

Schedule 1, page 1 provides the Rider E unit rates by rate class and by Sales, Western, Dawn and Ontario transportation service as seen at Appendix XI, page 1, columns 2 to 5.

Page 2 of Appendix XI derives the unit rates by component based on the change in total revenues for the period of January 1 to September 30, 2023 divided by the forecast volume for October 2023. Given the Company is proposing to apply the Rider E amount on a one-month prospective basis in October 2023, Appendix XI, Page 2 of the Rider E derivation is the determination of the unit rates based on the type of service.

Page 3 of Appendix XI depicts the 2023 approved volumetric forecast by rate class and type of service.

Appendix XI, Page 4 depicts the total revenue by rate class based on the 2023 Interim total rates, the total revenue by rate class based on the 2023 D-2023-055 Final total rates and the change in total revenue by rate class between

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2023 Interim and 2023 Final rates. The annual change in total revenue between the Interim and Final rates is a decrease (i.e. sufficiency) of approximately \$0.214 million as depicted at col. 13, line 3.7. The revenue sufficiency of approximately \$0.214 million is difference between the total interim deficiency inclusive of gas costs of \$4.897 million and the final deficiency inclusive of gas costs of \$4.684 million.

As shown at col. 9, line 3.0 of Appendix XI, Page 4, the cumulative change in revenue from January to September 2023 is a refund to ratepayers of \$0.145 million which Rider E is designed to refund to customers. A further break down of the total revenue by delivery revenue (which includes load balancing revenue), transportation, Dawn transportation and gas supply commodity revenue is depicted in pages 5 to 8 of Appendix XI. As there is no change in transportation, Dawn transportation and gas supply commodity unit rates from the 2023 Interim Rates to the 2023 Final Rates, these components of the Rider E unit rates are zero.

The forecast impact of Rider E on a typical residential customer bill consuming 2,000 m3 annually under Sales Service is a refund of approximately \$2.87. The Company is proposing to refund this amount over a one-month period in October 2023.

ANNEXE II

GAZIFÈRE INC.

CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE AUGMENTATION DU TARIF 200 EB-2023-0211

AJUSTEMENT DU COÛT DU GAZ

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
LINE NO.	DESCRIPTION	TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Increase (\$000)	1 791,6	844,7	858,8	1,1	0,0	0,0	87,0
2	Transportation Increase (\$000)	139,1	65,6	66,7	0,1	0,0	0,0	6,8
3	Delivery Increase (\$000)	143,8	68,1	61,0	0,0	1,4	5,7	7,4
4	Dawn Transportation Increase (\$000)	0,0	0,0	0,0	0,0	0,0	0,0	0,0
5	Total Increase in Cost of Service (\$000)	<u>2 074,5</u>						
	<u>VOLUMES 10³ m³</u>							
4,1	Sales	143 326,8	67 571,5	68 702,1	90,0	0,0	0,0	6 963,2
4,2	Deliveries	193 309,1	81 896,0	68 704,4	90,0	3 758,0	17 250,0	21 610,7
4,3	Transportation Volumes	143 326,8	67 571,5	68 702,1	90,0	0,0	0,0	6 963,2
4,4	Dawn Transportation Volumes	49 982,3	14 324,5	2,2	0,0	3 758,0	17 250,0	14 647,5
	<u>UNIT RATE IMPACT cents/m³</u>							
5,1	Gas Supply Cost	1,25	1,25	1,25	1,25	0,00	0,00	1,25
5,2	Transportation Cost	0,10	0,10	0,10	0,10	0,00	0,00	0,10
5,3	Delivery Cost	0,07	0,08	0,09	0,05	0,04	0,03	0,03
5,4	Dawn Transportation	0,00	0,00	0,00	0,00	0,00	0,00	0,00
5	Total	1,42	1,43	1,44	1,40	0,04	0,03	1,38

Notes:
The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the July 2023 pass-on.

The allocation methodology reflects Gazifere's proposed 2023 rate case.

Line 1 Compares allocated Gas Supply Costs between the July 2023 pass-on and the current pass-on.

Line 2 Compares allocated Transportation Costs between the July 2023 pass-on and the current pass-on.

Line 3 Compares allocated Delivery Costs between the July 2023 pass-on and the current pass-on.

Line 4 Compares allocated Dawn Transportation Costs between the July 2023 pass-on and the current pass-on.

Line 5 Total change in Cost of Service.

Line 4.1 Forecast Sales volumes from D-2023-055.

Line 4.2 Forecast Delivery volumes from D-2023-055.

Line 4.3 Forecast Transportation volumes from D-2023-055.

Line 4.4 Forecast Dawn Transportation volumes from D-2023-055.

Line 5.1 Line 1 divided by Line 4.1

Line 5.2 Line 2 divided by Line 4.3

Line 5.3 Line 3 divided by Line 4.2

Line 5.4 Line 4 divided by Line 4.4

ANNEXE III

GAZIFÈRE INC.

COÛT DU GAZ SELON LE TARIF 200 EB-2023-0211 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2023
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	
2														
3	TOTAL DELIVERIES	30 498,7	26 310,5	24 745,7	13 854,3	8 681,3	6 672,4	6 232,5	6 763,9	6 775,2	14 228,1	18 384,8	27 723,8	190 871,2 (2)
4	TOTAL SALES	24 550,0	21 097,2	19 546,3	10 055,3	5 494,9	3 976,4	3 479,3	3 941,0	3 998,7	10 335,2	13 780,0	21 996,9	142 251,0
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T-SERVICE	5 944,7	5 209,6	5 195,4	3 795,1	3 182,3	2 692,1	2 749,0	2 818,8	2 772,6	3 888,8	4 600,9	5 722,8	48 572,2
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2023-0211												
11														
12														
13														
14	Demand Charge	16,2592	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	2 434,2
15	Delivery Charge	1,2850	391,894	338,077	317,971	178,021	111,550	85,738	80,084	86,913	87,058	182,824	236,236	2 452,6
16			594,744	540,926	520,820	380,870	314,400	288,587	282,934	289,763	289,908	385,674	439,086	4 886,8
17														
18	Load Balancing	1,2588	383,919	331,197	311,500	174,398	109,280	83,993	78,454	85,144	85,286	179,103	231,429	2 402,7
19	Transportation	4,3695	1 072,899	922,010	854,261	439,541	240,279	173,921	152,209	172,382	174,896	451,780	602,296	6 217,8
20	DAWN Transportation	0,9681	57,554	50,437	50,299	36,742	30,810	26,064	26,615	27,290	26,843	37,649	44,544	470,3
21	Gas supply (buy/sell)	13,1369	0,536	0,484	0,536	0,518	0,536	0,518	0,536	0,536	0,518	0,536	0,518	6,3
22	Gas supply (system)	13,1589	3 229,975	2 775,674	2 571,545	1 322,645	722,530	522,726	457,307	518,057	525,663	1 359,467	1 812,782	18 712,4
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		5 339,626	4 620,729	4 308,962	2 354,714	1 417,835	1 095,809	998,055	1 093,172	1 103,113	2 414,209	3 130,654	32 696,3
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	1 632,9
30	RATES:	EB-2023-0211	5 475,703	4 756,805	4 445,038	2 490,790	1 553,911	1 231,885	1 134,131	1 229,248	1 239,189	2 550,286	3 266,730	34 329,2
31														
32	RATES:	EB-2023-0134	5 118,940	4 450,166	4 160,751	2 343,964	1 473,103	1 173,207	1 082,584	1 171,014	1 180,149	2 399,377	3 065,826	32 254,7
33														
34	Écart entre EB-2023-0211 et EB-2023-0134													2 074,5

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er octobre 2023.

(2) Correspond aux volumes d'achat au taux de 38,99 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 2 (R-4194-2022, GI-9, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE IV

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2023-0134 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2023
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	1247,6	
2														
3	TOTAL DELIVERIES	30 498,7	26 310,5	24 745,7	13 854,3	8 681,3	6 672,4	6 232,5	6 763,9	6 775,2	14 228,1	18 384,8	27 723,8	190 871,2 (2)
4	TOTAL SALES	24 550,0	21 097,2	19 546,3	10 055,3	5 494,9	3 976,4	3 479,3	3 941,0	3 998,7	10 335,2	13 780,0	21 996,9	142 251,0
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	5 944,7	5 209,6	5 195,4	3 795,1	3 182,3	2 692,1	2 749,0	2 818,8	2 772,6	3 888,8	4 600,9	5 722,8	48 572,2
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2023-0134												
11														
12														
13														
14	Demand Charge	16,2592	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	202,850	2 434,2
15	Delivery Charge	1,2644	385,640	332,682	312,896	175,180	109,770	84,369	78,806	85,526	85,669	179,906	232,466	2 413,5
16			588,490	535,531	515,746	378,030	312,620	287,219	281,656	288,376	288,518	382,756	435,316	4 847,7
17														
18	Load Balancing	1,2279	374,509	323,079	303,865	170,124	106,602	81,934	76,531	83,196	174,714	225,757	340,434	2 343,8
19	Transportation	4,2702	1 048,510	901,051	834,842	429,549	234,817	169,967	148,749	168,463	441,510	588,604	939,490	6 076,5
20	DAWN Transportation	0,9681	57,554	50,437	50,299	36,742	30,810	26,064	26,615	27,290	37,649	44,544	55,405	470,3
21	Gas supply (buy/sell)	11,8468	0,483	0,436	0,483	0,467	0,483	0,467	0,483	0,467	0,483	0,467	0,483	5,7
22	Gas supply (system)	11,8689	2 913,318	2 503,556	2 319,438	1 192,977	651,696	471,479	412,474	467,268	474,128	1 226,189	1 635,062	16 877,9
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		4 982,864	4 314,090	4 024,674	2 207,888	1 337,027	1 037,131	946,508	1 034,938	1 044,072	2 263,301	2 929,750	30 621,8
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	136,076	1 632,9
30	RATES:	EB-2023-0134	5 118,940	4 450,166	4 160,751	2 343,964	1 473,103	1 173,207	1 082,584	1 171,014	1 180,149	2 399,377	3 065,826	32 254,7

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er juillet 2023.

(2) Correspond aux volumes d'achat au taux de 38,99 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 2 (R-4194-2022, GI-9, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE V

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2023-083
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	July 1, 2023	Interim 2023	July 1, 2023	Proposed	October 1, 2023
		Interim D-2022-132	versus Final 2023 (1)	Final D-2023-083	Adjustment	Pass-On
		col.1	col.2	col.3 (col. 1 + col. 2)	col.4	col.5 (col. 3 + col. 4)
Rate 1:						
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13	0,00	17,13
Delivery Charge ($\$/m^3$):						
2	from 0 to 100 m ³	21,08	(0,11)	20,97	0,08	21,05
3	from 100 to 320 m ³	19,98	(0,10)	19,88	0,08	19,96
4	from 320 to 1,000 m ³	18,92	(0,09)	18,83	0,08	18,91
5	from 1,000 to 3,200 m ³	17,84	(0,08)	17,76	0,08	17,84
6	from 3,200 to 10,000 m ³	15,65	(0,07)	15,58	0,08	15,66
7	in excess of 10,000 m ³	14,05	(0,06)	13,99	0,08	14,07
8	Transportation Charge	4,18	0,00	4,18	0,10	4,28
9	Dawn Transportation Charge	0,94	(0,00)	0,94	0,00	0,94
10	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63
Rate 2:						
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05	0,00	10,05
Delivery Charge ($\$/m^3$):						
12	from 0 to 50 m ³	39,60	(0,22)	39,38	0,09	39,47
13	from 50 to 100 m ³	38,35	(0,21)	38,14	0,09	38,23
14	from 100 to 320 m ³	37,09	(0,21)	36,88	0,09	36,97
15	from 320 to 1,000 m ³	35,89	(0,20)	35,69	0,09	35,78
16	in excess of 1,000 m ³	34,59	(0,19)	34,40	0,09	34,49
17	Transportation Charge	4,18	0,00	4,18	0,10	4,28
18	Dawn Transportation Charge	0,94	0,00	0,94	0,00	0,94
19	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63
Rate 3:						
20	Monthly Fixed Charge: ($\$/m^3$ of the subscribed volume)	20,68	0,00	20,68	0,00	20,68
Delivery Charge ($\$/m^3$):						
21	For all volumes delivered	10,51	(0,04)	10,47	0,05	10,52
22	Transportation Charge	4,18	0,00	4,18	0,10	4,28
23	Dawn Transportation Charge	0,94	0,00	0,94	0,00	0,94
24	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63
Rate 4:						
25	Monthly Fixed Charge: ($\$/m^3$ of the subscribed volume)	20,94	0,00	20,94	0,00	20,94
Delivery Charge ($\$/m^3$):						
26	Load factor less or equal to 70%	5,12	0,00	5,12	0,04	5,16
27	Load factor higher than 70%	4,29	0,00	4,29	0,04	4,33
28	Transportation Charge	4,18	0,00	4,18	0,10	4,28
29	Dawn Transportation Charge	0,94	0,00	0,94	0,00	0,94
30	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63

ITEM NO.	DESCRIPTION	July 1, 2023	Interim 2023	July 1, 2023	Proposed	October 1, 2023
		Pass-On	versus Final 2023 (1)	Final D-2023-083	Adjustment	Pass-On
		col.1	col.2	col.3 (col. 1 + col. 2)	col.4	col.5 (col. 3 + col. 4)
Rate 5:						
31	Monthly Fixed Charge: (ϕ/m^3 of the subscribed volume)	31,76	0,00	31,76	0,00	31,76
Delivery Charge (ϕ/m^3):						
32	For all volumes delivered	3,16	(0,02)	3,14	0,03	3,17
33	Transportation Charge	4,18	0,00	4,18	0,10	4,28
34	Dawn Transportation Charge	0,94	0,00	0,94	0,00	0,94
35	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63
Rate 6:						
36	Monthly Fixed Charge: (ϕ/m^3 of the subscribed volume)	20,94	0,00	20,94	0,00	20,94
Delivery Charge (ϕ/m^3):						
37	Maximum	3,86	(0,04)	3,82	0,03	3,85
	Minimum	1,52	(0,01)	1,51	0,03	1,54
38	Transportation Charge	4,18	0,00	4,18	0,10	4,28
39	Dawn Transportation Charge	0,94	0,00	0,94	0,00	0,94
40	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63
Rate 7:						
	Monthly Fixed Charge	21,42	0,00	21,42	0,00	21,42
Delivery Charge (ϕ/m^3):						
41	from 0 to 100 m ³	22,18	(0,11)	22,07	0,08	22,15
42	from 100 to 320 m ³	21,10	(0,11)	20,99	0,08	21,07
43	from 320 to 1,000 m ³	20,01	(0,10)	19,91	0,08	19,99
44	from 1,000 to 3,200 m ³	18,92	(0,09)	18,83	0,08	18,91
45	from 3,200 to 10,000 m ³	16,76	(0,08)	16,69	0,08	16,77
46	in excess of 10,000 m ³	15,14	(0,06)	15,08	0,08	15,16
47	Transportation Charge	4,18	0,00	4,18	0,10	4,28
48	Dawn Transportation Charge	0,94	(0,00)	0,94	0,00	0,94
49	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63
Rate 8:						
Delivery Charge (ϕ/m^3):						
50	Maximum	9,45	(0,11)	9,34	0,03	9,37
51	Minimum	2,07	(0,01)	2,06	0,03	2,09
52	Transportation Charge	4,18	0,00	4,18	0,10	4,28
53	Dawn Transportation Charge	0,94	0,00	0,94	0,00	0,94
54	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63
Rate 9:						
55	Monthly Fixed Charge: (ϕ/m^3 times the maximum daily volume)	3,15	0,00	3,15	0,00	3,15
Delivery Charge (ϕ/m^3):						
56	from 0 to 1,000,000 m ³	2,73	(0,02)	2,71	0,03	2,74
57	in excess of 1,000,000 m ³	2,56	(0,01)	2,56	0,03	2,59
58	Transportation Charge	4,18	0,00	4,18	0,10	4,28
59	Dawn Transportation Charge	0,94	0,00	0,94	0,00	0,94
60	Gas Supply Charge	11,38	0,00	11,38	1,25	12,63

Note (1) R-4194-2022, GI-79 Doc. 2, Page 6 and 7, Col. 2.

ANNEXE VI

GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³	Unit load balancing rate (2) ¢/m ³	Proposed rate of other components ¢/m ³ 3=1+2
		1	2	
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	14,81	(7,08)	7,73
3	Rate 3 Dawn T-Service	11,46	(3,73)	7,73
4	Rate 4			
	load factor less			
5	or equal to 70%	9,44	(5,81)	3,63
6	Rate 4 Dawn T- Service	6,09	(2,46)	3,63
7	load factor higher than 70%	8,62	(5,81)	2,82
8	Rate 4 Dawn T- Service	5,28	(2,46)	2,82
9	Rate 5	7,46	(5,55)	1,91
10	Rate 5 Dawn T- Service	4,11	(2,20)	1,91
11	Rate 9	6,86	(5,62)	1,24
12	Rate 9 Dawn T- Service	3,52	(2,27)	1,24
	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
13	Rate 3	14,81	s/o	14,81
14	Rate 3 Dawn T-Service	11,46	s/o	11,46
15	Rate 4			
	load factor less			
16	or equal to 70%	9,44	s/o	9,44
17	Rate 4 Dawn T-Service	6,09	s/o	6,09
18	load factor higher than 70%	8,62	s/o	8,62
19	Rate 4 Dawn T-Service	5,28	s/o	5,28
20	Rate 5	7,46	s/o	7,46
21	Rate 5 Dawn T-Service	4,11	s/o	4,11
22	Rate 9	6,86	s/o	6,86
23	Rate 9 Dawn T-Service	3,52	s/o	3,52

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ANNEXE VII

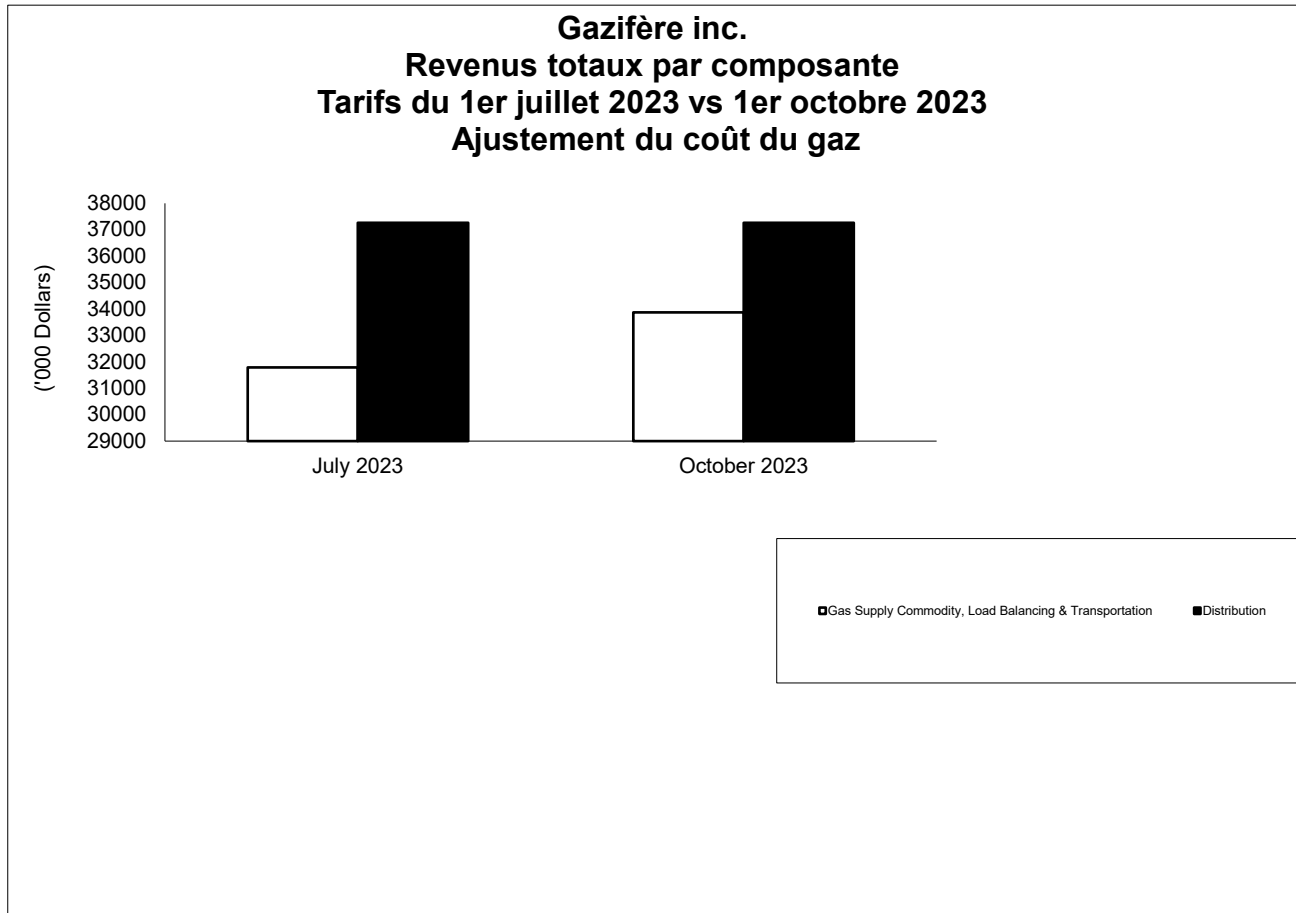
Gazifère Inc.
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

Line No.	July 1, 2023 Pass-On		October 1, 2023 Pass-On D-2023-055			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Rate 1						
1,1 Gas Supply Commodity	11,38	7 688	12,63	8 533	845	11,0%
1,2 Gas Supply Load Balancing	5,66	4 637	5,74	4 705	68	1,4%
1,3 Transportation	4,18	2 822	4,28	2 888	65	2,4%
1,4 Dawn Transportation	0,94	135	0,94	135	0	-0,2%
1,5 Distribution	<u>11,79</u>	<u>9 659</u>	<u>11,79</u>	<u>9 659</u>	-	0,0%
1,0 Total	33,95	24 941	35,38	25 919	978	4,2%
Rate 2						
2,1 Gas Supply Commodity	11,38	7 813	12,63	8 672	859	11,0%
2,2 Gas Supply Load Balancing	6,27	4 311	6,36	4 371	61	1,4%
2,3 Transportation	4,18	2 871	4,28	2 938	67	2,4%
2,4 Dawn Transportation	0,94	0	0,94	0	-	0,0%
2,5 Distribution	<u>38,50</u>	<u>26 449</u>	<u>38,50</u>	<u>26 449</u>	-	0,0%
2,0 Total	61,26	41 441	62,70	42 430	987	2,4%
Rate 3						
3,1 Gas Supply Commodity	11,38	10	12,63	11	1	11,0%
3,2 Gas Supply Load Balancing	2,74	2	2,79	3	0	1,8%
3,3 Transportation	4,18	4	4,28	4	0	2,4%
3,4 Dawn Transportation	0,94	-	0,94	-	-	0,0%
3,5 Distribution	<u>8,83</u>	<u>8</u>	<u>8,83</u>	<u>8</u>	-	0,0%
3,0 Total	28,06	24	29,47	26	1	5,0%
Rate 4						
4,1 Gas Supply Commodity	11,38	-	12,63	-	-	11,0%
4,2 Gas Supply Load Balancing	1,48	56	1,52	57	1	2,7%
4,3 Transportation	4,18	-	4,28	-	-	2,4%
4,4 Dawn Transportation	0,94	35	0,94	35	-	0,0%
4,5 Distribution	<u>4,32</u>	<u>162</u>	<u>4,32</u>	<u>162</u>	-	0,0%
4,0 Total	22,31	253	23,70	254	1	6,2%
Rate 5						
5,1 Gas Supply Commodity	11,38	-	12,63	-	-	11,0%
5,2 Gas Supply Load Balancing	1,23	212	1,26	218	5	2,4%
5,3 Transportation	4,18	-	4,28	-	-	2,4%
5,4 Dawn Transportation	0,94	161	0,94	161	-	0,0%
5,5 Distribution	<u>3,02</u>	<u>521</u>	<u>3,02</u>	<u>521</u>	-	0,0%
5,0 Total	20,75	894	22,13	900	5	6,7%
Rate 9						
6,1 Gas Supply Commodity	11,38	792	12,63	879	87	11,0%
6,2 Gas Supply Load Balancing	1,32	286	1,35	292	6	2,3%
6,3 Transportation	4,18	291	4,28	298	7	2,5%
6,4 Dawn Transportation	0,94	137	0,94	137	-	0,0%
6,5 Distribution	<u>2,15</u>	<u>465</u>	<u>2,15</u>	<u>465</u>	-	0,0%
6,0 Total	19,97	1 971	21,35	2 072	101	6,9%
Gazifère Total						
7,1 Gas Supply Commodity	11,37	16 303	12,63	18 095	1 792	11,0%
7,2 Gas Supply Load Balancing	4,92	9 504	4,99	9 650	143	1,5%
7,3 Transportation	4,18	5 985	4,27	6 125	139	2,3%
7,4 Dawn Transportation	0,94	468	0,94	468	0	0,0%
7,5 Distribution	<u>19,28</u>	<u>37 264</u>	<u>19,28</u>	<u>37 264</u>	-	0,0%
7,0 Total	40,68	69 525	42,10	71 602	2 074	3,5%

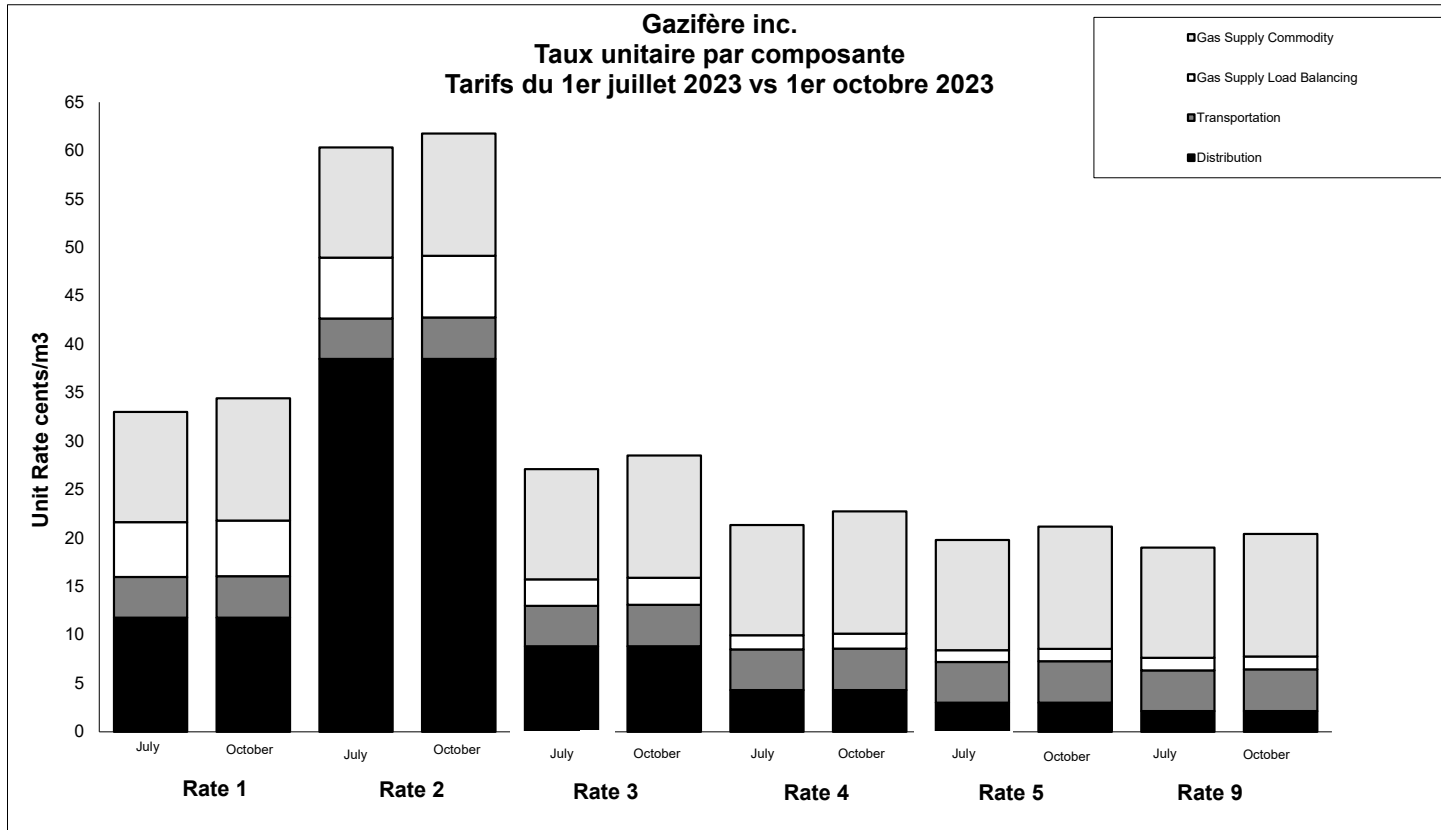
Note:

(1) The % variance depicts the change in the unit rates.

ANNEXE VIII



ANNEXE IX



ANNEXE X
GAZIFÈRE INC.
Rate Rider Summary

Rate	Sales Service Unit Rate (1)	Western T-Service Unit Rate (2)	Ontario T-Service Unit Rate (3)	Dawn T-Service Unit Rate (3)
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	3,41	(0,79)	(0,88)	(0,88)
Rate 2	3,32	(0,88)	(0,97)	(0,97)
Rate 3	3,91	(0,29)	(0,38)	(0,38)
Rate 4	(0,15)	(0,15)	(0,15)	(0,15)
Rate 5	(0,06)	(0,06)	(0,06)	(0,06)
Rate 6 (4)	4,11	(0,09)	(0,18)	(0,18)
Rate 7 (5)	3,41	(0,79)	(0,88)	(0,88)
Rate 8 (6)	4,11	(0,09)	(0,18)	(0,18)
Rate 9	4,11	(0,09)	(0,18)	(0,18)

Notes: (1) Sum of commodity, transportation and load balancing rider unit rates

(2) Sum of transportation and load balancing rider unit rates

(3) Load balancing rider unit rate

(4) Currently there are no forecast customers taking service under Rate 6. Consequently, Rate 6 rider unit rates are set relative to Rate 9 as a proxy.

(5) Currently there are no forecast customers taking service under Rate 7. Consequently, Rate 7 rider unit rates are set relative to Rate 1 as a proxy.

(6) Currently there are no forecast customers taking service under Rate 8. Consequently, Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

ANNEXE X
GAZIFÈRE INC.
Commodity Rider by Rate Class

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Commodity Rider C (¢/m ³)	(1)	4,2296	-	-	-	-	-	-
2	Gazifère Total Sales Volumes Forecast (m ³)	(2)	<u>142 251 022</u>	-	-	-	-	-	-
3	Total Commodity Rider (\$)	(3)	6 016 649,2	-	-	-	-	-	-
<hr/>									
4	Total Sales Volumes Forecast (10 ³ m ³)	(4)	143 326,8	67 571,5	68 702,1	90,0	0,0	0,0	6 963,2
<hr/>									
5	\$ Allocated	(5)	6 016 649,2	2 836 551,3	2 884 015,2	3 778,1	0,0	0,0	292 304,7
<hr/>									
6	Commodity Rider by Rate Class (¢/m³)	(6)	-	4,20	4,20	4,20	0,00	0,00	4,20

- Notes: (1) EB-2023-0211, Rider C, Rate 200, Commodity component
(2) R-4194-2022 Phase 2, B-0034, GI-9, document 2, Line 4, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) R-4194-2022 - Phase 2, B-0032, GI-8, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Transportation Rider by Rate Class**

Item No.	Description	Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Transportation Rider C ($\$/m^3$) (1)	0,0913	-	-	-	-	-	-
2	Gazifère Total Transportation Volumes Forecast (m^3) (2)	<u>142 251 022</u>	-	-	-	-	-	-
3	Total Transportation Rider (\$) (3)	129 875,2	-	-	-	-	-	-
4	Total Transportation Volumes Forecast ($10^3 m^3$) (4)	143 326,8	67 571,5	68 702,1	90,0	0,0	0,0	6 963,2
5	\$ Allocated (5)	129 875,2	61 229,7	62 254,3	81,6	0,0	0,0	6 309,7
6	Transportation Rider by Rate Class ($\\$/m^3$) (6)	-	0,09	0,09	0,09	0,00	0,00	0,09

- Notes: (1) EB-2023-0211, Rider C, Rate 200, Transportation component
 (2) R-4194-2022 Phase 2, B-0034, GI-9, document 2, Line 4, Column 13, page 1 of 1
 (3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
 (4) R-4194-2022 - Phase 2, B-0032, GI-8, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
 (5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
 (6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Load Balancing Rider by Rate Class**

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Load Balancing Rider C (ϕ/m^3)	(1)	(0,7549)	-	-	-	-	-	-
2	Gazifère Total Annual Deliveries Forecast (m^3)	(2)	<u>190 871 201</u>	-	-	-	-	-	-
3	Total Load Balancing Rider (\$)	(3)	(1 440 886,7)	-	-	-	-	-	-
<hr/>									
<i>Load Balancing:</i>									
4	Peak (20%) (\$)	(4)	(288 177,3)	-	-	-	-	-	-
5	Seasonal (80%) (\$)	(5)	<u>(1 152 709,4)</u>	-	-	-	-	-	-
6	Total (\$)	(6)	(1 440 886,7)	-	-	-	-	-	-
<hr/>									
7	Total Delivery Volumes Forecast ($10^3 m^3$)	(7)	193 309,1	81 896,0	68 704,4	90,0	3 758,0	17 250,0	21 610,7
<hr/>									
<i>Gazifère Load Balancing Factors:</i>									
8	Peak % Allocation		100,0%	50,4%	45,5%	0,0%	0,7%	3,3%	0,0%
9	Seasonal % Allocation		100,0%	49,7%	46,5%	0,0%	0,3%	0,1%	3,4%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(8)	(288 177,3)	(145 356,0)	(131 213,9)	(76,1)	(1 969,1)	(9 562,2)	0,0
11	Load Balancing - Seasonal (\$)	(9)	<u>(1 152 709,4)</u>	<u>(572 734,0)</u>	<u>(535 596,2)</u>	<u>(266,9)</u>	<u>(3 722,7)</u>	<u>(1 066,0)</u>	<u>(39 323,6)</u>
12	Total \$ Allocated	(10)	(1 440 886,7)	(718 090,0)	(666 810,1)	(343,0)	(5 691,8)	(10 628,3)	(39 323,6)
<hr/>									
13	Load Balancing Rider by Rate Class (ϕ/m^3)	(11)	-	(0,88)	(0,97)	(0,38)	(0,15)	(0,06)	(0,18)

- Notes: (1) EB-2023-0211, Rider C, Rate 200, Load Balancing component
(2) R-4194-2022 Phase 2, B-0034, GI-9, document 2, Line 3, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) (Line 3, Column 1) x 20% as filed in 2023 Rate Case, please refer to exhibit B-0069, GI-23, document 2.1, page 11 of 30, (line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].
(5) (Line 3, Column 1) x 80% as filed in 2023 Rate Case, please refer to exhibit B-0069, GI-23, document 2.1, page 11 of 30, (line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].
(6) (Line 4, Column 1) + (Line 5, Column 1)
(7) R-4194-2022 - Phase 2, B-0032, GI-8, Document 1, Line 24, Column 2, page 1 of 2
(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)
(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)
(10) Line 10 + Line 11
(11) [Line 12 / (Line 7 x 1,000)] * 100

ANNEXE XI

**Gazifere
Revenue Adjustment Rider (Rider E) Summary
Period: October 2023**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
<u>Item No.</u>	<u>Description</u>	<u>Sales Service</u> (cent/m ³)	<u>Western Transportation Service</u> (cent/m ³)	<u>Dawn Transportation Service</u> (cent/m ³)	<u>Ontario Transportation Service</u> (cent/m ³)
<u>Bundled Services</u>					
1.	Tariff 1	(0,6712)	(0,6712)	(0,6712)	(0,6712)
2.	Tariff 2	(2,2482)	(2,2482)	(2,2482)	(2,2482)
3.	Tariff 3	(0,2839)	(0,2839)	(0,2839)	(0,2839)
4.	Tariff 4	(0,0051)	(0,0051)	(0,0051)	(0,0051)
5.	Tariff 5	(0,1879)	(0,1879)	(0,1879)	(0,1879)
6.	Tariff 9	(0,1388)	(0,1388)	(0,1388)	(0,1388)

Notes: Sales Service Rider includes Distribution, Gas Supply Western Transportation and Commodity unit rates shown on Page 2.
Western Transportation includes Distribution, Gas Supply Western Transportation. unit rates shown on Page 2.
Dawn Transportation includes Distribution, Gas Supply Dawn Transportation. unit rates shown on Page 2.
Ontario Transportation includes Distribution only. unit rates shown on Page 2.

ANNEXE XI

**Gazifere Inc.
Revenue Adjustment Rider (Rider E) Summary
Period: October 2023**

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		Distribution Adjustment (\$)⁽¹⁾	Delivery Volumes (m³)	Unit Rate (¢/m³)	Gas Supply Transportation Western Adjustment (\$)⁽¹⁾	Transportation Western Volumes (m³)	Unit Rate (¢/m³)	Gas Supply Transportation Dawn Adjustment (\$)⁽¹⁾	Transportation Dawn Volumes (m³)	Unit Rate (¢/m³)	Gas Supply Commodity Adjustment (\$)⁽¹⁾	Sales Volumes only (m³)	Unit Rate (¢/m³)
Item No.	Description	Jan to Sept	October 2023		Jan to Sept	October 2023		Jan to Sept	October 2023		Jan to Sept	October 2023	
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
1.	Tariff 1	(40 510)	6 035 420	(0,6712)	-	4 997 752	0,0000	-	1 037 668	0,0000	-	4 997 752	0,0000
2.	Tariff 2	(98 739)	4 391 804	(2,2482)	-	4 391 660	0,0000	-	144	0,0000	-	4 391 660	0,0000
3.	Tariff 3	(23)	7 976	(0,2839)	-	7 976	0,0000	-	-	0,0000	-	7 976	0,0000
4.	Tariff 4	(17)	332 276	(0,0051)	-	-	0,0000	-	332 276	0,0000	-	-	0,0000
5.	Tariff 5	(2 767)	1 472 308	(0,1879)	-	-	0,0000	-	1 472 308	0,0000	-	-	0,0000
6.	Tariff 9	(3 012)	2 170 025	(0,1388)	-	1 010 733	0,0000	-	1 159 293	0,0000	-	1 010 733	0,0000
7.	Total	(145 068)	14 409 809		-	10 408 120		-	4 001 689		-	10 408 120	

Notes: (1) Distribution (including load balancing), Transportation, Dawn Transportation and Commodity Adjustment is the sum of January to September 2023

ANNEXE XI

Gazifere Inc.
Revenue Adjustment Rider (Rider E) Summary
Period: October 2023

SALES, TRANSPORTATION AND DELIVERY VOLUME SUMMARY

Item No.	Col. 1	2023												Col. 12
		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Total Sales Volumes (m³) - by Tariff														
1.1	Tariff 1	11 529 358	10 069 243	9 162 701	4 654 749	2 596 707	1 744 530	1 695 060	1 854 140	1 771 462	4 997 752	6 865 246	10 630 509	67 571 456
1.2	Tariff 2	12 715 669	10 678 010	10 013 802	4 984 884	2 464 519	1 614 797	1 421 729	1 434 294	1 431 121	4 391 660	6 536 435	11 015 207	68 702 128
1.3	Tariff 3	9 857	9 067	10 104	5 523	5 814	3 691	5 953	5 932	6 024	7 976	8 466	11 595	90 000
1.4	Tariff 4	0	0	0	0	0	0	0	0	0	0	0	0	0
1.5	Tariff 5	0	0	0	0	0	0	0	0	0	0	0	0	0
1.6	Tariff 9	516 112	529 316	528 986	480 819	450 406	624 343	360 463	655 269	800 048	1 010 733	475 050	531 647	6 963 192
1.	Total Sales	24 770 996	21 285 636	19 715 592	10 125 975	5 517 446	3 987 361	3 483 205	3 949 634	4 008 655	10 408 120	13 885 197	22 188 958	143 326 776
Total Deliveries Volumes (m³) - by Tariff														
2.1	Tariff 1	13 999 656	12 217 615	11 138 355	5 665 968	3 144 636	2 086 577	2 044 581	2 199 938	2 116 599	6 035 420	8 303 905	12 942 705	81 895 955
2.2	Tariff 2	12 716 092	10 678 365	10 014 134	4 985 048	2 464 595	1 614 849	1 421 771	1 434 335	1 431 163	4 391 804	6 536 650	11 015 572	68 704 377
2.3	Tariff 3	9 857	9 067	10 104	5 523	5 814	3 691	5 953	5 932	6 024	7 976	8 466	11 595	90 000
2.4	Tariff 4	383 898	324 312	353 255	287 873	288 338	271 146	291 633	297 426	262 374	332 276	330 691	334 818	3 758 040
2.5	Tariff 5	1 474 623	1 335 329	1 477 867	1 417 503	1 463 095	1 411 225	1 473 240	1 467 149	1 377 444	1 472 308	1 406 456	1 473 761	17 250 000
2.6	Tariff 9	2 304 151	2 081 833	2 068 094	1 669 314	1 425 679	1 370 176	1 074 881	1 445 503	1 668 120	2 170 025	2 033 493	2 299 436	21 610 705
2.	Total Deliveries	30 888 276	26 646 519	25 061 809	14 031 228	8 792 156	6 757 663	6 312 060	6 850 283	6 861 724	14 409 809	18 619 661	28 077 888	193 309 077
Total Transportation Dawn Volumes (m³) - by Tariff														
3.1	Tariff 1	2 470 299	2 148 372	1 975 654	1 011 219	547 928	342 047	349 522	345 798	345 137	1 037 668	1 438 659	2 312 197	14 324 498
3.2	Tariff 2	423	355	332	163	76	51	41	41	42	144	215	365	2 249
3.3	Tariff 3	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	Tariff 4	383 898	324 312	353 255	287 873	288 338	271 146	291 633	297 426	262 374	332 276	330 691	334 818	3 758 040
3.5	Tariff 5	1 474 623	1 335 329	1 477 867	1 417 503	1 463 095	1 411 225	1 473 240	1 467 149	1 377 444	1 472 308	1 406 456	1 473 761	17 250 000
3.6	Tariff 9	1 788 039	1 552 516	1 539 108	1 188 495	975 273	745 832	714 418	790 234	868 072	1 159 293	1 558 443	1 767 789	14 647 513
3.	Total Transportation	6 117 281	5 360 883	5 346 217	3 905 253	3 274 710	2 770 302	2 828 855	2 900 648	2 853 069	4 001 689	4 734 464	5 888 930	49 982 300

ANNEXE XI

Gazifere Inc.
Revenue Adjustment Rider (Rider E) Summary
Period: October 2023

Total Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<u>Interim 2023 Rates</u>														
<u>TOTAL Dist REVENUE SUMMARIES (\$'000) - by Tariff</u>														
1.1	Tariff 1	4 853 752	4 262 046	3 903 294	2 050 178	1 177 713	802 601	782 642	839 203	809 527	2 146 684	2 937 046	4 495 068	29 059 753
1.2	Tariff 2	7 873 447	6 699 265	6 312 682	3 389 142	1 892 943	1 394 217	1 274 077	1 280 872	1 279 749	3 035 095	4 300 486	6 899 694	45 631 669
1.3	Tariff 3	3 258	3 004	3 338	1 862	1 956	1 272	2 000	1 994	2 023	2 652	2 810	3 818	29 986
1.4	Tariff 4	26 125	22 405	24 212	20 130	20 159	19 085	20 364	20 726	18 538	22 902	22 803	23 061	260 509
1.5	Tariff 5	79 682	73 655	79 822	77 210	79 183	76 939	79 622	79 358	75 477	79 582	76 732	79 644	936 906
1.6	Tariff 9	207 770	201 982	201 389	176 270	160 722	194 275	128 869	203 497	241 698	304 073	189 004	210 776	2 420 325
1.7	Total Revenue \$	13 044 033	11 262 356	10 524 736	5 714 791	3 332 675	2 488 389	2 287 574	2 425 650	2 427 012	5 590 988	7 528 882	11 712 062	78 339 149
1	CUMULATIVE	13 044 033	24 306 389	34 831 125	40 545 917	43 878 592	46 366 980	48 654 555	51 080 205	53 507 217	59 098 205	66 627 087	78 339 149	
<u>2023 Final Rates</u>														
<u>TOTAL Dist REVENUE SUMMARIES (\$'000) - by Tariff</u>														
2.1	Tariff 1	4 843 736	4 253 198	3 895 128	2 045 787	1 175 201	800 951	781 043	837 513	807 887	2 142 269	2 930 926	4 485 756	28 999 396
2.2	Tariff 2	7 846 889	6 676 838	6 291 636	3 378 485	1 887 664	1 390 702	1 271 002	1 277 779	1 276 660	3 025 721	4 286 585	6 876 577	45 486 539
2.3	Tariff 3	3 255	3 000	3 334	1 860	1 953	1 270	1 998	1 992	2 021	2 649	2 807	3 814	29 953
2.4	Tariff 4	26 123	22 403	24 210	20 128	20 157	19 084	20 363	20 724	18 536	22 900	22 801	23 059	260 486
2.5	Tariff 5	79 365	73 368	79 505	76 906	78 869	76 636	79 306	79 044	75 182	79 266	76 431	79 328	933 205
2.6	Tariff 9	207 310	201 567	200 977	175 937	160 437	194 002	128 654	203 209	241 366	303 642	188 599	210 317	2 416 017
2.7	Total Revenue \$	13 006 678	11 230 374	10 494 790	5 699 103	3 324 282	2 482 646	2 282 366	2 420 259	2 421 651	5 576 447	7 508 149	11 678 852	78 125 597
2	CUMULATIVE	13 006 678	24 237 052	34 731 842	40 430 945	43 755 227	46 237 873	48 520 239	50 940 499	53 362 149	58 938 596	66 446 745	78 125 597	
<u>VARIANCE by Tariff</u>														
3.1	Tariff 1	(10 016)	(8 848)	(8 165)	(4 390)	(2 512)	(1 649)	(1 599)	(1 690)	(1 640)	(4 415)	(6 120)	(9 312)	(60 357)
3.2	Tariff 2	(26 558)	(22 427)	(21 045)	(10 657)	(5 279)	(3 515)	(3 075)	(3 093)	(3 089)	(9 375)	(13 900)	(23 117)	(145 130)
3.3	Tariff 3	(4)	(3)	(4)	(2)	(2)	(1)	(2)	(2)	(2)	(3)	(3)	(4)	(33)
3.4	Tariff 4	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(23)
3.5	Tariff 5	(316)	(286)	(317)	(304)	(314)	(303)	(316)	(315)	(296)	(316)	(302)	(316)	(3 701)
3.6	Tariff 9	(459)	(415)	(412)	(333)	(284)	(273)	(214)	(288)	(333)	(432)	(405)	(458)	(4 308)
3.7	Total Revenue \$	(37 355)	(31 982)	(29 946)	(15 688)	(8 392)	(5 743)	(5 208)	(5 391)	(5 361)	(14 542)	(20 733)	(33 210)	(213 552)
3	CUMULATIVE	(37 355)	(69 337)	(99 283)	(114 972)	(123 364)	(129 108)	(134 316)	(139 706)	(145 068)	(159 609)	(180 342)	(213 552)	

ANNEXE XI

Gazifere Inc.
Revenue Adjustment Rider (Rider E) Summary
Period: October 2023

Total Distribution Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<u>Interim 2023 Rates</u>														
<u>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Tariff</u>														
1.1	Tariff 1	2 357 484	2 081 999	1 919 323	1 042 228	615 569	425 184	415 766	438 240	426 304	1 064 912	1 450 927	2 193 090	14 431 025
1.2	Tariff 2	5 145 932	4 408 828	4 164 718	2 319 883	1 364 303	1 047 843	969 116	973 216	972 773	2 093 083	2 898 418	4 536 929	30 895 041
1.3	Tariff 3	1 144	1 059	1 171	677	709	480	723	721	731	941	994	1 331	10 681
1.4	Tariff 4	22 516	19 356	20 891	17 424	17 448	16 537	17 623	17 930	16 071	19 779	19 695	19 913	225 184
1.5	Tariff 5	65 820	61 103	65 930	63 886	65 430	63 673	65 773	65 567	62 529	65 742	63 512	65 791	774 756
1.6	Tariff 9	80 256	73 850	73 454	61 963	54 942	53 343	44 834	55 513	61 928	76 374	72 457	80 120	789 034
1.7	Total Distribution \$	7 673 152	6 646 195	6 245 487	3 506 060	2 118 400	1 607 059	1 513 836	1 551 187	1 540 337	3 320 831	4 506 003	6 897 174	47 125 722
1	CUMULATIVE	7 673 152	14 319 347	20 564 834	24 070 895	26 189 295	27 796 354	29 310 190	30 861 377	32 401 714	35 722 544	40 228 547	47 125 722	
<u>2023 Final Rates</u>														
<u>TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Tariff</u>														
2.1	Tariff 1	2 347 468	2 073 151	1 911 158	1 037 838	613 057	423 534	414 167	436 549	424 664	1 060 497	1 444 807	2 183 777	14 370 668
2.2	Tariff 2	5 119 374	4 386 401	4 143 673	2 309 225	1 359 024	1 044 328	966 041	970 122	969 684	2 083 708	2 884 518	4 513 812	30 749 911
2.3	Tariff 3	1 140	1 056	1 167	675	706	479	721	719	729	938	991	1 327	10 648
2.4	Tariff 4	22 514	19 354	20 889	17 422	17 447	16 535	17 621	17 928	16 070	19 777	19 693	19 911	225 161
2.5	Tariff 5	65 504	60 816	65 613	63 582	65 116	63 370	65 457	65 252	62 234	65 426	63 210	65 475	771 055
2.6	Tariff 9	79 797	73 435	73 042	61 630	54 658	53 070	44 619	55 225	61 596	75 942	72 051	79 662	784 726
2.7	Total Distribution \$	7 635 797	6 614 213	6 215 541	3 490 372	2 110 008	1 601 316	1 508 628	1 545 797	1 534 976	3 306 289	4 485 270	6 863 964	46 912 170
2	CUMULATIVE	7 635 797	14 250 010	20 465 551	23 955 923	26 065 931	27 667 246	29 175 874	30 721 671	32 256 646	35 562 935	40 048 205	46 912 170	
<u>VARIANCE by Tariff</u>														
3.1	Tariff 1	(10 016)	(8 848)	(8 165)	(4 390)	(2 512)	(1 649)	(1 599)	(1 690)	(1 640)	(4 415)	(6 120)	(9 312)	(60 357)
3.2	Tariff 2	(26 558)	(22 427)	(21 045)	(10 657)	(5 279)	(3 515)	(3 075)	(3 093)	(3 089)	(9 375)	(13 900)	(23 117)	(145 130)
3.3	Tariff 3	(4)	(3)	(4)	(2)	(2)	(1)	(2)	(2)	(2)	(3)	(3)	(4)	(33)
3.4	Tariff 4	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(23)
3.5	Tariff 5	(316)	(286)	(317)	(304)	(314)	(303)	(316)	(315)	(296)	(316)	(302)	(316)	(3 701)
3.6	Tariff 9	(459)	(415)	(412)	(333)	(284)	(273)	(214)	(288)	(333)	(432)	(405)	(458)	(4 308)
3.7	Total Distribution \$	(37 355)	(31 982)	(29 946)	(15 688)	(8 392)	(5 743)	(5 208)	(5 391)	(5 361)	(14 542)	(20 733)	(33 210)	(213 552)
3	CUMULATIVE	(37 355)	(69 337)	(99 283)	(114 972)	(123 364)	(129 108)	(134 316)	(139 706)	(145 068)	(159 609)	(180 342)	(213 552)	

ANNEXE XI

Gazifere Inc.
Revenue Adjustment Rider (Rider E) Summary
Period: October 2023

Total Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
Interim 2023 Rates														
TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff														
1.1	Tariff 1	441 574	385 652	350 931	178 277	99 454	66 815	64 921	71 014	67 847	191 414	262 939	407 148	2 587 987
1.2	Tariff 2	487 010	408 968	383 529	190 921	94 391	61 847	54 452	54 933	54 812	168 201	250 345	421 882	2 631 292
1.3	Tariff 3	378	347	387	212	223	141	228	227	231	305	324	444	3 447
1.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Tariff 9	19 767	20 273	20 260	18 415	17 251	23 912	13 806	25 097	30 642	38 711	18 194	20 362	266 690
1.7	Total Transportation \$	948 729	815 240	755 107	387 825	211 318	152 716	133 407	151 271	153 531	398 631	531 803	849 837	5 489 416
1	CUMULATIVE	948 729	1 763 969	2 519 076	2 906 901	3 118 219	3 270 935	3 404 342	3 555 613	3 709 144	4 107 775	4 639 578	5 489 416	
2023 Final Rates														
TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff														
2.1	Tariff 1	441 574	385 652	350 931	178 277	99 454	66 815	64 921	71 014	67 847	191 414	262 939	407 148	2 587 987
2.2	Tariff 2	487 010	408 968	383 529	190 921	94 391	61 847	54 452	54 933	54 812	168 201	250 345	421 882	2 631 292
2.3	Tariff 3	378	347	387	212	223	141	228	227	231	305	324	444	3 447
2.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	Tariff 9	19 767	20 273	20 260	18 415	17 251	23 912	13 806	25 097	30 642	38 711	18 194	20 362	266 690
2.6	Total Transportation \$	948 729	815 240	755 107	387 825	211 318	152 716	133 407	151 271	153 531	398 631	531 803	849 837	5 489 416
2	CUMULATIVE	948 729	1 763 969	2 519 076	2 906 901	3 118 219	3 270 935	3 404 342	3 555 613	3 709 144	4 107 775	4 639 578	5 489 416	
VARIANCE by Tariff														
3.1	Tariff 1	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Tariff 2	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Tariff 9	-	-	-	-	-	-	-	-	-	-	-	-	-
3.7	Total Transportation \$	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-

ANNEXE XI

Gazifere Inc.
Revenue Adjustment Rider (Rider E) Summary
Period: October 2023

Total Dawn Transportation Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
Interim 2023 Rates														
<u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u>														
1.1	Tariff 1	23 221	20 195	18 571	9 505	5 151	3 215	3 286	3 251	3 244	9 754	13 523	21 735	134 650
1.2	Tariff 2	4	3	3	2	1	0	0	0	0	1	2	3	21
1.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
1.4	Tariff 4	3 609	3 049	3 321	2 706	2 710	2 549	2 741	2 796	2 466	3 123	3 108	3 147	35 326
1.5	Tariff 5	13 861	12 552	13 892	13 325	13 753	13 266	13 848	13 791	12 948	13 840	13 221	13 853	162 150
1.6	Tariff 9	16 808	14 594	14 468	11 172	9 168	7 011	6 716	7 428	8 160	10 897	14 649	16 617	137 687
1.7	Total Transportation \$	57 502	50 392	50 254	36 709	30 782	26 041	26 591	27 266	26 819	37 616	44 504	55 356	469 834
1	CUMULATIVE	57 502	107 895	158 149	194 859	225 641	251 682	278 273	305 539	332 358	369 974	414 478	469 834	
2023 Final Rates														
<u>TOTAL TRANSPORTATION REVENUE SUMMARIES (\$) - by Tariff</u>														
2.1	Tariff 1	23 221	20 195	18 571	9 505	5 151	3 215	3 286	3 251	3 244	9 754	13 523	21 735	134 650
2.2	Tariff 2	4	3	3	2	1	0	0	0	0	1	2	3	21
2.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
2.4	Tariff 4	3 609	3 049	3 321	2 706	2 710	2 549	2 741	2 796	2 466	3 123	3 108	3 147	35 326
2.4	Tariff 5	13 861	12 552	13 892	13 325	13 753	13 266	13 848	13 791	12 948	13 840	13 221	13 853	162 150
2.5	Tariff 9	16 808	14 594	14 468	11 172	9 168	7 011	6 716	7 428	8 160	10 897	14 649	16 617	137 687
2.6	Total Transportation \$	57 502	50 392	50 254	36 709	30 782	26 041	26 591	27 266	26 819	37 616	44 504	55 356	469 834
2	CUMULATIVE	57 502	107 895	158 149	194 859	225 641	251 682	278 273	305 539	332 358	369 974	414 478	469 834	
VARIANCE by Tariff														
3.1	Tariff 1	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Tariff 2	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Tariff 9	-	-	-	-	-	-	-	-	-	-	-	-	-
3.7	Total Transportation \$	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-

ANNEXE XI

Gazifere Inc.

Revenue Adjustment Rider (Rider E) Summary

Period: October 2023

Total Gas Supply Commodity Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
Interim 2023 Rates														
<u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u>														
1.1	Tariff 1	2 031 473	1 774 201	1 614 468	820 167	457 540	307 386	298 670	326 699	312 132	880 604	1 209 656	1 873 096	11 906 091
1.2	Tariff 2	2 240 501	1 881 465	1 764 432	878 337	434 248	284 527	250 509	252 723	252 164	773 810	1 151 720	1 940 879	12 105 315
1.3	Tariff 3	1 737	1 598	1 780	973	1 024	650	1 049	1 045	1 061	1 405	1 492	2 043	15 858
1.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
1.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Tariff 9	90 939	93 266	93 207	84 720	79 361	110 009	63 514	115 458	140 968	178 091	83 704	93 676	1 226 914
1.7	Total GS \$	4 364 649	3 750 529	3 473 887	1 784 197	972 174	702 573	613 741	695 926	706 325	1 833 911	2 446 572	3 909 694	25 254 178
1	CUMULATIVE	4 364 649	8 115 178	11 589 066	13 373 263	14 345 437	15 048 010	15 661 750	16 357 676	17 064 001	18 897 912	21 344 484	25 254 178	
2023 Final Rates														
<u>TOTAL GAS SUPPLY COMMODITY REVENUE SUMMARIES (\$) - by Tariff</u>														
2.1	Tariff 1	2 031 473	1 774 201	1 614 468	820 167	457 540	307 386	298 670	326 699	312 132	880 604	1 209 656	1 873 096	11 906 091
2.2	Tariff 2	2 240 501	1 881 465	1 764 432	878 337	434 248	284 527	250 509	252 723	252 164	773 810	1 151 720	1 940 879	12 105 315
2.3	Tariff 3	1 737	1 598	1 780	973	1 024	650	1 049	1 045	1 061	1 405	1 492	2 043	15 858
2.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
2.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
2.6	Tariff 9	90 939	93 266	93 207	84 720	79 361	110 009	63 514	115 458	140 968	178 091	83 704	93 676	1 226 914
2.7	Total GS \$	4 364 649	3 750 529	3 473 887	1 784 197	972 174	702 573	613 741	695 926	706 325	1 833 911	2 446 572	3 909 694	25 254 178
2	CUMULATIVE	4 364 649	8 115 178	11 589 066	13 373 263	14 345 437	15 048 010	15 661 750	16 357 676	17 064 001	18 897 912	21 344 484	25 254 178	
VARIANCE by Tariff														
3.1	Tariff 1	-	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Tariff 2	-	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Tariff 3	-	-	-	-	-	-	-	-	-	-	-	-	-
3.4	Tariff 4	-	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Tariff 5	-	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Tariff 9	-	-	-	-	-	-	-	-	-	-	-	-	-
3.7	Total GS \$	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-	-

ANNEXE XII
Gazifère Inc.
Tarifs GSR
au 1er octobre 2023

Type de service	Composantes	Tarif GSR (¢/m³)	Tarif GSR GÉ (¢/m³)
Service de vente	Prix de la molécule GSR (1)	94,73	94,73
	Ajustement pour le prix de transport	-4,28	-4,28
	Prix de la fourniture	-12,63	-12,63
	Droits d'émissions de carbone (2)	-5,38	
	TOTAL	72,44	77,82
Service-T de l'Ouest	Prix de la molécule GSR (1)	94,73	94,73
	Ajustement pour le prix de transport	-4,28	-4,28
	Prix de la fourniture		
	Droits d'émissions de carbone (2)	-5,38	
	TOTAL	85,07	90,45
Service-T Dawn	Prix de la molécule GSR (1)	94,73	94,73
	Ajustement pour le prix de transport	-0,94	-0,94
	Prix de la fourniture		
	Droits d'émissions de carbone (2)	-5,38	
	TOTAL	88,41	93,79
Service-T Ontario	Prix de la molécule GSR (1)	94,73	94,73
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (2)	-5,38	
	TOTAL	89,35	94,73

Note (1) : Tel qu'approuvé dans la décision D-2023-055.

Note (2) : Tel qu'approuvé dans la décision D-2023-055.

ANNEXE XIII

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C, D & J
- Rate Rider Summary / Octobre 2023



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Chatham ON N7M 5M1

VIA RESS and EMAIL

September 8, 2023

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Nancy Marconi:

**Re: EB-2023-0211 – Enbridge Gas Inc. – October 1, 2023
Quarterly Rate Adjustment Mechanism (QRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones¹ for the sale, distribution, storage, and transmission of natural gas effective October 1, 2023.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision, and includes a schedule, provided below, for: the review and comment of intervenors and OEB Staff; Enbridge Gas's response to any comments; and the OEB's Decision and Order. A full list of the evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

<u>Description</u>	<u>Date</u>
Review and comment on October 1, 2023 QRAM application of intervenors and OEB Staff	September 13, 2023
Enbridge Gas's response to any comments	September 15, 2023
OEB's Decision and Order	September 22, 2023

¹ Collectively, the Union North West, Union North East and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

EGD Rate Zone

Relevant to the EGD rate zone the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is \$186.592/10³m³ (\$4.843/GJ @ 38.53 MJ/m³), representing an increase of \$14.138/10³m³ (\$0.367/GJ @ 38.53 MJ/m³).

The increase from the change in reference price noted above, along with the increase in the quarterly change in rate riders, results in an increase to the total bill for a typical residential customer on system gas of approximately \$26.85 or 2.1%.²

Union Rate Zones

Relevant to the Union rate zones the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$3.457/GJ. This represents an increase of \$0.219/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$4.034/GJ. This represents an increase of \$0.405/GJ. Enbridge Gas is also proposing to prospectively dispose of a gas cost deferral account balance specific to the Union rate zones of \$(37.096) million.

The increase from the change in reference price noted above, is offset by a decrease in the quarterly change in rate riders, which results in a net annual bill decrease for residential sales service customers of \$(7.78) or (0.6%) in Union South, a net annual bill increase of \$3.89 or 0.3% in Union North West, and a net annual bill decrease of \$(78.04) or (5.3)% in Union North East.

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2022-0072, and EB-2022-0133 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: [Regulatory Information | Enbridge Gas](#).

Should you have any questions on this matter please contact the undersigned.

Sincerely,

(Original Digitally Signed)

Richard Wathy
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2022-0072,
& EB-2022-0133

² Amounts provided include EGD Rider C.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of October 1, 2023.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019 the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East and Union South rate zones).¹
2. Enbridge Gas applied to the Ontario Energy Board (OEB) on June 30, 2022 to fix just and reasonable rates and other charges for the sale, distribution and storage of natural gas effective January 1, 2023 for both the EGD and Union rate zones under OEB docket number EB-2022-0133. On November 3, 2022 the OEB issued a Decision and Order approving January 1, 2023 rates as final in its decision on Phase 1 of the IRM application under EB-2022-0133. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)² to

¹ Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

² See OEB's decision in EB-2008-0106.

adjust its gas commodity prices and make related rate changes effective October 1, 2023.

1. EGD Rate Zone

3. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective October 1, 2023 applicable to the EGD rate zone as follows:

- (a) an order establishing an updated PGVA Reference Price for the fourth quarter of 2023 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2023-0134 was $\$172.454/10^3\text{m}^3$ ($\$4.476/\text{GJ}$ @ 38.53 MJ/m^3). The recalculated utility price is $\$186.592/10^3\text{m}^3$ ($\$4.843/\text{GJ}$ @ 38.53 MJ/m^3);
- (b) an order establishing the Rider C unit rate for residential customers. The unit rate shall be 2.9478 ¢/m^3 for sales service, $(0.7303) \text{ ¢/m}^3$ for Western T-service, and $(0.8216) \text{ ¢/m}^3$ for Ontario T-service and Dawn T-service; and,
- (c) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

2. Union Rate Zones

4. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective October 1, 2023 applicable to the Union rate zones as follows:

(a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective July 1, 2023)	Proposed (Effective October 1, 2023)
Alberta Border Reference Price ¹	3.238 \$/GJ 12.6832 cents/m ³	3.457 \$/GJ 13.5411 cents/m ³
Dawn Reference Price ²	3.629 \$/GJ 14.2148 cents/m ³	4.034 \$/GJ 15.8012 cents/m ³

Notes:

- ¹ *The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.*
- ² *The Dawn Reference Price represents the South Purchase Gas Variance Account (“SPGVA”) (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.*

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of October 1, 2023;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending September 30, 2024, recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

3. Regulatory Framework

5. This application is supported by written evidence that has been pre-filed with the OEB and provided by Enbridge Gas to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2022-0072 and EB-2022-0133.

6. In accordance with the prescribed QRAM timelines below are the submission dates for processing this application:
 - Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before September 13, 2023.
 - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before September 15, 2023.

7. Enbridge Gas requests the OEB issue its Decision and Order by September 22, 2023 for implementation effective October 1, 2023.

8. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
 - Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

9. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Richard Wathy
Technical Manager, Regulatory Applications

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Email: Richard.Wathy@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Tania Persad
Senior Legal Counsel, Regulatory

Telephone: (416) 495-5891
Fax: (416) 495-5994
Email: Tania.Persad@enbridge.com

Address for personal service: Enbridge Gas Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

Dated: September 8, 2023

ENBRIDGE GAS INC.

(Original Digitally Signed)

Richard Wathy
Technical Manager, Regulatory Applications,
Regulatory Affairs

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. The increased Purchase Gas Variance Account (PGVA) reference price reflects a higher cost of gas purchases compared to rates approved in EB-2023-0134 July 1, 2023 QRAM.
2. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4. Schedules 1 to 5 present the effect of the proposed PGVA reference price on revenues and rates when compared with July 1, 2023 QRAM rates. Schedule 6 shows customer bill impacts for various rate classes relative to the EB-2023-0134 July 1, 2023 QRAM rates currently in effect (i.e., the current bill the customer sees). Schedule 7 shows customer bill impacts for various rate classes relative to EB-2023-0134 inclusive of EB-2022-0194 (Federal Carbon Charges) and Rider K – Bill 32 for Non-OPBS participants. Schedule 8 shows customer bill impacts for various rate classes relative to EB-2023-0134 inclusive of EB-2022-0194 (Federal Carbon Charges) and Rider K – Bill 32 for OPBS participants. Schedule 9 contains the rate handbook. The derivation of the Rider C unit rates can be found at Schedule 10.

1. Utility Price

3. The July 1, 2023 PGVA reference price is $\$172.454/10^3\text{m}^3$ ($\$4.476/\text{GJ}$ @ 38.53 MJ/m^3). EGD has recalculated the PGVA reference price for the fourth quarter of 2023. The recalculated PGVA reference price for the fourth quarter is $\$186.592/10^3\text{m}^3$ ($\$4.843/\text{GJ}$ @ 38.53 MJ/m^3) as outlined at Exhibit C, Tab 1, Schedule 1. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective October 1, 2023.

4. The increase in PGVA reference price translates into an increase in the revenue requirement totaling approximately \$120.8 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated reference price of $\$186.592/10^3\text{m}^3$ and the July 1, 2023 reference price of $\$172.454/10^3\text{m}^3$. This differential of $\$14.138/10^3\text{m}^3$ is then applied to the 2019 forecast of sales volumes, Company use, Unbilled and Unaccounted For (UUF), and Lost and Unaccounted For (LUF) volumes.
5. The increase in carrying cost on inventory and working cash requirements were also considered in the change in the revenue requirement calculation.

2. Customer Impacts

6. Exhibit C, Tab 4, Schedule 6, pages 1-8 depicts the typical customer rate impacts stemming from the October 1, 2023 QRAM price changes relative the EB-2023-0134 July 1, 2023 QRAM rates. The impacts vary by rate class and are a function of the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs.
7. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from July 1, 2023 ($\$117.2738 /10^3\text{m}^3$) to October 1, 2023 ($\$130.0534/10^3\text{m}^3$) is an increase of $\$12.7796/10^3\text{m}^3$. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will increase from $11.9070 \text{ ¢}/\text{m}^3$ to $13.1971\text{¢}/\text{m}^3$ for the October 1, 2023 QRAM. As stated above, the total PGVA reference price increased by $\$14.1380/10^3\text{m}^3$. Given that the Empress reference price increased by $\$12.7796/10^3\text{m}^3$, the basis differential between the PGVA and Empress

reference price has increased which results in an increase in transportation and load balancing related cost.

8. The increase in the PGVA reference price also increases the cost of lost and unaccounted for gas which results in a increase in delivery charges.
9. The impact of the price changes discussed above on a typical residential customer on sales service (system gas) is an annualized increase of approximately 3.8%, or \$34.66. The customer's new annual bill is \$947 (excluding all Riders and Federal Carbon charges). The customer's new annual bill including Federal Charge charges and Rider K – Bill 32 is \$1,256 as shown at Exhibit C, Tab 4, Schedule 7, page 2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see a increase of approximately 0.6% or \$3.70 annually (excluding all Riders and Federal Carbon charges).

3. PGVA Clearing

10. Effective January 1, 2010, EGD adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology EGD, now Enbridge Gas, identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the October 1, 2023 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 10, pages 1 to 16 depicts the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing. As approved in EB-2023-0073 April 1, 2023 QRAM, Enbridge Gas advanced the recovery of the approved July 2022 QRAM rate mitigation by 3 months. Accordingly, the July 2022 QRAM PGVA riders will

now expire March 31, 2024 (previously June 30, 2024) as reflected at Exhibit C, Tab 4, Schedule 10, page 6.

11. Effective from October 1, 2023 to September 30, 2024, the Rider C unit rate for residential customers on sales service is 2.9478 ¢/m³, for Western T-service is (0.7303) ¢/m³ and for Ontario T-service and Dawn T-service is (0.8216) ¢/m³.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 38.53 MJ/m³.

Billing Month
January to December

Monthly Customer Charge

The monthly customer charge shall be negotiated with the applicant and shall not exceed:

\$2,000.00

Delivery Charge

Per cubic metre of Firm Contract Demand
Per cubic metre of gas delivered

16.2592 ¢/m³
1.2850 ¢/m³

Gas Supply Load Balancing Charge

1.2588 ¢/m³

Transportation Charge per cubic metre (If applicable)

4.3695 ¢/m³

Transportation Dawn Charge per cubic metre (If applicable)

0.9681 ¢/m³

System Sales Gas Supply Charge per cubic metre (If applicable)

13.1589 ¢/m³

Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)

13.1369 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C", the Revenue Adjustment Rider contained in Rider "E" and the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to delivery charge) contained in Rider "J". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **\$ 1.10 /m³**

EFFECTIVE DATE: October 1, 2023	IMPLEMENTATION DATE: October 1, 2023	BOARD ORDER: EB-2023-0211	REPLACING RATE EFFECTIVE: July 1, 2023	Page 1 of 2 Handbook 32
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.8810 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after October 1, 2023 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective October 1, 2023 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2023 and that indicates as the Board Order, EB-2023-0134, effective July 1, 2023.

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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$82.12 per month
Account Charge	\$0.23 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.19

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective October 1, 2023:

Service Type:	Point of Acceptance	Firm Transportation (FT)
T-Service:	CDA, EDA	4.3695 ¢/m ³
Dawn T-Service:	CDA, EDA	0.9681 ¢/m ³

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

EFFECTIVE DATE: October 1, 2023	IMPLEMENTATION DATE: October 1, 2023	BOARD ORDER: EB-2023-0211	REPLACING RATE EFFECTIVE: July 1, 2023	Page 1 of 2 Handbook 54
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RIDER:

A

5. Written notice to turnback capacity must be received by the Company the earlier of:

(a) Sixty days prior to the expiry date of the current contract.

or

(b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2023. This rate schedule is effective October 1, 2023 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2023 and that indicates the Board Order, EB-2023-0134 effective July 1, 2023.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
October 1, 2023	October 1, 2023	EB-2023-0211	July 1, 2023	Handbook 55

APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$82.12 per month
Account Charge	\$0.23 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.19

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after October 1, 2023. This rate schedule is effective October 1, 2023 and replaces the identically numbered rate schedule that specifies implementation date, July 1, 2023 and that indicates the Board Order, EB-2023-0134 effective July 1, 2023.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
October 1, 2023	October 1, 2023	EB-2023-0211	July 1, 2023	Handbook 56

The following adjustment is applicable to all gas sold or delivered during the period of October 1, 2023 to September 30, 2024.

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	2.9478	(0.7303)	(0.8216)	(0.8216)
Rate 6	2.9611	(0.6705)	(0.7618)	(0.7618)
Rate 9	2.9611	(0.6705)	(0.7618)	(0.7618)
Rate 100	2.9611	(0.6705)	(0.7618)	(0.7618)
Rate 110	(0.2517)	(0.0898)	(0.1811)	(0.1811)
Rate 115	(0.6362)	0.0397	(0.0516)	(0.0516)
Rate 135	(0.5846)	0.0913	0.0000	0.0000
Rate 145	2.4672	(0.2949)	(0.3862)	(0.3862)
Rate 170	2.2513	(0.0818)	(0.1731)	(0.1731)
Rate 200	3.5660	(0.6636)	(0.7549)	(0.7549)

EFFECTIVE DATE:

October 1, 2023

IMPLEMENTATION D

October 1, 2023

BOARD ORDER:

EB-2023-0211

REPLACING RATE EFFECTIVE:

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RIDER: **C**

Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	Commodity	3.6781			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.8216)</u>	<u>(0.8216)</u>	<u>(0.8216)</u>	<u>(0.8216)</u>
	Total	2.9478	(0.7303)	(0.8216)	(0.8216)
Rate 6	Commodity	3.6316			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.7618)</u>	<u>(0.7618)</u>	<u>(0.7618)</u>	<u>(0.7618)</u>
	Total	2.9611	(0.6705)	(0.7618)	(0.7618)
Rate 9	Commodity	3.6316			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.7618)</u>	<u>(0.7618)</u>	<u>(0.7618)</u>	<u>(0.7618)</u>
	Total	2.9611	(0.6705)	(0.7618)	(0.7618)
Rate 100	Commodity	3.6316			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.7618)</u>	<u>(0.7618)</u>	<u>(0.7618)</u>	<u>(0.7618)</u>
	Total	2.9611	(0.6705)	(0.7618)	(0.7618)
Rate 110	Commodity	(0.1619)			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.1811)</u>	<u>(0.1811)</u>	<u>(0.1811)</u>	<u>(0.1811)</u>
	Total	(0.2517)	(0.0898)	(0.1811)	(0.1811)
Rate 115	Commodity	(0.6759)			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.0516)</u>	<u>(0.0516)</u>	<u>(0.0516)</u>	<u>(0.0516)</u>
	Total	(0.6362)	0.0397	(0.0516)	(0.0516)
Rate 135	Commodity	(0.6759)			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.5846)	0.0913	0.0000	0.0000

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RIDER: **C**

Rate Class		Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)	Dawn Transportation Service (¢/m³)
Rate 145	Commodity	2.7621			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.3862)</u>	<u>(0.3862)</u>	<u>(0.3862)</u>	<u>(0.3862)</u>
	Total	2.4672	(0.2949)	(0.3862)	(0.3862)
Rate 170	Commodity	2.3331			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.1731)</u>	<u>(0.1731)</u>	<u>(0.1731)</u>	<u>(0.1731)</u>
	Total	2.2513	(0.0818)	(0.1731)	(0.1731)
Rate 200	Commodity	4.2296			
	Transportation	0.0913	0.0913		
	<u>Load Balancing</u>	<u>(0.7549)</u>	<u>(0.7549)</u>	<u>(0.7549)</u>	<u>(0.7549)</u>
	Total	3.5660	(0.6636)	(0.7549)	(0.7549)



Bundled Services

Rate Class	<u>(¢/m³)</u>
Rate 1	0.0000
Rate 6	0.0000
Rate 9	0.0000
Rate 100	0.0000
Rate 110	0.0000
Rate 115	0.0000
Rate 135	0.0000
Rate 145	0.0000
Rate 170	0.0000
Rate 200	0.0000

Unbundled Services

Rate Class	<u>(¢/m³)</u>
Rate 125 - per m ³ of contract demand	0.0000
Rate 300 - per m ³ of contract demand	0.0000
Rate 300 (Interruptible)	0.0000

Rate Class	Federal Carbon Charge ⁽¹⁾ (If Applicable) (¢/m ³)	Facility Carbon Charge (¢/m ³)
Rate 1	12.3900	0.0079
Rate 6	12.3900	0.0079
Rate 9	12.3900	0.0079
Rate 100	12.3900	0.0079
Rate 110	12.3900	0.0079
Rate 115	12.3900	0.0079
Rate 125	12.3900	0.0079
Rate 135	12.3900	0.0079
Rate 145	12.3900	0.0079
Rate 170	12.3900	0.0079
Rate 200	0.0000	0.0079
Rate 300	12.3900	0.0079
Rate 300 (Interruptible)	12.3900	0.0079
Rate 315	0.0000	0.0079
Rate 316	0.0000	0.0079
Rate 320	0.0000	0.0000
Rate 325	0.0000	0.0079
Rate 330	0.0000	0.0079
Rate 331	0.0000	0.0079
Rate 332	0.0000	0.0079

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**Rate Rider Summary
 October 2023 - QRAM Q4**

Item No.	Description	Sales Service	Western Transportation Service	Ontario Transportation Service	Dawn Transportation Service
		Unit Rate	Unit Rate	Unit Rate	Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1.	Rate 1	2.9478	(0.7303)	(0.8216)	(0.8216)
2.	Rate 6	2.9611	(0.6705)	(0.7618)	(0.7618)
3.	Rate 9	2.9611	(0.6705)	(0.7618)	(0.7618)
4.	Rate 100	2.9611	(0.6705)	(0.7618)	(0.7618)
5.	Rate 110	(0.2517)	(0.0898)	(0.1811)	(0.1811)
6.	Rate 115	(0.6362)	0.0397	(0.0516)	(0.0516)
7.	Rate 135	(0.5846)	0.0913	0.0000	0.0000
8.	Rate 145	2.4672	(0.2949)	(0.3862)	(0.3862)
9.	Rate 170	2.2513	(0.0818)	(0.1731)	(0.1731)
10.	Rate 200	3.5660	(0.6636)	(0.7549)	(0.7549)

**Summary of Commodity Rider
 October 2023 - QRAM Q4**

Item No.	Description	Commodity	Inventory	Total
		Unit Rate	Adjustment	Commodity
		Col. 1	Col. 2	Col. 3
		(¢/m ³)	(¢/m ³)	(¢/m ³)
1.	Rate 1	(0.6759)	4.3540	3.6781
2.	Rate 6	(0.6759)	4.3075	3.6316
3.	Rate 9	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	(0.6759)	0.5140	(0.1619)
6.	Rate 115	(0.6759)	0.0000	(0.6759)
7.	Rate 135	(0.6759)	0.0000	(0.6759)
8.	Rate 145	(0.6759)	3.4380	2.7621
9.	Rate 170	(0.6759)	3.0090	2.3331
10.	Rate 200	(0.6759)	4.9055	4.2296

Notes: (1) Col. 3 = Col. 1 + Col. 2

**Summary of Transportation Rider
October 2023 - QRAM Q4**

<u>Item No.</u>	<u>Description</u>	<u>Total Transportation Unit Rate</u> Col. 1 (¢/m ³)
1.	Rate 1	0.0913
2.	Rate 6	0.0913
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	0.0913
6.	Rate 115	0.0913
7.	Rate 135	0.0913
8.	Rate 145	0.0913
9.	Rate 170	0.0913
10.	Rate 200	0.0913

**Summary for Load Balancing Rider
 October 2023 - QRAM Q4**

Item No.	Description	Peaking Supplies Unit Rate	Delivered Supplies Unit Rate	Curtailment Revenue Unit Rate	Total Load Balancing Unit Rate ⁽¹⁾
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)
1.	Rate 1	(0.0096)	(0.8120)	0.0000	(0.8216)
2.	Rate 6	(0.0074)	(0.7544)	0.0000	(0.7618)
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	(0.1811)	0.0000	(0.1811)
6.	Rate 115	(0.0002)	(0.0514)	0.0000	(0.0516)
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	(0.3862)	0.0000	(0.3862)
9.	Rate 170	0.0000	(0.1731)	0.0000	(0.1731)
10.	Rate 200	(0.0039)	(0.7510)	0.0000	(0.7549)

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Gas in Inventory Revaluation

Item No.	Description	Year 2022	Year 2023				Total Unit Rate ⁽⁶⁾
		October	January	April	July	October	
		Q4 ⁽¹⁾	Q1 ⁽²⁾	Q2 ⁽³⁾	Q3 ⁽⁴⁾	Q4 ⁽⁵⁾	
		Col. 1 ⁽¹⁾	Col. 2 ⁽²⁾	Col. 3 ⁽³⁾	Col. 4 ⁽⁴⁾	Col. 5 ⁽⁵⁾	Col. 6 ⁽⁶⁾
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1	Rate 1	(1.6866)	1.5266	1.5539	1.4658	(0.1922)	4.3540
2	Rate 6	(1.6685)	1.5102	1.5373	1.4501	(0.1902)	4.3075
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.1991)	0.1802	0.1834	0.1730	(0.0227)	0.5140
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(1.3317)	1.2054	1.2270	1.1574	(0.1518)	3.4380
9	Rate 170	(1.1656)	1.0550	1.0739	1.0130	(0.1328)	3.0090
10	Rate 200	(1.9002)	1.7199	1.7507	1.6514	(0.2166)	4.9055

Notes: (1) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 11
(2) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 11
(3) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 11
(4) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 11
(5) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 11
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Commodity

Item No.	Description	Year 2022		Year 2023				Total Unit Rate ⁽⁷⁾
		April & July	October	January	April	July	October	
		Q2/Q3 ⁽¹⁾	Q4 ⁽²⁾	Q1 ⁽³⁾	Q2 ⁽⁴⁾	Q3 ⁽⁵⁾	Q4 ⁽⁶⁾	
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)	
1	Rate 1	2.7798	1.2881	(0.5696)	(1.5330)	(0.9585)	(0.3946)	(0.6759)
2	Rate 6	2.7798	1.2881	(0.5696)	(1.5330)	(0.9585)	(0.3946)	(0.6759)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	2.7798	1.2881	(0.5696)	(1.5330)	(0.9585)	(0.3946)	(0.6759)
6	Rate 115	2.7798	1.2881	(0.5696)	(1.5330)	(0.9585)	(0.3946)	(0.6759)
7	Rate 135	2.7798	1.2881	(0.5696)	(1.5330)	(0.9585)	(0.3946)	(0.6759)
8	Rate 145	2.7798	1.2881	(0.5696)	(1.5330)	(0.9585)	(0.3946)	(0.6759)
9	Rate 170	2.7798	1.2881	(0.5696)	(1.5330)	(0.9585)	(0.3946)	(0.6759)
10	Rate 200	2.7798	1.2881	(0.5696)	(1.5330)	(0.9585)	(0.3946)	(0.6759)

Notes: (1) EB-2022-0089, Exhibit C, Tab 4, Schedule 10, Page 12 + EB-2022-0150, Exhibit C, Tab 4, Schedule 10, Page 12

(2) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 12

(3) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 12

(4) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 12

(5) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 12

(6) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 12

(7) Col. 7 =Col. 1+ Col. 3 + Col. 4 + Col. 5 + Col. 6

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Transportation

Item No.	Description	Year 2022	Year 2023				Total Unit Rate ⁽⁶⁾
		October	January	April	July	October	
		Q4 ⁽¹⁾	Q1 ⁽²⁾	Q2 ⁽³⁾	Q3 ⁽⁴⁾	Q4 ⁽⁵⁾	
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1	Rate 1	0.0013	(0.0208)	0.0105	0.0508	0.0508	0.0913
2	Rate 6	0.0013	(0.0208)	0.0105	0.0508	0.0508	0.0913
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0013	(0.0208)	0.0105	0.0508	0.0508	0.0913
6	Rate 115	0.0013	(0.0208)	0.0105	0.0508	0.0508	0.0913
7	Rate 135	0.0013	(0.0208)	0.0105	0.0508	0.0508	0.0913
8	Rate 145	0.0013	(0.0208)	0.0105	0.0508	0.0508	0.0913
9	Rate 170	0.0013	(0.0208)	0.0105	0.0508	0.0508	0.0913
10	Rate 200	0.0013	(0.0208)	0.0105	0.0508	0.0508	0.0913

Notes: (1) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 13
(2) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 13
(3) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 13
(4) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 13
(5) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 13
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Unit Rates for Component: Peaking Supplies

Item No.	Description	Year 2022	Year 2023				Total Unit Rate ⁽⁶⁾
		October	January	April	July	October	
		Q4 ⁽¹⁾ Col. 1 (¢/m ³)	Q1 ⁽²⁾ Col. 2 (¢/m ³)	Q2 ⁽³⁾ Col. 3 (¢/m ³)	Q3 ⁽⁴⁾ Col. 4 (¢/m ³)	Q4 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	0.0000	0.0001	(0.0032)	(0.0065)	0.0000	(0.0096)
2	Rate 6	0.0000	0.0001	(0.0025)	(0.0050)	0.0000	(0.0074)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	(0.0001)	(0.0002)	0.0000	(0.0002)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0001	(0.0013)	(0.0026)	0.0000	(0.0039)

Notes: (1) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 14
 (2) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 14
 (3) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 14
 (4) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 14
 (5) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 14
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Delivered Supplies

Item No.	Description	Year 2022	Year 2023				Total Unit Rate ⁽⁶⁾
		October Q4 ⁽¹⁾ Col. 3 (¢/m ³)	January Q1 ⁽²⁾ Col. 4 (¢/m ³)	April Q2 ⁽³⁾ Col. 5 (¢/m ³)	July Q3 ⁽⁴⁾ Col. 5 (¢/m ³)	October Q4 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	0.1365	(0.2959)	(0.5713)	0.1053	(0.0502)	(0.8120)
2	Rate 6	0.1268	(0.2749)	(0.5307)	0.0978	(0.0466)	(0.7544)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0304	(0.0660)	(0.1274)	0.0235	(0.0112)	(0.1811)
6	Rate 115	0.0086	(0.0187)	(0.0362)	0.0067	(0.0032)	(0.0514)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0649	(0.1407)	(0.2717)	0.0501	(0.0239)	(0.3862)
9	Rate 170	0.0291	(0.0631)	(0.1218)	0.0224	(0.0107)	(0.1731)
10	Rate 200	0.1262	(0.2736)	(0.5283)	0.0974	(0.0464)	(0.7510)

Notes: (1) EB-2022-0219, Exhibit C, Tab 4, Schedule10, Page 16
(2) EB-2022-0286, Exhibit C, Tab 4, Schedule10, Page 16
(3) EB-2023-0073, Exhibit C, Tab 4, Schedule10, Page 16
(4) EB-2023-0134, Exhibit C, Tab 4, Schedule10, Page 16
(5) EB-2023-0211, Exhibit C, Tab 4, Schedule10, Page 16
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Curtailment Revenue

Item No.	Description	Year 2022	Year 2023				Total Unit Rate ⁽⁶⁾
		October	January	April	July	October	
		Q4 ⁽¹⁾	Q1 ⁽²⁾	Q2 ⁽³⁾	Q3 ⁽⁴⁾	Q4 ⁽⁵⁾	
		Col. 2	Col. 3	Col. 4	Col. 5	Col. 5	Col. 6
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes: (1) EB-2022-0219, Exhibit C, Tab 4, Schedule 10, Page 15
(2) EB-2022-0286, Exhibit C, Tab 4, Schedule 10, Page 15
(3) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 15
(4) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 15
(5) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 15
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

**Derivation of Gas in Inventory Revaluation Unit Rates
October 2023 - QRAM Q4**

Item No	Description		Forecast	% Allocation ⁽¹⁾	Inventory	Inventory	Inventory
			Volumes		Revaluation ⁽²⁾	Revaluation	Revaluation
			(12 months volume)			Rate Class ⁽³⁾	Unit Rate ⁽⁴⁾
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.91%		(9,229,003)	(0.1922)
2.	Rate 6	System and Buy/sell	3,196,980,110	38.81%		(6,079,944)	(0.1902)
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.11%		(17,030)	(0.0227)
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145	System and Buy/sell	7,138,452	0.07%		(10,835)	(0.1518)
9.	Rate 170	System and Buy/sell	34,767,942	0.29%		(46,189)	(0.1328)
10.	Rate 200	System and Buy/sell	131,083,100	1.81%		(283,900)	(0.2166)
11.	Grand Total		8,249,143,412	100.00%		<u>(15,666,902)</u>	<u>(15,666,902)</u>

Notes: (1) Space less T-service allocation factor
(2) EB-2023-0211, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -15666902 (Inventory Revaluation)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Commodity Unit Rates
October 2023 - QRAM Q4**

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Commodity Total for Clearing ⁽²⁾	Commodity Valuation Rate Class ⁽³⁾	Commodity Unit Rate ⁽⁴⁾
			(12 months volume)				
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.20%		(18,944,185)	(0.3946)
2.	Rate 6	System and Buy/sell	3,196,980,110	38.76%		(12,615,039)	(0.3946)
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.91%		(296,110)	(0.3946)
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.04%		(12,552)	(0.3946)
8.	Rate 145	System and Buy/sell	7,138,452	0.09%		(28,168)	(0.3946)
9.	Rate 170	System and Buy/sell	34,767,942	0.42%		(137,192)	(0.3946)
10.	Rate 200	System and Buy/sell	131,083,100	1.59%		(517,244)	(0.3946)
11.	Grand Total		8,249,143,412	100.00%	<u>(32,550,489)</u>	<u>(32,550,489)</u>	

Notes: (1) Annual Sales allocation factor. EB-2023-0211, Exhibit C, Tab 3, Schedule 4, Page 1
(2) EB-2023-0211, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 9 + Page 5, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -32550489 (Commodity)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Transportation Unit Rates
 October 2023 - QRAM Q4**

Item No	Description		Forecast Volumes	% Allocation	Transportation Total for	Transportation Valuation	Transportation
			(12 months volume)	(1)	Clearing	Rate Class	Unit Rate
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS	4,831,331,467	55.68%		2,453,365	0.0508
2.	Rate 6	System, Buy/sell, WTS	3,496,617,413	40.30%		1,775,593	0.0508
3.	Rate 9	System, Buy/sell, WTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS	157,113,186	1.81%		79,783	0.0508
6.	Rate 115	System, Buy/sell, WTS	-	0.00%		0	-
7.	Rate 135	System, Buy/sell, WTS	16,854,085	0.19%		8,559	0.0508
8.	Rate 145	System, Buy/sell, WTS	8,417,433	0.10%		4,274	0.0508
9.	Rate 170	System, Buy/sell, WTS	34,767,942	0.40%		17,655	0.0508
10.	Rate 200	System, Buy/sell, WTS	131,083,100	1.51%		66,564	0.0508
11.	Grand Total		8,676,184,626	100.00%	<u>4,405,794</u>	<u>4,405,794</u>	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2023-0211, Exhibit C, Tab 3, Schedule 4, Page 1
 (2) EB-2023-0211, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 10 + Page 6, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * 4405794 (Transportation)
 (4) Col. 5 = Col. 4 / Col. 1

**Derivation of Peaking Supplies Unit Rates
October 2023 - QRAM Q4**

Item No	Description		Forecast	% Allocation ⁽¹⁾	Peaking	Peaking	Peaking
			Volumes		Supplies	Supplies	
			(12 months volume)		Total for	Valuation	Unit Rate
			Col. 1	Col. 2	Clearing	Rate Class	Col. 5
			(m ³)	(%)	Col. 3	Col. 4	(¢/m ³)
					(\$)	(\$)	
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total		11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2023-0211, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
(2) EB-2023-0211, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 12
(3) Col. 4 = Col. 2 * 0 (Peaking Supplies)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Curtailment Revenue Unit Rates
October 2023 - QRAM Q4**

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Curtailment Revenue Total for Clearing	Curtailment Revenue Valuation Rate Class ⁽²⁾	Curtailment Revenue Unit Rate ⁽³⁾
			(12 months volume)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
			Col. 1 (m ³)				
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total		11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2023-0211, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
(2) EB-2023-0211, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1
(3) Col. 4 = Col. 2 * 0 (Curtailment Revenue)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Delivered Supplies Unit Rates
 October 2023 - QRAM Q4**

Item No	Description	Forecast Volumes (12 months volume)		% Allocation ⁽¹⁾	Delivered Supplies Total for Clearing	Delivered Supplies Valuation Rate Class ⁽²⁾	Delivered Supplies Unit Rate ⁽³⁾
		Col. 1 (m ³)	Col. 2 (%)		Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		(2,475,804)	(0.0502)
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		(2,295,547)	(0.0466)
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		(94,741)	(0.0112)
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		(14,832)	(0.0032)
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		(10,895)	(0.0239)
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		(34,493)	(0.0107)
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		(81,129)	(0.0464)
11.	Grand Total		11,777,589,490	100.00%	<u>(5,007,442)</u>	<u>(5,007,442)</u>	

Notes: (1) Space factor. EB-2023-0211, Exhibit C, Tab 3, Schedule 4, Page 1
 (2) EB-2023-0211, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 11 + Page 7, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * -5007442 (Delivered Supplies)
 (4) Col. 5 = Col. 4 / Col. 1