

Annexe I
Gazifère Inc.
Modification du Tarif 200 avec commentaires
Ajustement du coût du gaz

Impact on Rate 200 from EB-2024-0093, April 1, 2024 QRAM

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone (“EGD”) Rate 200 resulting from its EB-2024-0093 QRAM application for rates effective April 1, 2024.

EGD is forecasting a decrease in its PGVA reference price to \$154.370/10³m³ for April 1, 2024 EB-2024-0093 relative to the \$178.271/10³m³ PGVA reference price embedded in its EB-2023-0330 January 1, 2024 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will decrease from 11.7193¢/m³ from EB-2023-0330 to 9.7031 ¢/m³ in EB-2024-0093 for sales service customers.

The Rate 200 gas supply commodity charge will decrease from 11.6973 ¢/m³ from EB-2023-0330 to 9.6811 ¢/m³ in EB-2024-0093 for buy/sell service customers.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will decrease from EB-2023-0330 to EB-2024-0093 due to lower load balancing related costs and lower carrying cost of gas in inventory.

Transportation Charge

The transportation charge will decrease from EB-2023-0330 to EB-2024-0093 as a result of lower transportation related costs.

Dawn Transportation Charge

The Dawn transportation charge does not change from EB-2023-0330 to EB-2024-0093.

Delivery Charge

The Rate 200 delivery charge will decrease from EB-2023-0330 to EB-2024-0093. This is the result of the lower PGVA reference price applied to its Lost and Unaccounted for Gas volumes.

Rider C: Effective from April 1, 2024 to March 31, 2025 the Rate 200 Rider C unit rate for sales and buy/sell customers is (1.5009) ¢/m³, for Western T-service it is 0.0499 ¢/m³ and for Ontario T-service and Dawn T-service it is (0.1490) ¢/m³.

Annexe I
Gazifère Inc.
Modification du Tarif 200 avec commentaires
Ajustement du coût du gaz

Other:

Clearance of 2022 Federal Carbon Facility Variance Account Balance

As approved by the OEB in the EB-2023-0196 Decision on February 8, 2024, a one time clearing of the 2022 Federal Carbon Facility Variance account balance will appear on customer's April 1, 2024 bills. The unit rates applied to customer's actual January 1, 2022 to December 31, 2022 volumes will be recovered as a billing installment in the month of April 2024. Rate 200 is expected to receive a credit of approximately \$4,000 for the one month period.

Clearance of 2022 Deferral and Variance Account and Earnings Sharing Balance

As approved by the OEB in the EB-2023-0092 Decision on February 6, 2024, a one time clearing of the 2022 Deferral and Variance Account and Earnings Sharing account balances will appear on customer's April 1, 2024 bills. The unit rates applied to customer's actual January 1, 2022 to December 31, 2022 volumes will be recovered as a billing installment in the month of April 2024. Rate 200 is expected to receive a charge of approximately \$242,900 for the one month period.

Rider J

As approved by the OEB on February 8, 2024 in EB-2023-0196, the Company has updated its Federal Carbon Charges effective April 1, 2024 within its Rider J - Carbon Charges.

ANNEXE II

GAZIFÈRE INC.

CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE DIMINUTION DU TARIF 200 EB-2024-0093

AJUSTEMENT DU COÛT DU GAZ

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
LINE NO.	DESCRIPTION	TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Decrease (\$000)	(2,863.7)	(1,352.8)	(1,371.7)	(1.8)	0.0	0.0	(137.4)
2	Transportation Decrease (\$000)	(467.4)	(220.8)	(223.9)	(0.3)	0.0	0.0	(22.4)
3	Delivery Decrease (\$000)	(219.5)	(104.1)	(93.4)	(0.1)	(2.1)	(8.7)	(11.1)
4	Dawn Transportation Decrease (\$000)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5	Total Decrease in Cost of Service (\$000)	<u>(3,550.5)</u>						
	<u>VOLUMES 10³ m³</u>							
4.1	Sales	145,145.0	68,566.1	69,525.6	90.0	0.0	0.0	6,963.2
4.2	Deliveries	195,366.0	83,129.3	69,527.9	90.0	3,758.0	17,250.0	21,610.7
4.3	Transportation Volumes	145,145.0	68,566.1	69,525.7	90.0	0.0	0.0	6,963.2
4.4	Dawn Transportation Volumes	50,221.0	14,563.2	2.3	0.0	3,758.0	17,250.0	14,647.5
	<u>UNIT RATE IMPACT cents/m³</u>							
5.1	Gas Supply Cost	(1.97)	(1.97)	(1.97)	(1.97)	0.00	0.00	(1.97)
5.2	Transportation Cost	(0.32)	(0.32)	(0.32)	(0.32)	0.00	0.00	(0.32)
5.3	Delivery Cost	(0.11)	(0.13)	(0.13)	(0.08)	(0.06)	(0.05)	(0.05)
5.4	Dawn Transportation	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Total	(2.40)	(2.42)	(2.42)	(2.37)	(0.06)	(0.05)	(2.34)

Notes:
The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the Jan. 2024 pass-on.

The allocation methodology reflects Gazifere's proposed 2024 rate case.

- Line 1 Compares allocated Gas Supply Costs between the Jan 2024 pass-on and the current pass-on.
- Line 2 Compares allocated Transportation Costs between the Jan 2024 pass-on and the current pass-on.
- Line 3 Compares allocated Delivery Costs between the Jan 2024 pass-on and the current pass-on.
- Line 4 Compares allocated Dawn Transportation Costs between the Jan 2024 pass-on and the current pass-on.
- Line 5 Total change in Cost of Service.
- Line 4.1 Forecast Sales volumes from Requête 4194-2022, phase 3A.
- Line 4.2 Forecast Delivery volumes from Requête 4194-2022, phase 3A.
- Line 4.3 Forecast Transportation volumes from Requête 4194-2022, phase 3A.
- Line 4.4 Forecast Dawn Transportation volumes from Requête 4194-2022, phase 3A.
- Line 5.1 Line 1 divided by Line 4.1
- Line 5.2 Line 2 divided by Line 4.3
- Line 5.3 Line 3 divided by Line 4.2
- Line 5.4 Line 4 divided by Line 4.4

ANNEXE III

GAZIFÈRE INC.

COÛT DU GAZ SELON LE TARIF 200 EB-2024-0093 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2024
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	
2														
3	TOTAL DELIVERIES	31,091.7	26,689.3	25,057.7	14,012.6	8,791.4	6,726.3	6,283.8	6,815.3	6,826.0	14,396.6	18,590.5	28,266.2	193,547.5 (2)
4	TOTAL SALES	25,085.6	21,426.4	19,809.7	10,184.6	5,585.6	4,014.8	3,514.6	3,976.5	4,033.9	10,473.2	13,945.0	22,482.0	144,532.1
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	DAWN T-SERVICE	6,002.0	5,259.2	5,243.9	3,824.1	3,201.7	2,707.6	2,765.1	2,834.7	2,788.2	3,919.3	4,641.5	5,780.1	48,967.5
7	BUY / SELL Volumes	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2024-0093												
11														
12														
13														
14	Demand Charge	16.2592	203.582	203.582	203.582	203.582	203.582	203.582	203.582	203.582	203.582	203.582	203.582	2,443.0
15	Delivery Charge	1.2236	380.452	326.582	306.617	171.465	107.575	82.306	76.891	83.395	83.526	176.163	227.481	345.878
16			584.033	530.164	510.199	375.046	311.157	285.888	280.473	286.977	287.108	379.744	431.063	549.460
17														4,811.3
18	Load Balancing	1.3678	425.257	365.044	342.727	191.658	120.244	91.999	85.947	93.217	93.363	196.909	254.272	386.612
19	Transportation	4.4125	1,107.088	945.610	874.290	449.574	246.648	177.328	155.263	175.646	178.169	462.313	615.501	992.206
20	DAWN Transportation	0.9239	55.456	48.592	48.451	35.332	29.582	25.017	25.548	26.191	25.762	36.212	42.885	53.405
21	Gas supply (buy/sell)	9.6811	0.395	0.356	0.395	0.382	0.395	0.382	0.395	0.382	0.395	0.382	0.395	4.6
22	Gas supply (system)	9.7031	2,433.682	2,078.670	1,921.761	987.842	541.584	389.176	340.630	385.451	391.026	1,015.830	1,352.714	2,181.058
23	Cap and Trade Facility Related Charge		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0
24	CURTAILMENT	-1.1000												
25														
26	TOTAL		4,605.912	3,968.437	3,697.823	2,039.835	1,249.609	969.789	888.255	967.876	975.810	2,091.403	2,696.817	4,163.136
27														28,314.7
28	Rider D	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0
29	Niagara Gas Transmission		122.188	122.188	122.188	122.188	122.188	122.188	122.188	122.188	122.188	122.188	122.188	1,466.3
30	RATES:	EB-2024-0093	<u>4,728.100</u>	<u>4,090.624</u>	<u>3,820.011</u>	<u>2,162.023</u>	<u>1,371.797</u>	<u>1,091.977</u>	<u>1,010.443</u>	<u>1,090.064</u>	<u>1,097.998</u>	<u>2,213.591</u>	<u>2,819.005</u>	<u>4,285.324</u>
31														29,781.0
32	RATES:	EB-2023-0330	<u>5,342.247</u>	<u>4,615.301</u>	<u>4,305.418</u>	<u>2,412.530</u>	<u>1,510.113</u>	<u>1,191.737</u>	<u>1,098.107</u>	<u>1,189.002</u>	<u>1,198.289</u>	<u>2,471.186</u>	<u>3,161.503</u>	<u>4,836.067</u>
33														33,331.5
34	Écart entre EB-2024-0093 et EB-2023-0330													<u>(3,550.5)</u>

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2024.

(2) Correspond aux volumes d'achat au taux de 38,86 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 3A (R-4194-2022, GI-72, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE IV

GAZIFÈRE INC.
COÛT DU GAZ SELON LE TARIF 200 EB-2023-0330 (1)
BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2024
AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	1252.1	
2														
3	TOTAL DELIVERIES	31,091.7	26,689.3	25,057.7	14,012.6	8,791.4	6,726.3	6,283.8	6,815.3	6,826.0	14,396.6	18,590.5	28,266.2	193,547.5 (2)
4	TOTAL SALES	25,085.6	21,426.4	19,809.7	10,184.6	5,585.6	4,014.8	3,514.6	3,976.5	4,033.9	10,473.2	13,945.0	22,482.0	144,532.1
5	ONTARIO T-SERVICE RECEIPTS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	DAWN T- SERVICE	6,002.0	5,259.2	5,243.9	3,824.1	3,201.7	2,707.6	2,765.1	2,834.7	2,788.2	3,919.3	4,641.5	5,780.1	48,967.5
7	BUY / SELL Volumes	4.1	3.7	4.1	3.9	4.1	3.9	4.1	4.1	3.9	4.1	3.9	4.1	48.0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2023-0330												
11														
12														
13														
14	Demand Charge	16.2592	203.582	203.582	203.582	203.582	203.582	203.582	203.582	203.582	203.582	203.582	203.582	2,443.0
15	Delivery Charge	1.2588	391.380	335.963	315.424	176.390	110.665	84.670	79.100	85.791	85.926	181.223	234.015	2,436.4
16			594.961	539.545	519.006	379.972	314.247	288.252	282.682	289.372	289.507	384.804	437.597	4,879.3
17														
18	Load Balancing	1.4160	440.263	377.925	354.821	198.421	124.487	95.246	88.979	96.658	203.857	263.244	400.254	2,740.7
19	Transportation	4.7411	1,189.520	1,016.018	939.388	483.049	265.013	190.531	166.823	188.724	191.435	496.736	661.330	6,854.7
20	DAWN Transportation	0.9239	55.456	48.592	48.451	35.332	29.582	25.017	25.548	26.191	25.762	36.212	42.885	452.4
21	Gas supply (buy/sell)	11.6973	131.50	0.477	0.431	0.477	0.461	0.477	0.461	0.477	0.461	0.477	0.461	5.6
22	Gas supply (system)	11.7193	2,939.383	2,510.602	2,321.088	1,193.108	654.121	470.043	411.410	465.545	472.278	1,226.911	1,633.798	16,932.6
23	Cap and Trade Facility Related Charge		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0
24	CURTAILMENT	-1.1000												
25														
26	TOTAL		5,220.060	4,493.113	4,183.231	2,290.343	1,387.926	1,069.550	975.919	1,066.815	1,076.101	2,348.998	3,039.315	31,865.2
27														
28	Rider D	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.0
29	Niagara Gas Transmission		122.188	122.188	122.188	122.188	122.188	122.188	122.188	122.188	122.188	122.188	122.188	1,466.3
30	RATES:	EB-2023-0330	5,342.247	4,615.301	4,305.418	2,412.530	1,510.113	1,191.737	1,098.107	1,189.002	1,198.289	2,471.186	3,161.503	33,331.5

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er janvier 2024.

(2) Correspond aux volumes d'achat au taux de 38,86 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 3A (R-4194-2022, GI-72, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE V

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2023-121
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	January 1, 2024 D-2023-121	Proposed Adjustment	April 1, 2024 Pass-On
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i> (col. 1 + col. 2)
	Rate 1:			
1	Monthly Fixed Charge (\$)	17.13	0.00	17.13
	Delivery Charge (¢/m ³):			
2	from 0 to 100 m ³	22.13	(0.13)	22.00
3	from 100 to 320 m ³	20.96	(0.13)	20.83
4	from 320 to 1,000 m ³	19.83	(0.13)	19.70
5	from 1,000 to 3,200 m ³	18.67	(0.13)	18.54
6	from 3,200 to 10,000 m ³	16.32	(0.13)	16.19
7	in excess of 10,000 m ³	14.61	(0.13)	14.48
8	Transportation Charge	4.71	(0.32)	4.39
9	Dawn Transportation Charge	0.90	0.00	0.90
10	Gas Supply Charge	11.45	(1.97)	9.48
	Rate 2:			
11	Monthly Fixed Charge (\$)	10.05	0.00	10.05
	Delivery Charge (¢/m ³):			
12	from 0 to 50 m ³	41.75	(0.13)	41.62
13	from 50 to 100 m ³	40.42	(0.13)	40.29
14	from 100 to 320 m ³	39.07	(0.13)	38.94
15	from 320 to 1,000 m ³	37.79	(0.13)	37.66
16	in excess of 1,000 m ³	36.39	(0.13)	36.26
17	Transportation Charge	4.71	(0.32)	4.39
18	Dawn Transportation Charge	0.90	0.00	0.90
19	Gas Supply Charge	11.45	(1.97)	9.48
	Rate 3:			
20	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.68	0.00	20.68
	Delivery Charge (¢/m ³):			
21	For all volumes delivered	11.00	(0.08)	10.92
22	Transportation Charge	4.71	(0.32)	4.39
23	Dawn Transportation Charge	0.90	0.00	0.90
24	Gas Supply Charge	11.45	(1.97)	9.48
	Rate 4:			
25	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.94	0.00	20.94
	Delivery Charge (¢/m ³):			
26	Load factor less or equal to 70%	5.35	(0.06)	5.29
27	Load factor higher than 70%	4.48	(0.06)	4.42
28	Transportation Charge	4.71	(0.32)	4.39
29	Dawn Transportation Charge	0.90	0.00	0.90
30	Gas Supply Charge	11.45	(1.97)	9.48

ITEM NO.	DESCRIPTION	January 1, 2024 D-2023-121	Proposed Adjustment	April 1, 2024 Pass-On
		<i>col.1</i>	<i>col.2</i>	<i>col.3 (col. 1 + col. 2)</i>
Rate 5:				
31	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	31.76	0.00	31.76
Delivery Charge (¢/m ³):				
32	For all volumes delivered	3.34	(0.05)	3.29
33	Transportation Charge	4.71	(0.32)	4.39
34	Dawn Transportation Charge	0.90	0.00	0.90
35	Gas Supply Charge	11.45	(1.97)	9.48
Rate 6:				
36	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20.94	0.00	20.94
Delivery Charge (¢/m ³):				
37	Maximum	4.27	(0.05)	4.22
	Minimum	1.57	(0.05)	1.52
38	Transportation Charge	4.71	(0.32)	4.39
39	Dawn Transportation Charge	0.90	0.00	0.90
40	Gas Supply Charge	11.45	(1.97)	9.48
Rate 7:				
	Monthly Fixed Charge	21.42	0.00	21.42
Delivery Charge (¢/m ³):				
41	from 0 to 100 m ³	23.32	(0.13)	23.19
42	from 100 to 320 m ³	22.16	(0.13)	22.03
43	from 320 to 1,000 m ³	20.99	(0.13)	20.86
44	from 1,000 to 3,200 m ³	19.82	(0.13)	19.69
45	from 3,200 to 10,000 m ³	17.51	(0.13)	17.38
46	in excess of 10,000 m ³	15.78	(0.13)	15.65
47	Transportation Charge	4.71	(0.32)	4.39
48	Dawn Transportation Charge	0.90	0.00	0.90
49	Gas Supply Charge	11.45	(1.97)	9.48
Rate 8:				
Delivery Charge (¢/m ³):				
50	Maximum	10.70	(0.05)	10.65
51	Minimum	2.20	(0.05)	2.15
52	Transportation Charge	4.71	(0.32)	4.39
53	Dawn Transportation Charge	0.90	0.00	0.90
54	Gas Supply Charge	11.45	(1.97)	9.48
Rate 9:				
55	Monthly Fixed Charge: (¢/m ³ times the maximum daily volume)	3.15	0.00	3.15
Delivery Charge (¢/m ³):				
56	from 0 to 1,000,000 m ³	2.96	(0.05)	2.91
57	in excess of 1,000,000 m ³	2.78	(0.05)	2.73
58	Transportation Charge	4.71	(0.32)	4.39
59	Dawn Transportation Charge	0.90	0.00	0.90
60	Gas Supply Charge	11.45	(1.97)	9.48

ANNEXE VI

GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³	Unit load balancing rate (2) ¢/m ³	Proposed rate of other components ¢/m ³ 3=1+2
		1	2	
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	15.31	(7.01)	8.30
3	Rate 3 Dawn T-Service	11.81	(3.52)	8.30
4	Rate 4			
	load factor less			
5	or equal to 70%	9.67	(5.84)	3.84
6	Rate 4 Dawn T- Service	6.19	(2.34)	3.84
7	load factor higher than 70%	8.81	(5.84)	2.98
8	Rate 4 Dawn T- Service	5.32	(2.34)	2.98
9	Rate 5	7.69	(5.58)	2.11
10	Rate 5 Dawn T- Service	4.19	(2.08)	2.11
11	Rate 9	7.13	(5.68)	1.45
12	Rate 9 Dawn T- Service	3.63	(2.18)	1.45
	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
13	Rate 3	15.31	s/o	15.31
14	Rate 3 Dawn T-Service	11.81	s/o	11.81
15	Rate 4			
	load factor less			
16	or equal to 70%	9.67	s/o	9.67
17	Rate 4 Dawn T-Service	6.19	s/o	6.19
18	load factor higher than 70%	8.81	s/o	8.81
19	Rate 4 Dawn T-Service	5.32	s/o	5.32
20	Rate 5	7.69	s/o	7.69
21	Rate 5 Dawn T-Service	4.19	s/o	4.19
22	Rate 9	7.13	s/o	7.13
23	Rate 9 Dawn T-Service	3.63	s/o	3.63

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ANNEXE VII

Gazifère Inc.

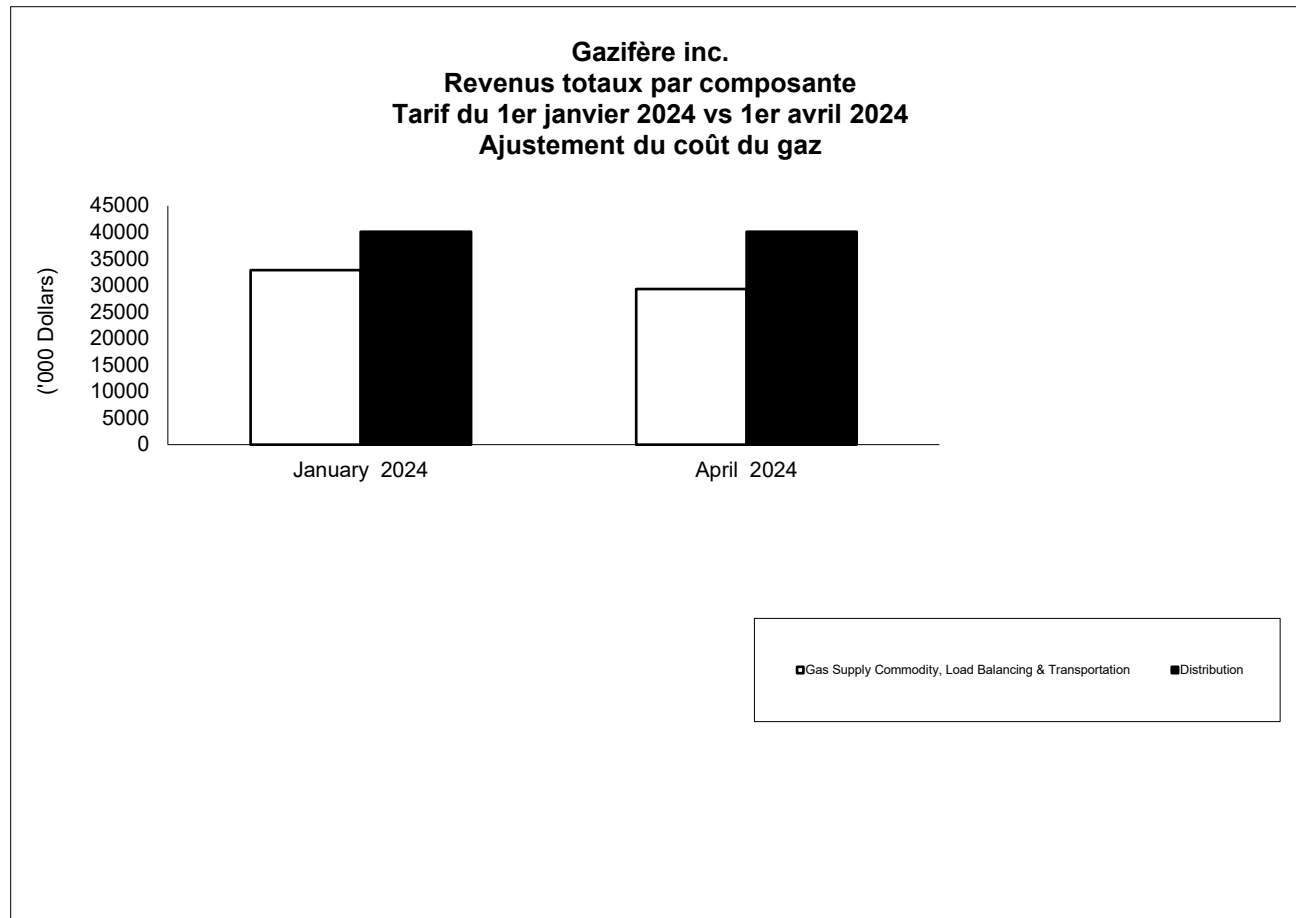
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

Line No.	January 1, 2024 Pass-On		April 1, 2024 Pass-On			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Rate 1						
1.1 Gas Supply Commodity	11.45	7,852	9.48	6,500	(1,353)	-17.2%
1.2 Gas Supply Load Balancing	5.56	4,617	5.43	4,513	(104)	-2.3%
1.3 Transportation	4.71	3,230	4.39	3,009	(221)	-6.8%
1.4 Dawn Transportation	0.90	131	0.90	131	-	0.1%
1.5 Distribution	<u>12.64</u>	<u>10,510</u>	<u>12.64</u>	<u>10,510</u>	-	0.0%
1.0 Total	35.26	26,341	32.84	24,663	(1,678)	-6.9%
Rate 2						
2.1 Gas Supply Commodity	11.45	7,961	9.48	6,590	(1,372)	-17.2%
2.2 Gas Supply Load Balancing	6.10	4,239	5.96	4,146	(93)	-2.2%
2.3 Transportation	4.71	3,275	4.39	3,051	(224)	-6.8%
2.4 Dawn Transportation	0.90	0	0.90	0	-	0.0%
2.5 Distribution	<u>40.81</u>	<u>28,378</u>	<u>40.81</u>	<u>28,378</u>	-	0.0%
2.0 Total	63.97	43,854	61.55	42,165	(1,689)	-3.8%
Rate 3						
3.1 Gas Supply Commodity	11.45	10	9.48	9	(2)	-17.2%
3.2 Gas Supply Load Balancing	2.70	2	2.62	2	(0)	-2.9%
3.3 Transportation	4.71	4	4.39	4	(0)	-6.8%
3.4 Dawn Transportation	0.90	-	0.90	-	-	0.0%
3.5 Distribution	<u>9.40</u>	<u>8</u>	<u>9.40</u>	<u>8</u>	-	0.0%
3.0 Total	29.16	25	26.79	23	(2)	-8.1%
Rate 4						
4.1 Gas Supply Commodity	11.45	-	9.48	-	-	-17.2%
4.2 Gas Supply Load Balancing	1.50	56	1.44	54	(2)	-4.0%
4.3 Transportation	4.71	-	4.39	-	-	-6.8%
4.4 Dawn Transportation	0.90	34	0.90	34	-	0.0%
4.5 Distribution	<u>4.53</u>	<u>170</u>	<u>4.53</u>	<u>170</u>	-	0.0%
4.0 Total	23.09	260	20.75	258	(2)	-10.1%
Rate 5						
5.1 Gas Supply Commodity	11.45	-	9.48	-	-	-17.2%
5.2 Gas Supply Load Balancing	1.23	213	1.18	204	(9)	-4.1%
5.3 Transportation	4.71	-	4.39	-	-	-6.8%
5.4 Dawn Transportation	0.90	155	0.90	155	-	0.0%
5.5 Distribution	<u>3.21</u>	<u>554</u>	<u>3.21</u>	<u>554</u>	-	0.0%
5.0 Total	21.50	921	19.16	913	(9)	-10.9%
Rate 9						
6.1 Gas Supply Commodity	11.45	797	9.48	659	(138)	-17.2%
6.2 Gas Supply Load Balancing	1.35	292	1.30	281	(11)	-3.7%
6.3 Transportation	4.71	328	4.39	306	(22)	-6.8%
6.4 Dawn Transportation	0.90	133	0.90	133	(0)	0.0%
6.5 Distribution	<u>2.39</u>	<u>516</u>	<u>2.39</u>	<u>516</u>	-	0.0%
6.0 Total	20.80	2,066	18.46	1,895	(171)	-11.3%
Gazifère Total						
7.1 Gas Supply Commodity	11.45	16,621	9.48	13,758	(2,864)	-17.2%
7.2 Gas Supply Load Balancing	4.82	9,420	4.71	9,201	(220)	-2.3%
7.3 Transportation	4.71	6,838	4.39	6,370	(467)	-6.8%
7.4 Dawn Transportation	0.90	452	0.90	452	(0)	0.0%
7.5 Distribution	<u>20.54</u>	<u>40,137</u>	<u>20.54</u>	<u>40,137</u>	-	0.0%
7.0 Total	42.43	73,468	40.02	69,917	(3,551)	-5.7%

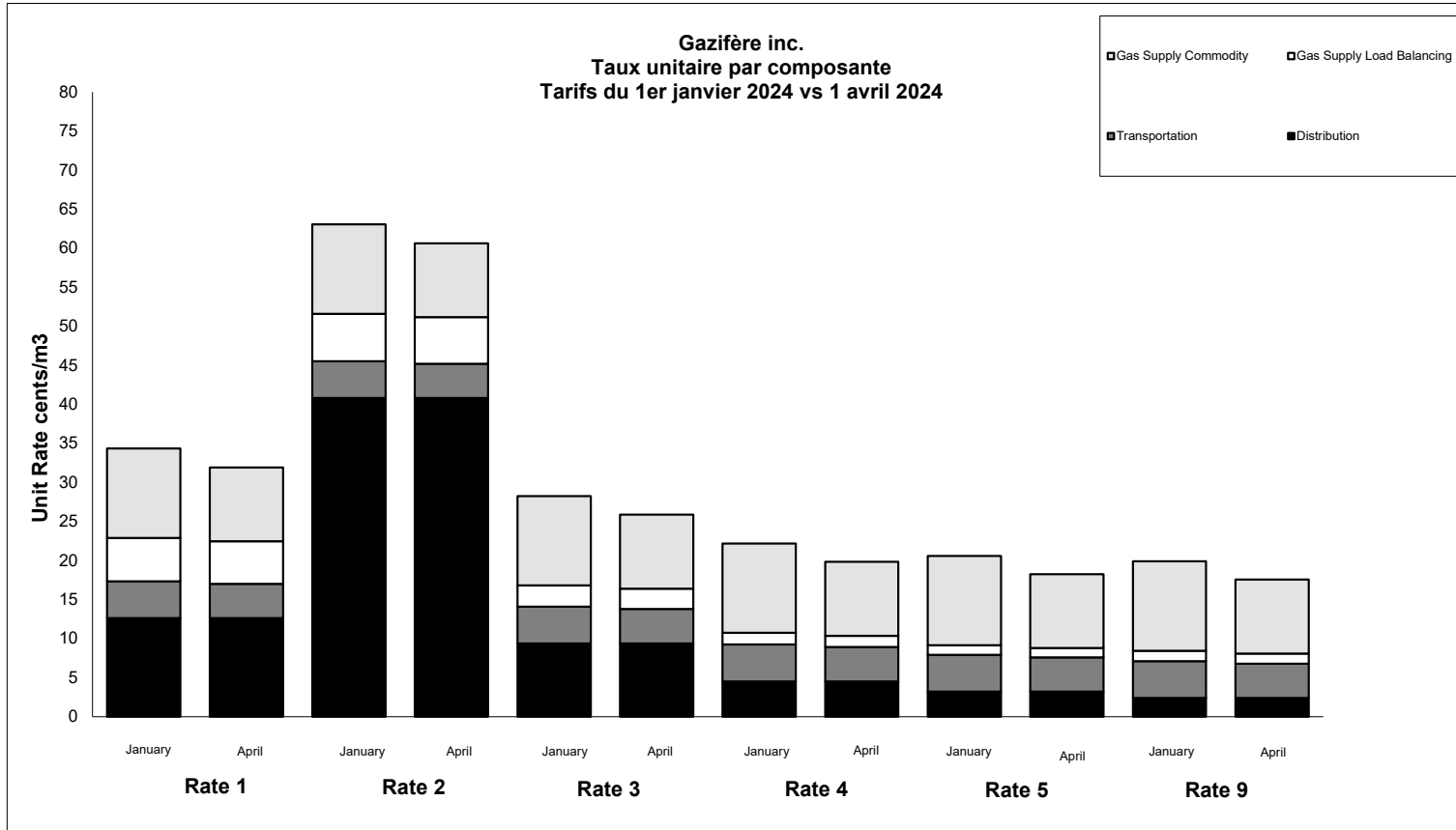
Note:

(1) The % variance depicts the change in the unit rates.

ANNEXE VIII



ANNEXE IX



ANNEXE X
GAZIFÈRE INC.
Rate Rider Summary

Rate	Sales Service Unit Rate (1)	Western T-Service Unit Rate (2)	Ontario T-Service Unit Rate (3)	Dawn T-Service Unit Rate (3)
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	(1.51)	0.03	(0.17)	(0.17)
Rate 2	(1.53)	0.01	(0.19)	(0.19)
Rate 3	(1.41)	0.13	(0.07)	(0.07)
Rate 4	(0.03)	(0.03)	(0.03)	(0.03)
Rate 5	(0.01)	(0.01)	(0.01)	(0.01)
Rate 6 (4)	(1.38)	0.16	(0.04)	(0.04)
Rate 7 (5)	(1.51)	0.03	(0.17)	(0.17)
Rate 8 (6)	(1.38)	0.16	(0.04)	(0.04)
Rate 9	(1.38)	0.16	(0.04)	(0.04)

Notes: (1) Sum of commodity, transportation and load balancing rider unit rates

(2) Sum of transportation and load balancing rider unit rates

(3) Load balancing rider unit rate

(4) Currently there are no forecast customers taking service under Rate 6. Consequently, Rate 6 rider unit rates are set relative to Rate 9 as a proxy.

(5) Currently there are no forecast customers taking service under Rate 7. Consequently, Rate 7 rider unit rates are set relative to Rate 1 as a proxy.

(6) Currently there are no forecast customers taking service under Rate 8. Consequently, Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

ANNEXE X
GAZIFÈRE INC.
Commodity Rider by Rate Class

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Commodity Rider C (¢/m ³)	(1)	(1.5508)	-	-	-	-	-	-
2	Gazifère Total Sales Volumes Forecast (m ³)	(2)	<u>144,532,064</u>	-	-	-	-	-	-
3	Total Commodity Rider (\$)	(3)	(2,241,403.3)	-	-	-	-	-	-
<hr/>									
4	Total Sales Volumes Forecast (10 ³ m ³)	(4)	145,145.0	68,566.1	69,525.7	90.0	0.0	0.0	6,963.2
<hr/>									
5	\$ Allocated	(5)	(2,241,403.3)	(1,058,833.2)	(1,073,651.1)	(1,389.8)	0.0	0.0	(107,529.2)
<hr/>									
6	Commodity Rider by Rate Class (¢/m³)	(6)	-	(1.54)	(1.54)	(1.54)	0.00	0.00	(1.54)

- Notes: (1) EB-2024-0093, Rider C, Rate 200, Commodity component
(2) R-4194-2022 Phase 3A, B-0211, GI-72, document 2, Line 4, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) R-4194-2022 - Phase 3A, B-0209, GI-71, document 1.1, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Transportation Rider by Rate Class**

Item No.	Description	Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Transportation Rider C ($\$/m^3$) (1)	0.1989	-	-	-	-	-	-
2	Gazifère Total Transportation Volumes Forecast (m^3); (2)	<u>144,532,064</u>	-	-	-	-	-	-
3	Total Transportation Rider (\$) (3)	287,474.3	-	-	-	-	-	-
<hr/>								
4	Total Transportation Volumes Forecast (10^3m^3) (4)	145,145.0	68,566.1	69,525.7	90.0	0.0	0.0	6,963.2
<hr/>								
5	\$ Allocated (5)	287,474.3	135,802.1	137,702.6	178.3	0.0	0.0	13,791.3
<hr/>								
6	Transportation Rider by Rate Class ($\\$/m^3$) (6)	-	0.20	0.20	0.20	0.00	0.00	0.20

Notes: (1) EB-2024-0093, Rider C, Rate 200, Transportation component
 (2) R-4194-2022 Phase 3A, B-0211, GI-72, document 2, Line 4, Column 13, page 1 of 1
 (3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
 (4) R-4194-2022 - Phase 3A, B-0209, GI-71, document 1.1, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
 (5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
 (6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X
GAZIFÈRE INC.
Load Balancing Rider by Rate Class

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Load Balancing Rider C ($\$/m^3$)	(1)	(0.1490)	-	-	-	-	-	-
2	Gazifère Total Annual Deliveries Forecast (m^3)	(2)	<u>193,547,523</u>	-	-	-	-	-	-
3	Total Load Balancing Rider (\$)	(3)	<u>(288,385.8)</u>	-	-	-	-	-	-
<hr/>									
<i>Load Balancing:</i>									
4	Peak (20%) (\$)	(4)	<u>(57,677.2)</u>	-	-	-	-	-	-
5	Seasonal (80%) (\$)	(5)	<u>(230,708.6)</u>	-	-	-	-	-	-
6	Total (\$)	(6)	<u>(288,385.8)</u>	-	-	-	-	-	-
<hr/>									
7	Total Delivery Volumes Forecast ($10^3 m^3$)	(7)	195,366.0	83,129.3	69,527.9	90.0	3,758.0	17,250.0	21,610.7
<hr/>									
<i>Gazifère Load Balancing Factors:</i>									
8	Peak % Allocation		100.0%	50.4%	45.6%	0.0%	0.7%	3.3%	0.0%
9	Seasonal % Allocation		100.0%	49.6%	46.6%	0.0%	0.3%	0.1%	3.4%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(8)	<u>(57,677.2)</u>	<u>(29,083.3)</u>	<u>(26,310.3)</u>	<u>(15.0)</u>	<u>(387.4)</u>	<u>(1,881.2)</u>	0.0
11	Load Balancing - Seasonal (\$)	(9)	<u>(230,708.6)</u>	<u>(114,451.3)</u>	<u>(107,523.7)</u>	<u>(52.5)</u>	<u>(732.6)</u>	<u>(209.8)</u>	<u>(7,738.8)</u>
12	Total \$ Allocated	(10)	<u>(288,385.8)</u>	<u>(143,534.6)</u>	<u>(133,834.0)</u>	<u>(67.5)</u>	<u>(1,120.0)</u>	<u>(2,091.0)</u>	<u>(7,738.8)</u>
<hr/>									
13	Load Balancing Rider by Rate Class ($\\$/m^3$)	(11)	-	(0.17)	(0.19)	(0.07)	(0.03)	(0.01)	(0.04)

- Notes: (1) EB-2024-0093, Rider C, Rate 200, Load Balancing component
(2) R-4194-2022 Phase 3A, B-0211, GI-72, document 2, Line 3, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) (Line 3, Column 1) x 20% as filed in 2024 Rate Case, Phase 3A, please refer to exhibit B-0223, GI-78, document 2.1, page 11 of 30, (line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].
(5) (Line 3, Column 1) x 80% as filed in 2024 Rate Case, Phase 3A, please refer to exhibit B-0223, GI-78, document 2.1, page 11 of 30, (line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].
(6) (Line 4, Column 1) + (Line 5, Column 1)
(7) R-4194-2022 - Phase 3A, B-0209, GI-71, Document 1, Line 24, Column 2, page 1 of 1
(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)
(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)
(10) Line 10 + Line 11
(11) [Line 12 / (Line 7 x 1,000)] * 100

ANNEXE XI
Gazifère Inc.
Tarifs GSR
au 1er avril 2024

Type de service	Composantes	Tarif GSR (¢/m³)	Tarif GSR GÉ (¢/m³)
Service de vente	Prix de la molécule GSR (1)	94.73	94.73
	Ajustement pour le prix de transport	(4.39)	(4.39)
	Prix de la fourniture	(9.48)	(9.48)
	Droits d'émissions de carbone (1)	(10.23)	
	TOTAL	70.63	80.86
Service-T de l'Ouest	Prix de la molécule GSR (1)	94.73	94.73
	Ajustement pour le prix de transport	(4.39)	(4.39)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10.23)	
	TOTAL	80.11	90.34
Service-T Dawn	Prix de la molécule GSR (1)	94.73	94.73
	Ajustement pour le prix de transport	(0.90)	(0.90)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10.23)	
	TOTAL	83.60	93.83
Service-T Ontario	Prix de la molécule GSR (1)	94.73	94.73
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10.23)	
	TOTAL	84.50	94.73

Note (1) : Tel qu'approuvé provisoirement dans la décision D-2023-121.

ANNEXE XII
GAZIFÈRE INC.
FERMETURE DES LIVRES
ALLOCATION DU COMPTE AJUSTEMENT DU COÛT DU GAZ NATUREL ET
CALCUL DE LA RÉCUPÉRATION/(REMBOURSEMENT) TOTAL
ANNÉE DE RÉFÉRENCE: 2022

No de ligne	Description	Total
1	Solde du compte ajustement du coût du gaz au 31 décembre 2021	502,524
2		
3	Moins : Ajustement du coût du gaz 2021 (pour fins de présentation et calcul)	<u>330,589</u>
4		
5	Solde correspondant à l'ajustement du coût 2020 du gaz à liquider en 2022	171,936
6		
7	Comptes différés 2020 d'EGD facturés à Gazifère en avril 2022	10,738
8		
9	Montant effectivement remboursé (récupéré) aux clients dans la facturation du mois	
10	d'avril 2022 associé à l'année 2020.	<u>(161,236)</u>
11		
12	Solde non perçu / (remboursé) de 2020	21,438
13		
14	Comptes différés Federal Carbon 2020 d'EGD facturés à Gazifère en avril 2022	(568)
15		
16	Comptes différés DSM 2020 d'EGD facturés à Gazifère en juillet 2022	(8,147)
17		
18	Écart provenant du Rider C, composante "fourniture du gaz"	(88,942)
19		
20	Écart provenant du Rider C, composante "transport"	(1,515)
21		
22	Écart provenant du Rider C, composante "équilibre"	34,441
23		
24	Impact sur le coût du gaz dû à la valeur calorifique réelle par rapport à la valeur	
25	calorifique budgétisée	(143,680)
26		
27	Ajustement au coût de Niagara Gas pour 2022	227,722
28		
29	Solde non-liquidé de l'écart découlant des tarifs provisoire 2021 liquidé à partir du 1er octobre 2021 jusqu'au	
30	début 2022	52,170
31		
32	Impact de la variation du prix durant l'année sur le compte cumulatif de gaz	5,819
33		
34	Ajustement du coût du gaz 2022	<u>\$98,739</u> (1)
35		
36	EGD Rate 200 Clearing	<u>242,900</u> (2)
37		
38	Solde du compte ajustement du coût du gaz au 31 décembre 2022	<u><u>\$341,639</u></u>

Notes: (1) Voir Requête 4231-2023, Fermeture des livres 2022, B-0033, GI-9, document 1, page 1 de 3, ligne 34, Décision D-2023-122.
(2) Voir Requête EGD EB-2023-0092, Rate Order, Appendix B, Schedule 1, page 3 de 6, ligne 1.11, colonne 1.

GAZIFÈRE INC.
SOMMAIRE DE LA RECUPERATION/(REMBOURSEMENT) DU COMPTE D'AJUSTEMENT DU COÛT DU GAZ NATUREL, PAR TARIF / 2022 RATE RIDER TRUE-UP SUMMARY
2022 CLOSING OF THE BOOKS

Rate	True-Up Unit Rates				Total True-Up Amounts				
	Sales Service Unit Rate (1)	Western T-Service Unit Rate (2)	Ontario T-Service Unit Rate (3)	Dawn T-Service Unit Rate (4)	Sales Service	Western T-Service	Ontario T-Service	Dawn T-Service	Total True-Up
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(\$)	(\$)	(\$)	(\$)	(\$)
Rate 1	0.15	0.18	0.18	0.30	104,519.50	0.00	0.00	42,905.30	147,424.80
Rate 2	0.16	0.19	0.19	0.31	110,306.86	0.00	0.00	8.29	110,315.15
Rate 3	0.12	0.15	0.15	0.28	190.09	0.00	0.00	0.00	190.09
Rate 4	0.23	0.11	0.11	0.23	0.00	0.00	0.00	8,501.31	8,501.31
Rate 5	0.23	0.11	0.11	0.23	0.00	0.00	0.00	41,637.83	41,637.83
Rate 6 (5)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rate 7 (6)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rate 8 (7)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rate 9	0.05	0.08	0.08	0.21	5,172.59	0.00	0.00	28,396.82	33,569.41
					220,189.03	0.00	0.00	121,449.56	341,638.59

(8)

- Notes: (1) Sum of Commodity, Transportation and Load Balancing, Niagara Gas Cost, Calorific Values, Cumulative Gas Account Price True Up, DSM Deferral and Variance Account, Outstanding Balance, Federal Carbon Facility Variance Account and Adjustment of 2021 Interim Rate and EGD 2022 Deferral and Variance Clearing for Rate 200
- (2) Sum of Transportation, Load Balancing, Niagara Gas Cost, DSM Deferral and Variance Account, Outstanding Balance, Federal Carbon Facility Variance Account and Adjustment of 2021 Interim Rate
- (3) Sum of Load Balancing, Niagara Gas Cost, DSM Deferral and Variance Account, Outstanding Balance, Federal Carbon Facility Variance Account and Adjustment of 2021 Interim Rate
- (4) Sum of Load Balancing, Niagara Gas Cost, DSM Deferral and Variance Account, Outstanding Balance, Cumulative Gas Account Price True Up Correction and EGD 2022 Deferral and Variance Clearing for Rate 200
- (5) No customers took service under Rate 6 in 2022
- (6) No customers took service under Rate 7 in 2022
- (7) No customers took service under Rate 8 in 2022
- (8) See GI-9, document 1, page 1 of 3, line 34

GAZIFÈRE INC.
2020 Outstanding Balance by Rate Class
2022 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2020 Outstanding Balance (\$)	(1)	21,438.1	-	-	-	-	-	-
2	Total 2022 Actual Delivery Volumes (10 ³ m ³)	(2)	197,900.3	83,991.6	68,517.1	157.0	3,657.1	18,137.7	23,439.9
3	\$ Allocated	(3)	21,438.1	9,098.6	7,422.3	17.0	396.2	1,964.8	2,539.2
4	2020 Outstanding Balance True-Up Rider by Rate Class (¢/m³)	(4)	-	0.0108	0.0108	0.0108	0.0108	0.0108	0.0108

Notes: (1) GI-9, document 1, page 1 of 3, Line 12

(2) 2022 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
2020 Federal Carbon Facility Variance Account
2022 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2020 Federal Carbon Facility Variance Account Claring \$	(1)	(568.4)	-	-	-	-	-	-
2	Total 2022 Actual Delivery Volumes (10 ³ m ³)	(2)	197,900.3	83,991.6	68,517.1	157.0	3,657.1	18,137.7	23,439.9
3	\$ Allocated	(3)	(568.4)	(241.2)	(196.8)	(0.5)	(10.5)	(52.1)	(67.3)
4	2020 Outstanding Balance True-Up Rider by Rate Class (¢/m³)	(4)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)

Notes: (1) GI-9, document 1, page 1 of 3, Line 14

(2) 2022 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
2020 DSM Deferral and Variance Account Clearing
2022 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2020 DSM Deferral and Variance Account Clearing (\$)	(1)	(8,147.4)	-	-	-		-	-
2	Total 2022 Actual Delivery Volumes (10 ³ m ³)	(2)	197,900.3	83,991.6	68,517.1	157.0	3,657.1	18,137.7	23,439.9
3	\$ Allocated	(3)	(8,147.4)	(3,457.8)	(2,820.8)	(6.5)	(150.6)	(746.7)	(965.0)
4	2017/2018 DSM Deferral and Variance Account Rider by Rate Class (¢/m³)	(4)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)

Notes: (1) GI-9, document 1, page 1 of 3, Line 16

(2) 2022 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Commodity Rider C True-Up by Rate Class
2022 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Commodity Rider C True-Up (\$)	(1)	(88,941.8)	-	-	-		-	-
2	Total 2022 Actual Sales Volumes (10 ³ m ³)	(2)	148,262.7	69,859.8	68,514.4	157.0	0.0	0.0	9,731.5
3	\$ Allocated	(3)	(88,941.8)	(41,908.4)	(41,101.3)	(94.2)	0.0	0.0	(5,837.8)
4	Commodity Rider by Rate Class (¢/m³)	(4)	-	(0.06)	(0.06)	(0.06)	0.00	0.00	(0.06)

Notes: (1) GI-9, document 1, page 1 of 3, Line 18

(2) 2022 Actual Sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Transportation Rider C True-Up by Rate Class
2022 CLOSING OF THE BOOKS

Item No.	Description	Col. 1		Col. 2		Col. 3		Col. 4		Col. 5		Col. 6		Col. 7	
		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 6	Rate 7	Rate 8	Rate 9				
1	Total Transportation Rider C True-Up (\$)	(1)	(1,514.5)	-	-	-	-	-	-	-	-	-	-	-	-
2	Total 2022 Actual Transportation Volumes (10 ³ m ³)	(2)	148,262.7	69,859.8	68,514.4	157.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9,731.5
3	\$ Allocated	(3)	(1,514.5)	(713.6)	(699.9)	(1.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(99.4)
4	Transportation Rider by Rate Class (¢/m³)	(4)	-	(0.00)	(0.00)	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.00)

Notes: (1) GI-9, document 1, page 1 of 3, Line 20

(2) 2022 Actual Transportation volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Load Balancing Rider C True-Up by Rate Class
2022 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Total Load Balancing Rider C True-Up (\$)	(1)	34,440.9	-	-	-	-	-	-
<hr/>									
2	Total 2022 Actual Delivery Volumes (10 ³ m ³)								
	Peak (20%) (\$)	(2)	6,888.2	-	-	-	-	-	-
3	Seasonal (80%) (\$)	(3)	27,552.7	-	-	-	-	-	-
4	Total (\$)	(4)	34,440.9	-	-	-	-	-	-
<hr/>									
5	Total 2022 Actual Delivery Volumes (10 ³ m ³)	(5)	197,900.3	83,991.6	68,517.1	157.0	3,657.1	18,137.7	23,439.9
<hr/>									
<i>Gazifère Load Balancing Factors:</i>									
6	Peak		1,434.6	721.6	651.6	1.1	10.4	50.0	0.0
7	Seasonal		43,347.8	21,280.2	19,724.0	14.9	144.0	122.7	2,062.0
8	Peak % Allocation		100.0%	50.3%	45.4%	0.1%	0.7%	3.5%	0.0%
9	Seasonal % Allocation		100.0%	49.1%	45.5%	0.0%	0.3%	0.3%	4.8%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(6)	6,888.2	3,464.6	3,128.6	5.1	49.8	240.1	0.0
11	Load Balancing - Seasonal (\$)	(7)	27,552.7	13,526.1	12,536.9	9.5	91.5	78.0	1,310.7
12	Total \$ Allocated	(8)	34,440.9	16,990.7	15,665.5	14.5	141.4	318.1	1,310.7
<hr/>									
13	Load Balancing Rider by Rate Class (¢/m³)	(9)	-	0.02	0.02	0.01	0.00	0.00	0.01

- Notes: (1) GI-9, document 1, page 1 of 3, Line 22
(2) (Line 1, Column 1) x 20% as approved in D-2022-040
(3) (Line 1, Column 1) x 80% as approved in D-2022-040
(4) (Line 2, Column 1) + (Line 3, Column 1)
(5) 2022 Actual Delivery volumes
(6) (Line 2, Column 1) x (% Peak allocation for each rate from Line 8)
(7) (Line 3, Column 1) x (% Seasonal allocation for each rate from Line 9)
(8) Line 10 + Line 11
(9) [Line 12 / (Line 5 x 1,000)] * 100

GAZIFÈRE INC.
Calorific Value True-Up by Rate Class
2022 CLOSING OF THE BOOKS

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Calorific Value True-Up (\$)	(1) (143,679.8)	-	-	-	-	-	-
2	Total 2022 Actual Sales Volumes (10 ³ m ³)	(2) 148,262.7	69,859.8	68,514.4	157.0	0.0	0.0	9,731.5
3	\$ Allocated	(3) (143,679.8)	(67,700.4)	(66,396.6)	(152.2)	0.0	0.0	(9,430.6)
4	Calorific Value Rider by Rate Class (¢/m³)	(4) -	(0.10)	(0.10)	(0.10)	0.00	0.00	(0.10)

Notes: (1) GI-9, document 1, page 1 of 3, Line 25

(2) 2022 Actual Sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Niagara Gas Cost Adjustment by Rate Class
2022 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Niagara Gas Cost Adjustment (\$)	(1)	227,722.2	-	-	-	-	-	-
2	Annual (40%) (\$)	(2)	91,088.9	-	-	-	-	-	-
3	Peak (60%) (\$)	(3)	136,633.3	-	-	-	-	-	-
4	Total (\$)	(4)	227,722.2	-	-	-	-	-	-
5	Total 2022 Actual Delivery Volumes (10 ³ m ³)	(5)	197,900.3	83,991.6	68,517.1	157.0	3,657.1	18,137.7	23,439.9
6	Annual		197,900.3	83,991.6	68,517.1	157.0	3,657.1	18,137.7	23,439.9
7	Peak		1,434.6	721.6	651.6	1.1	10.4	50.0	0.0
8	Annual % Allocation		100.0%	42.4%	34.6%	0.1%	1.8%	9.2%	11.8%
9	Peak % Allocation		100.0%	50.3%	45.4%	0.1%	0.7%	3.5%	0.0%
10	<i>\$ Allocated:</i> Annual (\$)	(6)	91,088.9	38,659.3	31,536.8	72.3	1,683.3	8,348.3	10,788.8
11	Peak (\$)	(7)	136,633.3	68,724.0	62,057.7	100.9	988.8	4,762.0	0.0
12	Total \$ Allocated	(8)	227,722.2	107,383.3	93,594.5	173.1	2,672.1	13,110.4	10,788.8
13	Niagara Gas Cost Adjustment Rider by Rate Class (¢/m³)	(9)	-	0.13	0.14	0.11	0.07	0.07	0.05

- Notes: (1) GI-9, document 1, page 1 of 3, Line 27
(2) (Line 1, Column 1) x 40%, following treatment of Distribution Costs in D-2022-040
(3) (Line 1, Column 1) x 60%, following treatment of Distribution Costs in D-2022-040
(4) (Line 2, Column 1) + (Line 3, Column 1)
(5) 2022 Actual Delivery volumes
(6) (Line 2, Column 1) x (% Annual allocation for each rate from Line 8)
(7) (Line 3, Column 1) x (% Peak allocation for each rate from Line 9)
(8) Line 10 + Line 11
(9) [Line 12 / (Line 5 x 1,000)] * 100

GAZIFÈRE INC.
Adjustment of 2021 Interim Rates
2022 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2021 Interim Rates Adjustment Balance \$	(1)	52,170.4	-	-	-	-	-	-
2	Total 2022 Actual Delivery Volumes (10 ³ m ³)	(2)	197,900.3	83,991.6	68,517.1	157.0	3,657.1	18,137.7	23,439.9
3	\$ Allocated	(3)	52,170.4	22,141.8	18,062.4	41.4	964.1	4,781.4	6,179.2
4	2020 Outstanding Balance True-Up Rider by Rate Class (¢/m³)	(4)	-	0.0264	0.0264	0.0264	0.0264	0.0264	0.0264

Notes: (1) GI-9, document 1, page 1 of 3, Line 30

(2) 2022 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Cumulative Gas Account Price True-Up by Rate Class
2022 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Cumulative Gas Account Price True-Up Disposition (\$)	(1)	5,818.9	-	-	-	-	-	-
2	Total 2022 Actual Sales Volumes (10 ³ m ³)	(2)	148,262.7	69,859.8	68,514.4	157.0	0.0	0.0	9,731.5
3	\$ Allocated	(3)	5,818.9	2,741.8	2,689.0	6.2	0.0	0.0	381.9
4	Cumulative Gas Account Price True-Up Rider by Rate Class (¢/m3)	(4)	0.0039	0.0039	0.0039	0.0039	0.0000	0.0000	0.0039

Notes: (1) GI-9, document 1, page 1 of 3, Line 32

(2) 2022 Actual sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
EGD 2022 Deferral and Variance Account Clearing for Rate 200
2022 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	EGD 2022 Deferral and Variance Account Clearing for Rate 200	(1)	242,900.0	-	-	-		-	-
2	Total 2022 Actual Delivery Volumes (10 ³ m ³)	(2)	197,900.3	83,991.6	68,517.1	157.0	3,657.1	18,137.7	23,439.9
3	\$ Allocated	(3)	242,900.0	103,090.0	84,096.9	192.7	4,488.7	22,261.9	28,769.8
4	EGD 2022 Deferral and Variance Account Clearing Rider by Rate Class (¢/m ³)	(4)	-	0.1227	0.1227	0.1227	0.1227	0.1227	0.1227

Notes: (1) Annexe XII, page 1 of 13, Line 36
(2) 2022 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [(Line 3 / (Line 2 x 1,000))] * 100

ANNEXE XIII

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C, D & J
- Rate Rider Summary / Avril 2024
- EGD 2022 Deferral and variance account



Richard Wathy
Technical Manager,
Regulatory Applications
Regulatory Affairs

Cell: 519-365-5376
Email: Richard.Wathy@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham ON N7M 5M1

VIA RESS and EMAIL

March 8, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Nancy Marconi:

**Re: EB-2024-0093 – Enbridge Gas Inc. – April 1, 2024
Quarterly Rate Adjustment Mechanism (QRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones¹ for the sale, distribution, storage, and transmission of natural gas effective April 1, 2024.

The April 1st, 2024 QRAM has been prepared and filed using the existing OEB-approved methodologies, and Enbridge will continue to do so in future applications until such time as Enbridge receives all necessary approvals for its Rebasing Decision in EB-2022-0200.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision, and includes a schedule, provided below, for: the review and comment of intervenors and OEB Staff; Enbridge Gas's response to any comments; and the OEB's Decision and Order. A full list of the evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

<u>Description</u>	<u>Date</u>
Review and comment on April 1, 2024 QRAM application of intervenors and OEB Staff	March 13, 2024
Enbridge Gas's response to any comments	March 15, 2024
OEB's Decision and Order	March 22, 2024

¹ Collectively, the Union North West, Union North East and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

EGD Rate Zone

Relevant to the EGD rate zone the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is \$154.370/10³m³ (\$4.006/GJ @ 38.53 MJ/m³), representing a decrease of \$23.901/10³m³ (\$0.621/GJ @ 38.53 MJ/m³).

The decrease from the change in reference price noted above, along with the decrease in the quarterly change in rate riders, and the items as noted in the Additional Items section below, results in a decrease to the total bill for a typical residential customer on system gas of approximately \$(65.86) or (5.2%).²

Union Rate Zones

Relevant to the Union rate zones the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$2.754/GJ. This represents a decrease of \$0.293/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$3.160/GJ. This represents a decrease of \$0.791/GJ. Enbridge Gas is also proposing to prospectively dispose of a gas cost deferral account balance specific to the Union rate zones of \$(2.091) million.

The decrease from the change in reference price noted above, along with the decrease in the quarterly change in rate riders, and the items as noted in the Additional Items section below results in a net annual bill decrease for residential sales service customers of \$(106.81) or (9.4%) in Union South, a net annual bill decrease of \$(49.72) or (4.2%) in Union North West, and a net annual bill decrease of \$(67.19) or (4.9%) in Union North East.

Additional Items

In addition to updating rates in the EGD and Union rate zones in accordance with Enbridge Gas's OEB-approved QRAM methodologies, April 1, 2024 rates will reflect implementation of two additional OEB Decisions:

- On February 6, 2024, in EB-2023-0092, the OEB approved clearing of balances in the 2022 Deferral and Variance Account Disposition and Earnings Sharing Application as a one time adjustment.
- On February 8, 2024, in EB-2023-0196, the OEB approved unit rates for the Federal Carbon Pricing Program, as well as the clearing of balances in the 2022 Federal Carbon Charge Variance Account (FCCVA) and Green House Emissions Administration Deferral Account (GGEDA) as a one time adjustment.

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2023-0072, and EB-2022-0133 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: [Regulatory Information | Enbridge Gas](#).

² Amounts provided include EGD Rider C.

Should you have any questions on this matter please contact the undersigned.

Sincerely,

Richard Wathy

Richard Wathy
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2023-0072,
& EB-2022-0133

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2024.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019 the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East and Union South rate zones).¹
2. Enbridge Gas applied to the Ontario Energy Board (OEB) on June 30, 2022 to fix just and reasonable rates and other charges for the sale, distribution and storage of natural gas effective January 1, 2023 for both the EGD and Union rate zones under OEB docket number EB-2022-0133. On November 3, 2022 the OEB issued a Decision and Order approving January 1, 2023 rates as final in its decision on Phase 1 of the IRM application under EB-2022-0133. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment

¹ Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

mechanism (QRAM)² to adjust its gas commodity prices and make related rate changes effective April 1, 2024.

1. EGD Rate Zone

3. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective April 1, 2024 applicable to the EGD rate zone as follows:

- (a) an order establishing an updated PGVA Reference Price for the second quarter of 2024 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2023-0211 was \$178.271/10³m³ (\$4.627/GJ @ 38.53 MJ/m³). The recalculated utility price is \$154.370/10³m³ (\$4.006/GJ @ 38.53 MJ/m³);
- (b) an order establishing the Rider C unit rate for residential customers. The unit rate shall be (1.6958) ¢/m³ for sales service, 0.0325 ¢/m³ for Western T-service, and (0.1664) ¢/m³ for Ontario T-service and Dawn T-service; and,
- (c) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

2. Union Rate Zones

4. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective April 1, 2024 applicable to the Union rate zones as follows:

² See OEB's decision in EB-2008-0106.

(a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective January 1, 2024)	Proposed (Effective April 1, 2024)
Alberta Border Reference Price ¹	3.047 \$/GJ 11.9351 cents/m ³	2.754 \$/GJ 10.7874 cents/m ³
Dawn Reference Price ²	3.951 \$/GJ 15.4761 cents/m ³	3.160 \$/GJ 12.3777 cents/m ³

Notes:

- ¹ *The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.*
- ² *The Dawn Reference Price represents the South Purchase Gas Variance Account (“SPGVA”) (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.*

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of April 1, 2024;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending March 31, 2025, recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

3. Regulatory Framework

5. This application is supported by written evidence that has been pre-filed with the OEB and provided by Enbridge Gas to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2023-0072 and EB-2022-0133.
6. In accordance with the prescribed QRAM timelines below are the submission dates for processing this application:
 - Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before March 13, 2024.
 - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before March 15, 2024.
7. Enbridge Gas requests the OEB issue its Decision and Order by March 22, 2024 for implementation effective April 1, 2024.
8. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
 - Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

9. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Richard Wathy
Technical Manager, Regulatory Applications

Cell: (519) 365-5376
Email: Richard.Wathy@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Tania Persad
Senior Legal Counsel, Regulatory

Telephone: (416) 495-5891
Fax: (416) 495-5994
Email: Tania.Persad@enbridge.com

Address for personal service: Enbridge Gas Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

Dated: March 8, 2024

ENBRIDGE GAS INC.

Richard Wathy

Richard Wathy

Technical Manager, Regulatory Applications,
Regulatory Affairs

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. The decreased Purchase Gas Variance Account (PGVA) reference price reflects a lower cost of gas purchases compared to rates approved in EB-2023-0330 January 1, 2024 QRAM.
2. The Company is also updating its Rider J: Carbon Charges effective April 1, 2024. This increase to the carbon charges reflects the EB-2023-0196 OEB's Federal Carbon Charges Decision and Order dated February 8, 2024.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4. Schedules 1 to 5 present the effect of the proposed PGVA reference price on revenues and rates when compared with January 1, 2024 QRAM rates. Schedule 6 shows customer bill impacts for various rate classes relative to the EB-2023-0330 January 1, 2024 QRAM rates currently in effect (i.e., the current bill the customer sees). Schedule 7 shows customer bill impacts for various rate classes relative to EB-2023-0330 inclusive of EB-2023-0196 (Federal Carbon Charges) and Rider K – Bill 32 for Non-OPBS participants. Schedule 8 shows customer bill impacts for various rate classes relative to EB-2023-0330 inclusive of EB-2023-0196 (Federal Carbon Charges) and Rider K – Bill 32 for OPBS participants. Schedule 9 contains the rate handbook. The derivation of the Rider C unit rates can be found at Schedule 10.

1. Utility Price

4. The January 1, 2024 PGVA reference price is \$178.271/10³m³ (\$4.627/GJ @ 38.53 MJ/m³). EGD has recalculated the PGVA reference price for the second quarter of 2024. The recalculated PGVA reference price for the second quarter is

\$154.370/10³m³ (\$4.006/GJ @ 38.53 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 1. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective April 1, 2024.

5. The decrease in PGVA reference price translates into a decrease in the revenue requirement totaling approximately \$204.3 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated reference price of \$154.370/10³m³ and the January 1, 2024 reference price of \$178.271/10³m³. This differential of \$23.901/10³m³ is then applied to the 2019 forecast of sales volumes, Company use, Unbilled and Unaccounted For (UUF), and Lost and Unaccounted For (LUF) volumes.
6. The decrease in carrying cost on inventory and working cash requirements were also considered in the change in the revenue requirement calculation.

2. Customer Impacts

7. Exhibit C, Tab 4, Schedule 6, pages 1 to 8 depicts the typical customer rate impacts stemming from the April 1, 2024 QRAM price changes relative the EB-2023-0330 January 1, 2024 QRAM rates. The impacts vary by rate class and are a function of the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs.
8. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from January 1, 2024 (\$115.7921 /10³m³) to April 1, 2024 (\$95.8169/10³m³) is a decrease of \$19.9752/10³m³. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will decrease from

11.7575 ϕ/m^3 to 9.7413 ϕ/m^3 for the April 1, 2024 QRAM. As stated above, the total PGVA reference price decreased by $\$23.9010/10^3m^3$. Given that the Empress reference price decreased by $\$19.9752/10^3m^3$, the basis differential between the PGVA and Empress reference price has decreased which results in a decrease in transportation and load balancing related cost.

9. The decrease in the PGVA reference price also decreases the cost of lost and unaccounted for gas which results in a decrease in delivery charges.

10. The impact of the price changes discussed above on a typical residential customer on sales service (system gas) is an annualized decrease of approximately 6.3%, or \$58.42. The customer's new annual bill is \$866 (excluding all Riders and Federal Carbon charges). The customer's new annual bill including Federal Charge charges and Rider K – Bill 32 is \$1,244 as shown at Exhibit C, Tab 4, Schedule 7, page 2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see a decrease of approximately 1.6% or \$10.03 annually (excluding all Riders and Federal Carbon charges).

3. PGVA Clearing

11. Effective January 1, 2010, EGD adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology EGD, now Enbridge Gas, identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the April 1, 2024 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 10, pages 1 to 16 depicts the schedules supporting the derivation of each

of the Rider C unit rates for commodity, transportation and load balancing.

12. Effective from April 1, 2024 to March 31, 2025, the Rider C unit rate for residential customers on sales service is (1.6958) ¢/m³, for Western T-service is 0.0325 ¢/m³ and for Ontario T-service and Dawn T-service is (0.1664) ¢/m³.

4. Other

4.1. Clearance of 2022 Federal Carbon Facility Variance Account Balance

13. As approved by the OEB in the EB-2023-0196 Decision on February 8, 2024, a one time clearing of the 2022 Federal Carbon Facility Variance account balance will appear on customer's April 1, 2024 bills. The unit rates applied to customer's actual January 1, 2022 to December 31, 2022 volumes will be recovered as a billing installment in the month of April 2024. For a typical residential customer this will equate to a debit of approximately \$1.12.

4.2. Clearance of 2022 Deferral and Variance Account and Earnings Sharing Balance

14. As approved by the OEB in the EB-2023-0092 Decision on February 6, 2024, a one time clearing of the 2022 Deferral and Variance Account and Earnings Sharing account balances will appear on customer's April 1, 2024 bills. The unit rates applied to customer's actual January 1, 2022 to December 31, 2022 volumes will be recovered as a billing installment in the month of April 2024. For a typical residential customer this will equate to a debit of approximately \$2.76.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 38.53 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge	
Per cubic metre of Firm Contract Demand	16.2592 ¢/m³
Per cubic metre of gas delivered	1.2236 ¢/m³
Gas Supply Load Balancing Charge	1.3678 ¢/m³
Transportation Charge per cubic metre (If applicable)	4.4125 ¢/m³
Transportation Dawn Charge per cubic metre (If applicable)	0.9239 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.7031 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	9.6811 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C", the Revenue Adjustment Rider contained in Rider "E" and the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to delivery charge) contained in Rider "J". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **\$ 1.10 /m³**

EFFECTIVE DATE: April 1, 2024	IMPLEMENTATION DATE: April 1, 2024	BOARD ORDER: EB-2024-0093	REPLACING RATE EFFECTIVE: January 1, 2024	Page 1 of 2 Handbook 32
----------------------------------	---------------------------------------	------------------------------	--	----------------------------

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.9772 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after April 1, 2024 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective April 1, 2024 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2024 and that indicates as the Board Order, EB-2023-0330, effective January 1, 2024.

EFFECTIVE DATE: April 1, 2024	IMPLEMENTATION DATE: April 1, 2024	BOARD ORDER: EB-2024-0093	REPLACING RATE EFFECTIVE: January 1, 2024	Page 2 of 2 Handbook 33
----------------------------------	---------------------------------------	------------------------------	--	----------------------------

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$82.12 per month
Account Charge	\$0.23 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.19

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective April 1, 2024:

Service Type:	Point of Acceptance	Firm Transportation (FT)
T-Service:	CDA, EDA	4.4125 ¢/m ³
Dawn T-Service:	CDA, EDA	0.9239 ¢/m ³

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2 Handbook 54
April 1, 2024	April 1, 2024	EB-2024-0093	January 1, 2024	

5. Written notice to turnback capacity must be received by the Company the earlier of:

(a) Sixty days prior to the expiry date of the current contract.

or

(b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after April 1, 2024. This rate schedule is effective April 1, 2024 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2024 and that indicates the Board Order, EB-2023-0330 effective January 1, 2024.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2 Handbook 55
April 1, 2024	April 1, 2024	EB-2024-0093	January 1, 2024	

RIDER:

B

BUY / SELL SERVICE RIDER

APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$82.12 per month
Account Charge	\$0.23 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.19

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after April 1, 2024. This rate schedule is effective April 1, 2024 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2024 and that indicates the Board Order, EB-2023-0330 effective January 1, 2024.

EFFECTIVE DATE: April 1, 2024	IMPLEMENTATION DATE: April 1, 2024	BOARD ORDER: EB-2024-0093	REPLACING RATE EFFECTIVE: January 1, 2024	Page 1 of 1 Handbook 56
----------------------------------	---------------------------------------	------------------------------	--	----------------------------

The following adjustment is applicable to all gas sold or delivered during the period of April 1, 2024 to March 31, 2025.

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	(1.6958)	0.0325	(0.1664)	(0.1664)
Rate 6	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 9	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 100	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 110	(2.8008)	0.1639	(0.0350)	(0.0350)
Rate 115	(2.9414)	0.1888	(0.0101)	(0.0101)
Rate 135	(2.9313)	0.1989	0.0000	0.0000
Rate 145	(1.8990)	0.1243	(0.0746)	(0.0746)
Rate 170	(1.9959)	0.1655	(0.0334)	(0.0334)
Rate 200	(1.5009)	0.0499	(0.1490)	(0.1490)

RIDER: **C**

Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	Commodity	(1.7283)			
	Transportation	0.1989	0.1989		
	<u>Load Balancing</u>	<u>(0.1664)</u>	<u>(0.1664)</u>	<u>(0.1664)</u>	<u>(0.1664)</u>
	Total	(1.6958)	0.0325	(0.1664)	(0.1664)
Rate 6	Commodity	(1.7433)			
	Transportation	0.1989	0.1989		
	<u>Load Balancing</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>
	Total	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 9	Commodity	(1.7433)			
	Transportation	0.1989	0.1989		
	<u>Load Balancing</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>
	Total	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 100	Commodity	(1.7433)			
	Transportation	0.1989	0.1989		
	<u>Load Balancing</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>
	Total	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 110	Commodity	(2.9647)			
	Transportation	0.1989	0.1989		
	<u>Load Balancing</u>	<u>(0.0350)</u>	<u>(0.0350)</u>	<u>(0.0350)</u>	<u>(0.0350)</u>
	Total	(2.8008)	0.1639	(0.0350)	(0.0350)
Rate 115	Commodity	(3.1302)			
	Transportation	0.1989	0.1989		
	<u>Load Balancing</u>	<u>(0.0101)</u>	<u>(0.0101)</u>	<u>(0.0101)</u>	<u>(0.0101)</u>
	Total	(2.9414)	0.1888	(0.0101)	(0.0101)
Rate 135	Commodity	(3.1302)			
	Transportation	0.1989	0.1989		
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(2.9313)	0.1989	0.0000	0.0000

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 145				
Commodity	(2.0233)			
Transportation	0.1989	0.1989		
<u>Load Balancing</u>	<u>(0.0746)</u>	<u>(0.0746)</u>	<u>(0.0746)</u>	<u>(0.0746)</u>
Total	(1.8990)	0.1243	(0.0746)	(0.0746)
Rate 170				
Commodity	(2.1614)			
Transportation	0.1989	0.1989		
<u>Load Balancing</u>	<u>(0.0334)</u>	<u>(0.0334)</u>	<u>(0.0334)</u>	<u>(0.0334)</u>
Total	(1.9959)	0.1655	(0.0334)	(0.0334)
Rate 200				
Commodity	(1.5508)			
Transportation	0.1989	0.1989		
<u>Load Balancing</u>	<u>(0.1490)</u>	<u>(0.1490)</u>	<u>(0.1490)</u>	<u>(0.1490)</u>
Total	(1.5009)	0.0499	(0.1490)	(0.1490)

Bundled Services

Rate Class	<u>(¢/m³)</u>
Rate 1	0.0000
Rate 6	0.0000
Rate 9	0.0000
Rate 100	0.0000
Rate 110	0.0000
Rate 115	0.0000
Rate 135	0.0000
Rate 145	0.0000
Rate 170	0.0000
Rate 200	0.0000

Unbundled Services

Rate Class	<u>(¢/m³)</u>
Rate 125 - per m ³ of contract demand	0.0000
Rate 300 - per m ³ of contract demand	0.0000
Rate 300 (Interruptible)	0.0000

EFFECTIVE DATE:

April 1, 2024

IMPLEMENTATION DATE:

April 1, 2024

BOARD ORDER:

EB-2024-0093

REPLACING RATE EFFECTIVE:

January 1, 2024

Page 1 of 1
Handbook 60

Rate Class	Federal Carbon Charge ⁽¹⁾ (If Applicable) (¢/m ³)	Facility Carbon Charge (¢/m ³)
Rate 1	15.2500	0.0143
Rate 6	15.2500	0.0143
Rate 9	15.2500	0.0143
Rate 100	15.2500	0.0143
Rate 110	15.2500	0.0143
Rate 115	15.2500	0.0143
Rate 125	15.2500	0.0143
Rate 135	15.2500	0.0143
Rate 145	15.2500	0.0143
Rate 170	15.2500	0.0143
Rate 200	0.0000	0.0143
Rate 300	15.2500	0.0143
Rate 300 (Interruptible)	15.2500	0.0143
Rate 315	0.0000	0.0143
Rate 316	0.0000	0.0143
Rate 320	0.0000	0.0000
Rate 325	0.0000	0.0143
Rate 330	0.0000	0.0143
Rate 331	0.0000	0.0143
Rate 332	0.0000	0.0143

Rate Rider Summary
April 2024 - QRAM Q2

Item No.	Description	Sales Service	Western Transportation Service	Ontario Transportation Service	Dawn Transportation Service
		Unit Rate	Unit Rate	Unit Rate	Unit Rate
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)
1.	Rate 1	(1.6958)	0.0325	(0.1664)	(0.1664)
2.	Rate 6	(1.6976)	0.0457	(0.1532)	(0.1532)
3.	Rate 9	(1.6976)	0.0457	(0.1532)	(0.1532)
4.	Rate 100	(1.6976)	0.0457	(0.1532)	(0.1532)
5.	Rate 110	(2.8008)	0.1639	(0.0350)	(0.0350)
6.	Rate 115	(2.9414)	0.1888	(0.0101)	(0.0101)
7.	Rate 135	(2.9313)	0.1989	0.0000	0.0000
8.	Rate 145	(1.8990)	0.1243	(0.0746)	(0.0746)
9.	Rate 170	(1.9959)	0.1655	(0.0334)	(0.0334)
10.	Rate 200	(1.5009)	0.0499	(0.1490)	(0.1490)

Summary of Commodity Rider
April 2024 - QRAM Q2

Item No.	Description	Commodity	Inventory	Total
		Unit Rate	Adjustment	Commodity
		Col. 1	Col. 2	Col. 3
		(¢/m ³)	(¢/m ³)	(¢/m ³)
1.	Rate 1	(3.1302)	1.4019	(1.7283)
2.	Rate 6	(3.1302)	1.3869	(1.7433)
3.	Rate 9	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	(3.1302)	0.1655	(2.9647)
6.	Rate 115	(3.1302)	0.0000	(3.1302)
7.	Rate 135	(3.1302)	0.0000	(3.1302)
8.	Rate 145	(3.1302)	1.1069	(2.0233)
9.	Rate 170	(3.1302)	0.9688	(2.1614)
10.	Rate 200	(3.1302)	1.5794	(1.5508)

Notes: (1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider
April 2024 - QRAM Q2

<u>Item No.</u>	<u>Description</u>	<u>Total Transportation Unit Rate</u> Col. 1 (¢/m ³)
1.	Rate 1	0.1989
2.	Rate 6	0.1989
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	0.1989
6.	Rate 115	0.1989
7.	Rate 135	0.1989
8.	Rate 145	0.1989
9.	Rate 170	0.1989
10.	Rate 200	0.1989

Summary for Load Balancing Rider
April 2024 - QRAM Q2

Item No.	Description	Peaking Supplies	Delivered Supplies	Curtailment Revenue	Total Load Balancing
		Unit Rate	Unit Rate	Unit Rate	Unit Rate ⁽¹⁾
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)
1.	Rate 1	(0.0096)	(0.1568)	0.0000	(0.1664)
2.	Rate 6	(0.0075)	(0.1457)	0.0000	(0.1532)
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	(0.0350)	0.0000	(0.0350)
6.	Rate 115	(0.0002)	(0.0099)	0.0000	(0.0101)
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	(0.0746)	0.0000	(0.0746)
9.	Rate 170	0.0000	(0.0334)	0.0000	(0.0334)
10.	Rate 200	(0.0040)	(0.1450)	0.0000	(0.1490)

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Gas in Inventory Revaluation

Item No.	Description	Year 2023			Year 2024		Total Unit Rate ⁽⁶⁾
		April Q2 ⁽¹⁾ Col. 1 (¢/m ³)	July Q3 ⁽²⁾ Col. 2 (¢/m ³)	October Q4 ⁽³⁾ Col. 3 (¢/m ³)	January Q1 ⁽⁴⁾ Col. 4 (¢/m ³)	April Q2 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	1.5539	1.4658	(0.1922)	0.0494	0.0789	1.4019
2	Rate 6	1.5373	1.4501	(0.1902)	0.0489	0.0781	1.3869
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.1834	0.1730	(0.0227)	0.0058	0.0093	0.1655
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	1.2270	1.1574	(0.1518)	0.0390	0.0623	1.1069
9	Rate 170	1.0739	1.0130	(0.1328)	0.0341	0.0545	0.9688
10	Rate 200	1.7507	1.6514	(0.2166)	0.0556	0.0889	1.5794

- Notes: (1) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 11
(2) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 11
(3) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 11
(4) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 11
(5) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 11
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Commodity

Item No.	Description	Year 2022	Year 2023			Year 2024		Total Unit Rate ⁽⁷⁾
		April & July	April	July	October	January	April	
		Q2/Q3 ⁽¹⁾	Q2 ⁽²⁾	Q3 ⁽³⁾	Q4 ⁽⁴⁾	Q1 ⁽⁵⁾	Q2 ⁽⁶⁾	
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)	
1	Rate 1	2.7798	(1.5330)	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(3.1302)
2	Rate 6	2.7798	(1.5330)	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(3.1302)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	2.7798	(1.5330)	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(3.1302)
6	Rate 115	2.7798	(1.5330)	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(3.1302)
7	Rate 135	2.7798	(1.5330)	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(3.1302)
8	Rate 145	2.7798	(1.5330)	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(3.1302)
9	Rate 170	2.7798	(1.5330)	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(3.1302)
10	Rate 200	2.7798	(1.5330)	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(3.1302)

Notes: (1) EB-2022-0089, Exhibit C, Tab 4, Schedule 10, Page 12 + EB-2022-0150, Exhibit C, Tab 4, Schedule 10, Page 12

(2) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 12

(3) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 12

(4) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 12

(5) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 12

(6) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 12

(7) Col. 7 = Col. 3 + Col. 4 + Col. 5 + Col. 6

ENBRIDGE GAS DISTRIBUTION INC.
 Unit Rates for Component: Transportation

Item No.	Description	Year 2023			Year 2024		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 ⁽⁵⁾	
	Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)	
1	Rate 1	0.0105	0.0508	0.0508	0.0539	0.0434	0.1989
2	Rate 6	0.0105	0.0508	0.0508	0.0539	0.0434	0.1989
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0105	0.0508	0.0508	0.0539	0.0434	0.1989
6	Rate 115	0.0105	0.0508	0.0508	0.0539	0.0434	0.1989
7	Rate 135	0.0105	0.0508	0.0508	0.0539	0.0434	0.1989
8	Rate 145	0.0105	0.0508	0.0508	0.0539	0.0434	0.1989
9	Rate 170	0.0105	0.0508	0.0508	0.0539	0.0434	0.1989
10	Rate 200	0.0105	0.0508	0.0508	0.0539	0.0434	0.1989

Notes: (1) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 11
 (2) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 11
 (3) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 11
 (4) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 11
 (5) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 11
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Peaking Supplies

Item No.	Description	Year 2023			Year 2024		Total Unit Rate ⁽⁶⁾
		April Q2 ⁽¹⁾ Col. 1 (¢/m ³)	July Q3 ⁽²⁾ Col. 2 (¢/m ³)	October Q4 ⁽³⁾ Col. 3 (¢/m ³)	January Q1 ⁽⁴⁾ Col. 4 (¢/m ³)	April Q2 ⁽⁵⁾ Col. 5 (¢/m ³)	
1	Rate 1	(0.0032)	(0.0065)	0.0000	0.0000	(0.0032)	(0.0096)
2	Rate 6	(0.0025)	(0.0050)	0.0000	0.0000	(0.0025)	(0.0075)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	(0.0001)	(0.0002)	0.0000	0.0000	(0.0001)	(0.0002)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	(0.0013)	(0.0026)	0.0000	0.0000	(0.0013)	(0.0040)

Notes: (1) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 14
 (2) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 14
 (3) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 14
 (4) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 14
 (5) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 14
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Delivered Supplies

Item No.	Description	Year 2023			Year 2024		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 ⁽⁵⁾	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	
1	Rate 1	(0.5713)	0.1053	(0.0502)	(0.0366)	(0.1753)	(0.1568)
2	Rate 6	(0.5307)	0.0978	(0.0466)	(0.0340)	(0.1629)	(0.1457)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.1274)	0.0235	(0.0112)	(0.0082)	(0.0391)	(0.0350)
6	Rate 115	(0.0362)	0.0067	(0.0032)	(0.0023)	(0.0111)	(0.0099)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.2717)	0.0501	(0.0239)	(0.0174)	(0.0834)	(0.0746)
9	Rate 170	(0.1218)	0.0224	(0.0107)	(0.0078)	(0.0374)	(0.0334)
10	Rate 200	(0.5283)	0.0974	(0.0464)	(0.0338)	(0.1621)	(0.1450)

Notes: (1) EB-2023-0073, Exhibit C, Tab 4, Schedule10, Page 16
(2) EB-2023-0134, Exhibit C, Tab 4, Schedule10, Page 16
(3) EB-2023-0211, Exhibit C, Tab 4, Schedule10, Page 16
(4) EB-2023-0330, Exhibit C, Tab 4, Schedule10, Page 16
(5) EB-2024-0093, Exhibit C, Tab 4, Schedule10, Page 16
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Curtailment Revenue

Item No.	Description	Year 2023			Year 2024		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 ⁽⁵⁾	
		Col. 1 ⁽¹⁾	Col. 2 ⁽²⁾	Col. 3 ⁽³⁾	Col. 4 ⁽⁴⁾	Col. 5 ⁽⁵⁾	Col. 6 ⁽⁶⁾
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes: (1) EB-2023-0073, Exhibit C, Tab 4, Schedule 10, Page 15
 (2) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 15
 (3) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 15
 (4) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 15
 (5) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 15
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates
April 2024 - QRAM Q2

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Inventory Revaluation ⁽²⁾	Inventory Revaluation Rate Class ⁽³⁾	Inventory Revaluation Unit Rate ⁽⁴⁾
			(12 months volume)				
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.91%		3,789,283	0.0789
2.	Rate 6	System and Buy/sell	3,196,980,110	38.81%		2,496,329	0.0781
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.11%		6,992	0.0093
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145	System and Buy/sell	7,138,452	0.07%		4,449	0.0623
9.	Rate 170	System and Buy/sell	34,767,942	0.29%		18,964	0.0545
10.	Rate 200	System and Buy/sell	131,083,100	1.81%		116,565	0.0889
11.	Grand Total		8,249,143,412	100.00%	<u>6,432,583</u>	<u>6,432,583</u>	

Notes: (1) Space less T-service allocation factor

(2) EB-2024-0093, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9

(3) Col. 4 = Col. 2 * 6432583 (Inventory Revaluation)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Commodity Unit Rates
April 2024 - QRAM Q2

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Commodity Total for Clearing ⁽²⁾	Commodity Valuation Rate Class ⁽³⁾	Commodity Unit Rate ⁽⁴⁾
			(12 months volume)				
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.20%		(49,804,134)	(1.0374)
2.	Rate 6	System and Buy/sell	3,196,980,110	38.76%		(33,164,852)	(1.0374)
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.91%		(778,471)	(1.0374)
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.04%		(32,998)	(1.0374)
8.	Rate 145	System and Buy/sell	7,138,452	0.09%		(74,053)	(1.0374)
9.	Rate 170	System and Buy/sell	34,767,942	0.42%		(360,676)	(1.0374)
10.	Rate 200	System and Buy/sell	131,083,100	1.59%		(1,359,831)	(1.0374)
11.	Grand Total		8,249,143,412	100.00%	<u>(85,575,014)</u>	<u>(85,575,014)</u>	

Notes: (1) Annual Sales allocation factor. EB-2024-0093, Exhibit C, Tab 3, Schedule 4, Page 1
(2) EB-2024-0093, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 9 + Page 5, Line 17, Col. 11
(3) Col. 4 = Col. 2 * -85575014 (Commodity)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Transportation Unit Rates
April 2024 - QRAM Q2

Item No	Description	Forecast Volumes (12 months volume)	% Allocation ⁽¹⁾	Transportation Total for Clearing ⁽²⁾	Transportation Valuation Rate Class ⁽³⁾	Transportation Unit Rate ⁽⁴⁾
1.	Rate 1 System, Buy/sell, WTS	4,831,331,467	55.68%		2,097,239	0.0434
2.	Rate 6 System, Buy/sell, WTS	3,496,617,413	40.30%		1,517,851	0.0434
3.	Rate 9 System, Buy/sell, WTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS	157,113,186	1.81%		68,201	0.0434
6.	Rate 115 System, Buy/sell, WTS	-	0.00%		0	-
7.	Rate 135 System, Buy/sell, WTS	16,854,085	0.19%		7,316	0.0434
8.	Rate 145 System, Buy/sell, WTS	8,417,433	0.10%		3,654	0.0434
9.	Rate 170 System, Buy/sell, WTS	34,767,942	0.40%		15,092	0.0434
10.	Rate 200 System, Buy/sell, WTS	131,083,100	1.51%		56,902	0.0434
11.	Grand Total	8,676,184,626	100.00%	<u>3,766,257</u>	<u>3,766,257</u>	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2024-0093, Exhibit C, Tab 3, Schedule 4, Page 1
(2) EB-2024-0093, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 10 + Page 6, Line 13, Col. 9
(3) Col. 4 = Col. 2 * 3766257 (Transportation)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Peaking Supplies Unit Rates
April 2024 - QRAM Q2

Item No	Description		Forecast Volumes	% Allocation ⁽¹⁾	Peaking Supplies Total for Clearing ⁽²⁾	Peaking Supplies Valuation Rate Class ⁽³⁾	Peaking Supplies Unit Rate ⁽⁴⁾
			(12 months volume)				
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		(158,963)	(0.0032)
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		(122,743)	(0.0025)
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		(383)	(0.0001)
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		(2,310)	(0.0013)
11.	Grand Total		11,777,589,490	100.00%	<u>(284,400)</u>	<u>(284,400)</u>	

Notes: (1) Deliverability allocation factor. EB-2024-0093, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
(2) EB-2024-0093, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 12
(3) Col. 4 = Col. 2 * -284400 (Peaking Supplies)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Curtailment Revenue Unit Rates
April 2024 - QRAM Q2

Item No	Description	Forecast Volumes (12 months volume)	% Allocation ⁽¹⁾	Curtailment Revenue	Curtailment Revenue	Curtailment Revenue
				Total for Clearing	Valuation Rate Class ⁽²⁾	Unit Rate ⁽³⁾
		Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (\$/m ³)
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total	11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2024-0093, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1

(2) EB-2024-0093, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1

(3) Col. 4 = Col. 2 * 0 (Curtailment Revenue)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Delivered Supplies Unit Rates
April 2024 - QRAM Q2

Item No	Description	Forecast Volumes (12 months volume)	% Allocation ⁽¹⁾		Delivered Supplies Total for Clearing	Delivered Supplies Valuation Rate Class ⁽²⁾	Delivered Supplies Unit Rate ⁽³⁾
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		(8,648,884)	(0.1753)
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		(8,019,180)	(0.1629)
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		(330,966)	(0.0391)
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		(51,813)	(0.0111)
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		(38,060)	(0.0834)
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		(120,498)	(0.0374)
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		(283,414)	(0.1621)
11.	Grand Total		11,777,589,490	100.00%	<u>(17,492,815)</u>	<u>(17,492,815)</u>	

Notes: (1) Space factor. EB-2024-0093, Exhibit C, Tab 3, Schedule 4, Page 1
(2) EB-2024-0093, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 11 + Page 7, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -17492815 (Delivered Supplies)
(4) Col. 5 = Col. 4 / Col. 1

ENBRIDGE GAS INC.
EGD RATE ZONE
UNIT RATE AND TYPE OF SERVICE: CLEARING IN APRIL 2024

		COL.1
		<u>UNIT RATE</u>
		(¢/m ³)
<u>Bundled Services:</u>		
RATE 1	- SYSTEM SALES	0.1148
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.5055
	- DAWN T-SERVICE	0.5055
	- WESTERN T-SERVICE	0.1148
RATE 6	- SYSTEM SALES	0.0237
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.4144
	- DAWN T-SERVICE	0.4144
	- WESTERN T-SERVICE	0.0237
RATE 9	- SYSTEM SALES	0.0000
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	0.0129
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.4036
	- DAWN T-SERVICE	0.4036
	- WESTERN T-SERVICE	0.0000
RATE 110	- SYSTEM SALES	(0.0129)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3778
	- DAWN T-SERVICE	0.3778
	- WESTERN T-SERVICE	(0.0129)
RATE 115	- SYSTEM SALES	(0.0206)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3701
	- DAWN T-SERVICE	0.3701
	- WESTERN T-SERVICE	0.0000
RATE 135	- SYSTEM SALES	(0.0224)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.3683
	- WESTERN T-SERVICE	0.0000
RATE 145	- SYSTEM SALES	(0.0307)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.3600
	- WESTERN T-SERVICE	0.0000
RATE 170	- SYSTEM SALES	(0.0076)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3831
	- DAWN T-SERVICE	0.3831
	- WESTERN T-SERVICE	0.0000
RATE 200	- SYSTEM SALES	0.0239
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.4146
	- DAWN T-SERVICE	0.4146
	- WESTERN T-SERVICE	0.0000
<u>Unbundled Services (Billing based on CD):</u>		
RATE 125	- All	(0.7928)
RATE 300	- All	(3.7450)
RATE 332	- All	(0.7933)

ENBRIDGE GAS INC.
EGD RATE ZONE
DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2022 DEFERRAL AND VARIANCE ACCOUNTS

<u>ITEM NO.</u>		<u>COL. 1</u> PRINCIPAL FOR CLEARING (\$000)	<u>COL. 2</u> INTEREST (\$000)	<u>COL. 3</u> TOTAL FOR CLEARING (\$000)
<u>EGD RATE ZONE</u>				
1.	TRANSACTIONAL SERVICES D/A	(31,234.7)	(2,004.5)	(33,239.2)
2.	UNACCOUNTED FOR GAS V/A	41,400.4	2,800.6	44,201.0
3.	STORAGE AND TRANSPORTATION D/A	8,074.4	614.4	8,688.8
4.	DEFERRED REBATE ACCOUNT	(72.7)	(10.0)	(82.7)
5.	OEB COST ASSESSMENT VARIANCE ACCOUNT	3,104.8	239.8	3,344.6
6.	AVERAGE USE TRUE-UP V/A	6,904.5	443.1	7,347.6
7.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8	-	4,435.8
8.	DAWN ACCESS COSTS D/A	1,184.8	76.0	1,260.8
9.	EGD RATE ZONE SUB-TOTAL	<u>33,797.3</u>	<u>2,159.4</u>	<u>35,956.7</u>
<u>EGI ACCOUNTS</u>				
10.	TAX VARIANCE - ACCELERATED CCA - EGD RATE ZONE PORTION	(15,433.5)	(1,141.5)	(16,575.0)
11.	IRP OPERATING COST DEFERRAL ACCOUNT - EGD RATE ZONE PORTION	1,097.7	80.7	1,178.4
12.	EGI SUB-TOTAL	<u>(14,335.8)</u>	<u>(1,060.8)</u>	<u>(15,396.6)</u>
13.	TOTAL	<u>19,461.5</u>	<u>1,098.5</u>	<u>20,560.1</u>

ENBRIDGE GAS INC.
EGD RATE ZONE
CLASSIFICATION AND ALLOCATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES

ITEM NO.	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE-RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)
CLASSIFICATION										
1. TRANSACTIONAL SERVICES D/A	(33,239.2)	(33,111.1)			(43.6)	(84.5)				
2. UNACCOUNTED FOR GAS V/A	44,201.0			44,201.0						
3. STORAGE AND TRANSPORTATION D/A	8,688.8				2,957.9	5,730.9				
4. DEFERRED REBATE ACCOUNT	(82.7)			(82.7)						
5. OEB COST ASSESSMENT VARIANCE ACCOUNT	3,344.6								3,344.6	
6. TAX VARIANCE - ACCELERATED CCA - EGI	(16,575.0)								(16,575.0)	
7. AVERAGE USE TRUE-UP V/A	7,347.6						7,347.6			
8. IRP OPERATING COST DEFERRAL ACCOUNT - EGI	1,178.4								1,178.4	
9. TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8								4,435.8	
10. DAWN ACCESS COSTS D/A	1,260.8									1,260.8
TOTAL	20,560.1	(33,111.1)	0.0	44,118.3	2,914.3	5,646.4	7,347.6	0.0	(7,616.2)	1,260.8
ALLOCATION										
1.1 RATE 1	6,119.1	(19,694.8)	0.0	18,638.5	1,404.6	3,101.4	7,133.0	0.0	(4,996.1)	532.7
1.2 RATE 6	7,534.3	(12,305.3)	0.0	17,475.4	1,311.2	2,455.4	214.6	0.0	(2,116.4)	499.4
1.3 RATE 9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4 RATE 100	98.1	(50.5)	0.0	134.4	7.8	18.9	0.0	0.0	(16.3)	3.8
1.5 RATE 110	4,048.1	(477.3)	0.0	4,372.3	106.3	13.2	0.0	0.0	(91.4)	125.0
1.6 RATE 115	1,480.0	(4.1)	0.0	1,463.7	6.8	5.3	0.0	0.0	(33.5)	41.8
1.7 RATE 125	(73.4)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(73.4)	0.0
1.8 RATE 135	207.3	(10.1)	0.0	215.4	0.0	0.0	0.0	0.0	(4.2)	6.2
1.9 RATE 145	63.0	(5.1)	0.0	69.0	4.6	0.0	0.0	0.0	(7.5)	2.0
1.10 RATE 170	1,088.4	(30.0)	0.0	1,065.7	32.8	0.0	0.0	0.0	(10.5)	30.5
1.11 RATE 200	242.9	(533.9)	0.0	683.9	40.2	52.3	0.0	0.0	(19.1)	19.5
1.12 RATE 300	(0.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.6)	0.0
1.13 RATE 332	(247.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(247.1)	0.0
TOTAL	20,560.1	(33,111.1)	0.0	44,118.3	2,914.3	5,646.4	7,347.6	0.0	(7,616.2)	1,260.8

ENBRIDGE GAS INC.
EGD RATE ZONE
ALLOCATION BY TYPE OF SERVICE

	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE-RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES	
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	
Bundled Services:											
RATE 1	- SYSTEM SALES	5,775.2	(19,649.9)	-	18,357.7	1,383.4	3,054.6	7,025.5	-	(4,920.9)	524.6
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	0.0	-	-	0.0	0.0	0.0	0.0	-	(0.0)	0.0
	- DAWN T-SERVICE	330.6	-	-	238.7	18.0	39.7	91.3	-	(64.0)	6.8
	- WBT	13.2	(45.0)	-	42.0	3.2	7.0	16.1	-	(11.3)	1.2
RATE 6	- SYSTEM SALES	718.3	(11,845.9)	-	11,067.0	830.4	1,555.0	135.9	-	(1,340.3)	316.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	209.1	-	-	184.2	13.8	25.9	2.3	-	(22.3)	5.3
	- DAWN T-SERVICE	6,579.1	-	-	5,795.1	434.8	814.2	71.2	-	(701.8)	165.6
	- WBT	27.9	(459.4)	-	429.2	32.2	60.3	-5.3	-	(52.0)	12.3
RATE 9	- SYSTEM SALES	-	-	-	-	-	-	-	-	-	-
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	-	-	-	-	-	-	-	-	-	-
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 100	- SYSTEM SALES	1.7	(50.5)	-	47.2	2.7	6.6	-	-	(5.7)	1.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	8.0	-	-	7.2	0.4	1.0	-	-	(0.9)	0.2
	- DAWN T-SERVICE	88.5	-	-	80.0	4.6	11.2	-	-	(9.7)	2.3
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 110	- SYSTEM SALES	(14.7)	(445.6)	-	416.3	10.1	1.3	-	-	(8.7)	11.9
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	138.8	-	-	134.1	3.3	0.4	-	-	(2.8)	3.8
	- DAWN T-SERVICE	3,925.1	-	-	3,792.3	92.2	11.4	-	-	(79.3)	108.4
	- WBT	(1.0)	(31.6)	-	29.6	0.7	0.1	-	-	(0.6)	0.8
RATE 115	- SYSTEM SALES	(0.2)	(4.1)	-	3.8	0.0	0.0	-	-	(0.1)	0.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	550.0	-	-	542.4	2.5	1.9	-	-	(12.4)	15.5
	- DAWN T-SERVICE	930.2	-	-	917.4	4.3	3.3	-	-	(21.0)	26.2
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 135	- SYSTEM SALES	(0.6)	(10.1)	-	9.4	-	-	-	-	(0.2)	0.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	207.9	-	-	206.0	-	-	-	-	(4.0)	5.9
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 145	- SYSTEM SALES	(0.4)	(5.1)	-	4.8	0.3	-	-	-	(0.5)	0.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	63.4	-	-	64.3	4.3	-	-	-	(7.0)	1.8
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 170	- SYSTEM SALES	(0.6)	(30.0)	-	28.1	0.9	-	-	-	(0.3)	0.8
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	550.8	-	-	524.8	16.2	-	-	-	(5.2)	15.0
	- DAWN T-SERVICE	538.2	-	-	512.8	15.8	-	-	-	(5.1)	14.7
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 200	- SYSTEM SALES	32.7	(533.9)	-	498.8	29.3	38.2	-	-	(13.9)	14.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	- 5.1	-	-	4.5	0.3	0.3	-	-	(0.1)	0.1
	- DAWN T-SERVICE	205.1	-	-	180.6	10.6	19.8	-	-	(5.0)	5.2
	- WBT	-	-	-	-	-	-	-	-	-	-
Unbundled Services: (Billing based on CD)											
RATE 125	-	(73.4)	-	-	-	-	-	-	-	(73.4)	-
RATE 300	-	(0.6)	-	-	-	-	-	-	-	(0.6)	-
RATE 332	-	(247.1)	-	-	-	-	-	-	-	(247.1)	-
	TOTAL	20,560.1	(33,111.1)	0.0	44,118.3	2,914.3	5,646.4	7,347.6	0.0	(7,616.2)	1,260.8

ENBRIDGE GAS INC.
EGD RATE ZONE
UNIT RATE BY TYPE OF SERVICE*

	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE-RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES	
	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	(\$/m ³)	
Bundled Services:											
RATE 1	-SY STEM SALES	0.1148	(0.3907)	0.0000	0.3650	0.0275	0.0607	0.1397	0.0000	(0.0978)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.5055	0.0000	0.0000	0.3650	0.0275	0.0607	0.1397	0.0000	(0.0978)	0.0104
	-D AWN T-SERVICE	0.5055	0.0000	0.0000	0.3650	0.0275	0.0607	0.1397	0.0000	(0.0978)	0.0104
	-W ESTERN T-SERVICE	0.1148	(0.3907)	0.0000	0.3650	0.0275	0.0607	0.1397	0.0000	(0.0978)	0.0104
RATE 6	-SY STEM SALES	0.0237	(0.3907)	0.0000	0.3650	0.0274	0.0513	0.0045	0.0000	(0.0442)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.4144	0.0000	0.0000	0.3650	0.0274	0.0513	0.0045	0.0000	(0.0442)	0.0104
	-D AWN T-SERVICE	0.4144	0.0000	0.0000	0.3650	0.0274	0.0513	0.0045	0.0000	(0.0442)	0.0104
	-W ESTERN T-SERVICE	0.0237	(0.3907)	0.0000	0.3650	0.0274	0.0513	0.0045	0.0000	(0.0442)	0.0104
RATE 9	-SY STEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-D AWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 100	-SY STEM SALES	0.0129	(0.3907)	0.0000	0.3650	0.0211	0.0513	0.0000	0.0000	(0.0442)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.4036	0.0000	0.0000	0.3650	0.0211	0.0513	0.0000	0.0000	(0.0442)	0.0104
	-D AWN T-SERVICE	0.4036	0.0000	0.0000	0.3650	0.0211	0.0513	0.0000	0.0000	(0.0442)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 110	-SY STEM SALES	(0.0129)	(0.3907)	0.0000	0.3650	0.0089	0.0011	0.0000	0.0000	(0.0076)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.3778	0.0000	0.0000	0.3650	0.0089	0.0011	0.0000	0.0000	(0.0076)	0.0104
	-D AWN T-SERVICE	0.3778	0.0000	0.0000	0.3650	0.0089	0.0011	0.0000	0.0000	(0.0076)	0.0104
	-W ESTERN T-SERVICE	(0.0129)	(0.3907)	0.0000	0.3650	0.0089	0.0011	0.0000	0.0000	(0.0076)	0.0104
RATE 115	-SY STEM SALES	(0.0206)	(0.3907)	0.0000	0.3650	0.0017	0.0013	0.0000	0.0000	(0.0084)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.3701	0.0000	0.0000	0.3650	0.0017	0.0013	0.0000	0.0000	(0.0084)	0.0104
	-D AWN T-SERVICE	0.3701	0.0000	0.0000	0.3650	0.0017	0.0013	0.0000	0.0000	(0.0084)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 135	-SY STEM SALES	(0.0224)	(0.3907)	0.0000	0.3650	0.0000	0.0000	0.0000	0.0000	(0.0071)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-D AWN T-SERVICE	0.3683	0.0000	0.0000	0.3650	0.0000	0.0000	0.0000	0.0000	(0.0071)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 145	-SY STEM SALES	(0.0307)	(0.3907)	0.0000	0.3650	0.0243	0.0000	0.0000	0.0000	(0.0398)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-D AWN T-SERVICE	0.3600	0.0000	0.0000	0.3650	0.0243	0.0000	0.0000	0.0000	(0.0398)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 170	-SY STEM SALES	(0.0076)	(0.3907)	0.0000	0.3650	0.0112	0.0000	0.0000	0.0000	(0.0036)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.3831	0.0000	0.0000	0.3650	0.0112	0.0000	0.0000	0.0000	(0.0036)	0.0104
	-D AWN T-SERVICE	0.3831	0.0000	0.0000	0.3650	0.0112	0.0000	0.0000	0.0000	(0.0036)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 200	-SY STEM SALES	0.0239	(0.3907)	0.0000	0.3650	0.0214	0.0279	0.0000	0.0000	(0.0102)	0.0104
	-BU YISELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	-O NTARIO T-SERVICE	0.4146	0.0000	0.0000	0.3650	0.0214	0.0279	0.0000	0.0000	(0.0102)	0.0104
	-D AWN T-SERVICE	0.4146	0.0000	0.0000	0.3650	0.0214	0.0279	0.0000	0.0000	(0.0102)	0.0104
	-W ESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unbundled Services (Billing based on CD, \$/m3 :											
RATE 125	-AI I	(0.7928)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.7928)	0.0000
	-C ustomer-specific **										
RATE 300	-AI I	(3.7450)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(3.7450)	0.0000
	-C ustomer-specific **										
RATE 332	-AI I	(0.7933)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.7933)	0.0000

Notes:

* Unit Rates derived based on 2022 actual volumes

ENBRIDGE GAS INC.
EGD RATE ZONE
2022 DEFERRAL AND VARIANCE ACCOUNT CLEARING
BILL ADJUSTMENT IN APRIL 2024 FOR TYPICAL CUSTOMERS

ITEM NO.	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10								
											UNIT RATE				BILL ADJUSTMENT			
											GENERAL SERVICE	ANNUAL VOLUME m ³	SALES (¢/m ³)	ONTARIO TS (¢/m ³)	DAWN TS (¢/m ³)	WESTERN TS (¢/m ³)	SALES CUSTOMERS (\$)	ONTARIO TS CUSTOMERS (\$)
1.1	RATE 1 RESIDENTIAL																	
1.2	Heating & Water Heating	2,400	0.1148	0.5055	0.5055	0.1148	2.76	12.13	12.13	2.76								
2.1	RATE 6 COMMERCIAL																	
2.2	Heating & Other Uses	22,606	0.0237	0.4144	0.4144	0.0237	5.36	93.68	93.68	5.36								
2.3	General Use	43,285	0.0237	0.4144	0.4144	0.0237	10.25	179.37	179.37	10.25								
<u>CONTRACT SERVICE</u>																		
3.1	RATE 100																	
3.2	Industrial - small size	339,188	0.0129	0.4036	0.4036	0.0000	43.78	1,368.99	1,368.99	-								
4.1	RATE 110																	
4.2	Industrial - small size, 50% LF	598,568	(0.0129)	0.3778	0.3778	(0.0129)	(77.33)	2,261.28	2,261.28	(77.33)								
4.3	Industrial - avg. size, 75% LF	9,976,121	(0.0129)	0.3778	0.3778	(0.0129)	(1,288.76)	37,687.96	37,687.96	(1,288.76)								
5.1	RATE 115																	
5.2	Industrial - small size, 80% LF	4,471,609	(0.0206)	0.3701	0.3701	0.0000	(921.59)	16,549.00	16,549.00	-								
6.1	RATE 135																	
6.2	Industrial - Seasonal Firm	598,567	(0.0224)	0.0000	0.3683	0.0000	(133.92)	-	2,204.68	-								
7.1	RATE 145																	
7.2	Commercial - avg. size	598,568	(0.0307)	0.0000	0.3600	0.0000	(184.05)	-	2,154.56	-								
8.1	RATE 170																	
8.2	Industrial - avg. size, 75% LF	9,976,121	(0.0076)	0.3831	0.3831	0.0000	(760.80)	38,215.92	38,215.92	-								

Notes:
 Col. 7 = Col. 2 x Col. 3
 Col. 8 = Col. 2 x Col. 4
 Col. 9 = Col. 2 x Col. 5
 Col. 10 = Col. 2 x Col. 6