

Annexe I
Enbridge Gaz Québec
Modification du Tarif 200 avec commentaires
Ajustement du coût du gaz

Impact on Rate 200 from EB-2025-0163 interim 2026 Rates & EB-2025-0308, January 1, 2026 QRAM

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone (“EGD”) Rate 200 resulting from its EB-2025-0163 (2026 Rates) & EB-2025-0308 QRAM application for rates effective January 1, 2026.

EGD is forecasting an increase in its PGVA reference price to \$216.239/10³m³ for January 1, 2026 EB-2025-0308 relative to the \$192.572/10³m³ PGVA reference price embedded in its EB-2025-0244 October 1, 2025 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will increase from 12.2349 ¢/m³ in EB-2025-0244 to 13.7177 ¢/m³ in EB-2025-0308 for sales service customers.

As part of the EB-2022-0200 Interim Rate Order, Enbridge Gas Inc is no longer providing a buy/sell service option.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will increase from EB-2025-0244 to EB-2025-0308 due to increases consistent with Enbridge Gas’ 2026 Rates and higher load balancing related costs and higher carrying cost of gas in inventory from QRAM price changes.

Transportation Charge

The transportation charge will increase from EB-2025-0244 to EB-2025-0308 as a result of higher transportation related costs from 2026 Rates increases, QRAM pricing, partially offset by lower proposed TCPL tolls.

Dawn Transportation Charge

The Dawn transportation charge will increase from EB-2025-0244 to EB-2025-0308 as a result of 2026 Rates increases, partially offset by lower proposed TCPL tolls.

Delivery Charge

The Rate 200 delivery charge – Contract Demand will increase from EB-2025-0244 to EB-2025-0308 as a result of the 2026 Rates increases consistent with Enbridge Gas’ 2025 – 2028 incentive rate-setting mechanism

The Rate 200 delivery charge - commodity will increase from EB-2025-0244 to EB-2025-0308. This is the result of the 2026 Rates increases and QRAM increase in the reference price applied to its Lost and Unaccounted for Gas volumes.

Rider C: Effective from January 1, 2026 to December 31, 2026, the Rate 200 Rider C unit rate for sales is (2.7176) ¢/m³, for Western T-service it is 0.6067 ¢/m³ and for Ontario T-service and Dawn T-service it is 0.3791 ¢/m³.

Other:

Approved in EB-2026-0163 – 2026 Rates

2026 Interim Rates – As approved by the OEB in the EB-2025-0163 Decision on November 20, 2025, rates have been updated to reflect the application of the Price Cap Incentive Rate-setting Mechanism including base rate adjustments to move capitalized overheads to O&M, application of the price cap index, Y-factor adjustments, and Z-Factor adjustments.

Rider E Expired – The prospective rider to recover the difference in rates from the effective date of rates of January 1, 2024 to December 31, 2024 as a result of EGI’s 2024 Rebasing Phase 2 Deficiency. Effective from January 1, 2025 to December 31, 2025 on prospective volumes has expired and will be removed January 1, 2026.

Clearance of 2023 Utility Earnings and Deferral and Variance Account Balances

As approved by the OEB in the EB-2024-0125 Decision on November 12, 2025, a one time clearing of the 2023 Deferral and Variance Account balances will appear on customer’s January 1, 2026 bills. The unit rates applied to customer’s actual January 1, 2023 to December 31, 2023 volumes will be recovered as a billing installment in the month of January 2026. Rate 200 is expected to receive a refund of approximately \$700,544 for the one month period.

Rider J

As proposed in January 2026 QRAM EB-2025-0308, the Company has updated its Facility Carbon Charges effective January 1, 2026 within its Rider J - Carbon Charges.

ANNEXE II

**Enbridge Gaz Québec
CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE AUGMENTATION DU TARIF 200 EB-2025-0308
AJUSTEMENT DU COÛT DU GAZ**

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
LINE NO.	DESCRIPTION	TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Increase (\$000)	2 046,3	925,4	917,8	-	-	-	203,1
2	Transportation Increase (\$000)	582,9	263,6	261,5	-	-	-	57,9
3	Delivery Increase (\$000)	1 077,1	572,9	413,5	-	6,9	27,2	56,7
4	Dawn Transportation Increase (\$000)	0,5	0,2	0,0	-	0,0	0,2	0,1
5	Total Increase in Cost of Service (\$000)	<u>3 706,9</u>						
	<u>VOLUMES 10³ m³</u>							
4,1	Sales	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
4,2	Deliveries	196 945,2	82 798,8	63 045,4	0,0	3 613,8	18 300,0	29 187,3
4,3	Transportation Volumes	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
4,4	Dawn Transportation Volumes	56 383,9	19 230,9	3,3	0,0	3 613,8	18 300,0	15 235,9
	<u>UNIT RATE IMPACT cents/m³</u>							
5,1	Gas Supply Cost	1,46	1,46	1,46	0,00	0,00	0,00	1,46
5,2	Transportation Cost	0,41	0,41	0,41	0,00	0,00	0,00	0,41
5,3	Delivery Cost	0,55	0,69	0,66	0,00	0,19	0,15	0,19
5,4	Dawn Transportation	0,00	0,00	0,00	0,00	0,00	0,00	0,00
5	Total	2,42	2,56	2,53	0,00	0,19	0,15	2,06

Notes:
The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the Oct. 2025 pass-on.
The allocation methodology reflects Enbridge Gaz Québec's proposed 2026 rate case.

- Line 1 Compares allocated Gas Supply Costs between the Oct 2025 pass-on and the current pass-on.
- Line 2 Compares allocated Transportation Costs between the Oct 2025 pass-on and the current pass-on.
- Line 3 Compares allocated Delivery Costs between the Oct 2025 pass-on and the current pass-on.
- Line 4 Compares allocated Dawn Transportation Costs between the Oct 2025 pass-on and the current pass-on.
- Line 5 Total change in Cost of Service.
- Line 4.1 Forecast Sales volumes from Requête 4303-2025.
- Line 4.2 Forecast Delivery volumes from Requête 4303-2025.
- Line 4.3 Forecast Transportation volumes from Requête 4303-2025.
- Line 4.4 Forecast Dawn Transportation volumes from Requête 4303-2025.
- Line 5.1 Line 1 divided by Line 4.1
- Line 5.2 Line 2 divided by Line 4.3
- Line 5.3 Line 3 divided by Line 4.2
- Line 5.4 Line 4 divided by Line 4.4

ANNEXE III

Enbridge Gaz Québec
 COÛT DU GAZ SELON LE TARIF 200 EB-2025-0308
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2026 (1)
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1	CONTRACT DEMAND	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7		
2															
3	TOTAL DELIVERIES	32 562,2	26 692,9	24 767,2	14 885,7	9 250,1	7 677,4	7 183,4	7 520,0	7 250,7	13 343,4	18 275,0	26 668,5	196 076,5 (2)	
4	TOTAL SALES	25 082,3	20 458,5	18 766,3	10 557,2	5 715,3	4 746,2	4 206,9	4 481,8	4 212,0	9 351,2	13 351,9	20 241,3	141 170,7	
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	
6	DAWN T- SERVICE	7 480,0	6 234,4	6 000,9	4 328,5	3 534,8	2 931,3	2 976,5	3 038,2	3 038,7	3 992,1	4 923,2	6 427,2	54 905,8	
7	GAS COST CALCULATION														
8															
9	RATES														
10															
11															
12															
13	Demand Charge	18,6511	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	232,710	2 792,5	
14	Delivery Charge	1,4137	460,332	377,358	350,133	210,439	130,768	108,536	101,551	106,310	102,503	188,635	258,354	377,013	2 771,9
15			693,042	610,068	582,843	443,149	363,478	341,246	334,261	339,020	335,213	421,345	491,064	609,722	5 564,5
16															
17	Load Balancing	2,1182	689,733	565,410	524,618	315,309	195,935	162,623	152,158	159,288	153,584	282,639	387,102	564,892	4 153,3
18	Transportation	5,6716	1 422,565	1 160,324	1 064,349	598,760	324,149	269,183	238,597	254,187	238,885	530,365	757,264	1 148,008	8 006,6
19	DAWN Transportation	0,9430	70,536	58,791	56,588	40,818	33,333	27,642	28,068	28,651	28,655	37,646	46,426	60,608	517,8
20	Gas supply (system)	13,7177	3 440,708	2 806,434	2 574,303	1 448,201	784,007	651,064	577,085	614,793	577,784	1 282,774	1 831,567	2 776,646	19 365,4
21	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
22	CURTAILMENT	-1,1000													
23															
24	TOTAL		6 316,585	5 201,026	4 802,702	2 846,237	1 700,901	1 451,758	1 330,170	1 395,940	1 334,121	2 554,769	3 513,421	5 159,876	37 607,5
25															
26	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
27	Niagara Gas Transmission		165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	1 987,3
28	RATES:		6 482,197	5 366,638	4 968,314	3 011,849	1 866,513	1 617,370	1 495,782	1 561,552	1 499,733	2 720,381	3 679,033	5 325,488	39 594,8
29															
30	RATES:		5 847,299	4 845,974	4 488,466	2 732,410	1 704,420	1 480,748	1 371,633	1 430,667	1 375,187	2 470,788	3 331,255	4 809,068	35 887,9
31															
32	Écart entre EB-2025-0308 et EB-2025-0244														<u>3 706,9</u>

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er Janvier 2026.

(2) Correspond aux volumes d'achat au taux de 38,91 MJ/m³ tel que soumis à la Régie dans le cadre de la requête 4303-2025 (R-4303-2025,EGQ-16, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE IV

Enbridge Gaz Québec
 COÛT DU GAZ SELON LE TARIF 200 EB-2025-0244
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2026 (1)
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
1000 m3		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	1247,7	
2														
3	TOTAL DELIVERIES	32 562,2	26 692,9	24 767,2	14 885,7	9 250,1	7 677,4	7 183,4	7 520,0	7 250,7	13 343,4	18 275,0	26 668,5	196 076,5 (2)
4	TOTAL SALES	25 082,3	20 458,5	18 766,3	10 557,2	5 715,3	4 746,2	4 206,9	4 481,8	4 212,0	9 351,2	13 351,9	20 241,3	141 170,7
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	7 480,0	6 234,4	6 000,9	4 328,5	3 534,8	2 931,3	2 976,5	3 038,2	3 038,7	3 992,1	4 923,2	6 427,2	54 905,8
7	BUY / SELL Volumes	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2025-0244												
11														
12														
13														
14	Demand Charge	17,6902	220,721	220,721	220,721	220,721	220,721	220,721	220,721	220,721	220,721	220,721	220,721	2 648,6
15	Delivery Charge	1,3433	437,409	358,566	332,697	199,960	124,256	103,131	96,494	101,016	97,398	179,242	245,488	358,238
16			658,129	579,287	553,418	420,680	344,977	323,852	317,215	321,737	318,119	399,962	466,209	578,959
17														
18	Load Balancing	1,7434	567,690	465,364	431,791	259,517	161,265	133,848	125,235	131,104	126,408	232,628	318,607	464,939
19	Transportation	5,2492	1 316,617	1 073,907	985,080	554,167	300,007	249,135	220,827	235,256	221,094	490,865	700,865	1 062,508
20	DAWN Transportation	0,9420	70,462	58,728	56,528	40,775	33,297	27,613	28,039	28,620	28,625	37,606	46,376	60,544
21	Gas supply (buy/sell)	12,2349	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0 (3)
22	Gas supply (system)	12,2349	3 068,788	2 503,076	2 296,037	1 291,659	699,261	580,688	514,706	548,338	515,329	1 144,114	1 633,586	2 476,507
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		5 681,687	4 680,362	4 322,854	2 566,798	1 538,808	1 315,136	1 206,021	1 265,055	1 209,575	2 305,176	3 165,643	4 643,456
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	165,612	1 987,3
30	RATES:	EB-2025-0244	5 847,299	4 845,974	4 488,466	2 732,410	1 704,420	1 480,748	1 371,633	1 430,667	1 375,187	2 470,788	3 331,255	4 809,068

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er Octobre 2025.

(2) Correspond aux volumes d'achat au taux de 38,91 MJ/m³ tel que soumis à la Régie dans le cadre de la requête 4303-2025 (R-4303-2025,EGQ-16, document 2.1, page 1 de 1, colonne 1, ligne 5)

(3) Voir la requête R-4268-2024 (Cause tarifaire 2025), B-0036, GI-8 doc 2 page 1 de 1, Note 3

ANNEXE V

Enbridge Gaz Québec
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2025-118
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	DESCRIPTION	October 1, 2025 D-2025-052	Adjustment R-4303-2025 (1)	October 1, 2025 and R-4303-2025	Proposed Adjustment	January 1, 2026 Pass-On
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i> (col. 1 + col. 2)	<i>col.4</i>	<i>col.5</i> (col. 3 + col. 4)
	Rate 1:					
1	Monthly Fixed Charge (\$)	32,00	15,00	47,00	0,00	47,00
	Delivery Charge (¢/m ³):					
2	from 0 to 100 m ³	25,70	1,38	27,08	0,69	27,77
3	from 100 to 320 m ³	24,35	1,30	25,65	0,69	26,34
4	from 320 to 1,000 m ³	23,05	1,22	24,27	0,69	24,96
5	from 1,000 to 3,200 m ³	21,73	1,14	22,87	0,69	23,56
6	from 3,200 to 10,000 m ³	19,03	0,98	20,01	0,69	20,70
7	in excess of 10,000 m ³	17,07	0,86	17,93	0,69	18,62
8	Transportation Charge	5,15	-0,01	5,14	0,41	5,55
9	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
10	Gas Supply Charge	12,07	-0,05	12,02	1,46	13,48
	Rate 2:					
11	Monthly Fixed Charge (\$)	12,00	2,00	14,00	0,00	14,00
	Delivery Charge (¢/m ³):					
12	from 0 to 50 m ³	49,02	2,65	51,67	0,66	52,33
13	from 50 to 100 m ³	47,45	2,56	50,01	0,66	50,67
14	from 100 to 320 m ³	45,86	2,48	48,34	0,66	49,00
15	from 320 to 1,000 m ³	44,35	2,40	46,75	0,66	47,41
16	in excess of 1,000 m ³	42,71	2,31	45,02	0,66	45,68
17	Transportation Charge	5,15	-0,01	5,14	0,41	5,55
18	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
19	Gas Supply Charge	12,07	-0,05	12,02	1,46	13,48
	Rate 3:					
20	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,68	0,00	20,68	0,00	20,68
	Delivery Charge (¢/m ³):					
21	For all volumes delivered	11,82	0,92	12,74	0,42	13,16
22	Transportation Charge	5,15	-0,01	5,14	0,41	5,55
23	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
24	Gas Supply Charge	12,07	-0,05	12,02	1,46	13,48
	Rate 4:					
25	Monthly Fixed Charge: (¢/m ³ of the subscribed volume)	20,94	0,00	20,94	0,00	20,94
	Delivery Charge (¢/m ³):					
26	Load factor less or equal to 70%	5,75	0,44	6,19	0,19	6,38
27	Load factor higher than 70%	4,87	0,37	5,24	0,19	5,43
28	Transportation Charge	5,15	-0,01	5,14	0,41	5,55
29	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
30	Gas Supply Charge	12,07	-0,05	12,02	1,46	13,48

ITEM NO.	DESCRIPTION	October 1, 2025 D-2025-052 col.1	Adjustment R-4303-2025 (1) col.2	October 1, 2025 and R-4303-2025 col.3 (col. 1 + col. 2)	Proposed Adjustment col.4	January 1, 2026 Pass-On col.5 (col. 3 + col. 4)
Rate 5:						
31	Monthly Fixed Charge: (ϕ/m^3 of the subscribed volume)	31,76	0,00	31,76	0,00	31,76
Delivery Charge (ϕ/m^3):						
32	For all volumes delivered	3,74	0,49	4,23	0,15	4,38
33	Transportation Charge	5,15	(0,01)	5,14	0,41	5,55
34	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
35	Gas Supply Charge	12,07	(0,05)	12,02	1,46	13,48
Rate 6:						
36	Monthly Fixed Charge: (ϕ/m^3 of the subscribed volume)	20,94	0,00	20,94	0,00	20,94
Delivery Charge (ϕ/m^3):						
37	Maximum	5,40	0,64	6,04	0,19	6,23
	Minimum	2,00	0,09	2,09	0,19	2,28
38	Transportation Charge	5,15	(0,01)	5,14	0,41	5,55
39	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
40	Gas Supply Charge	12,07	(0,05)	12,02	1,46	13,48
Rate 7:						
	Monthly Fixed Charge	21,42	0,00	21,42	0,00	21,42
Delivery Charge (ϕ/m^3):						
41	from 0 to 100 m ³	27,06	2,65	29,71	0,69	30,40
42	from 100 to 320 m ³	25,73	2,49	28,22	0,69	28,91
43	from 320 to 1,000 m ³	24,39	2,33	26,72	0,69	27,41
44	from 1,000 to 3,200 m ³	23,05	2,17	25,22	0,69	25,91
45	from 3,200 to 10,000 m ³	20,40	1,86	22,26	0,69	22,95
46	in excess of 10,000 m ³	18,41	1,62	20,03	0,69	20,72
47	Transportation Charge	5,15	(0,01)	5,14	0,41	5,55
48	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
49	Gas Supply Charge	12,07	(0,05)	12,02	1,46	13,48
Rate 8:						
Delivery Charge (ϕ/m^3):						
50	Maximum	13,46	1,97	15,43	0,19	15,62
51	Minimum	2,79	0,22	3,01	0,19	3,20
52	Transportation Charge	5,15	(0,01)	5,14	0,41	5,55
53	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
54	Gas Supply Charge	12,07	(0,05)	12,02	1,46	13,48
Rate 9:						
55	Monthly Fixed Charge: (ϕ/m^3 times the maximum daily volume)	3,15	0,00	3,15	0,00	3,15
Delivery Charge (ϕ/m^3):						
56	from 0 to 1,000,000 m ³	3,74	0,37	4,11	0,19	4,30
57	in excess of 1,000,000 m ³	3,52	0,34	3,86	0,19	4,05
58	Transportation Charge	5,15	(0,01)	5,14	0,41	5,55
59	Dawn Transportation Charge	0,92	0,00	0,92	0,00	0,92
60	Gas Supply Charge	12,07	(0,05)	12,02	1,46	13,48

Note (1) R-4303-2025, EGQ-26, Doc 2.1, Page 2 and 3, Col. 2

ANNEXE VI

Enbridge Gaz Québec
Autres composantes des tarifs
Ajustement du coût du gaz

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³	Unit load balancing rate (2) ¢/m ³	Proposed rate of other components ¢/m ³
		1	2	3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	18,71	(9,62)	9,09
3	Rate 3 Dawn T-Service	14,07	(4,98)	9,09
4	Rate 4			
	load factor less			
5	or equal to 70%	11,94	(7,73)	4,21
6	Rate 4 Dawn T- Service	7,30	(3,09)	4,21
	load factor higher than 70%			
7	or equal to 70%	10,98	(7,73)	3,26
8	Rate 4 Dawn T- Service	6,35	(3,09)	3,26
9	Rate 5	9,94	(7,38)	2,56
10	Rate 5 Dawn T- Service	5,30	(2,74)	2,56
11	Rate 9	9,60	(7,48)	2,12
12	Rate 9 Dawn T- Service	4,97	(2,85)	2,12
	Maximum charge on a prorated basis of any annual minimum bill incurred by Enbridge Gaz Québec			
13	Rate 3	18,71	s/o	18,71
14	Rate 3 Dawn T-Service	14,07	s/o	14,07
15	Rate 4			
	load factor less			
16	or equal to 70%	11,94	s/o	11,94
17	Rate 4 Dawn T-Service	7,30	s/o	7,30
	load factor higher than 70%			
18	or equal to 70%	10,98	s/o	10,98
19	Rate 4 Dawn T-Service	6,35	s/o	6,35
20	Rate 5	9,94	s/o	9,94
21	Rate 5 Dawn T-Service	5,30	s/o	5,30
22	Rate 9	9,60	s/o	9,60
23	Rate 9 Dawn T-Service	4,97	s/o	4,97

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ANNEXE VII

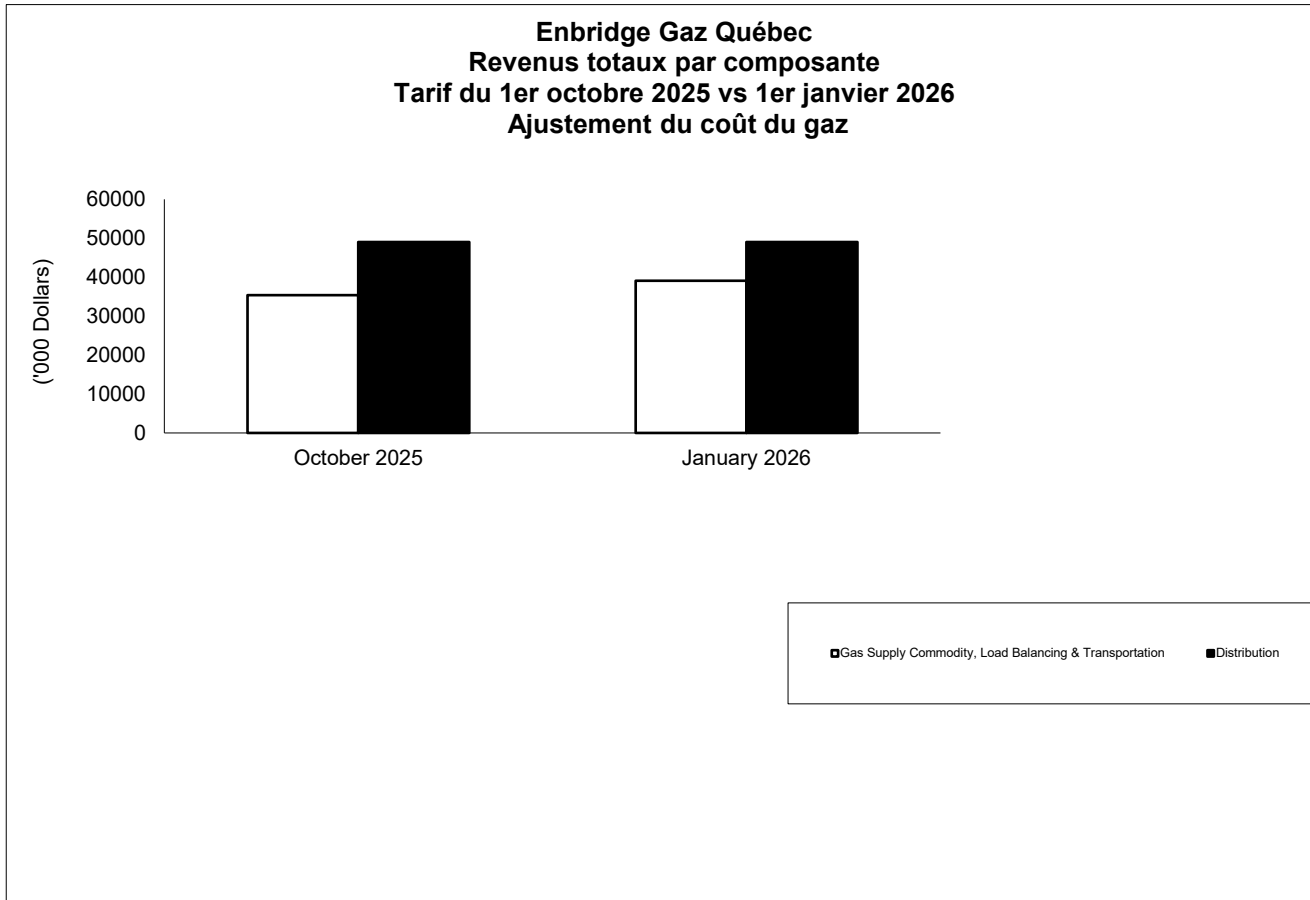
Enbridge Gaz Québec
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

Line No.	October 1, 2025 Pass-On		January 1, 2026 Pass-On			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Rate 1</u>						
1,1 Gas Supply Commodity	12,02	7 641	13,48	8 566	925	12,1%
1,2 Gas Supply Load Balancing	6,91	5 719	7,60	6 292	573	10,0%
1,3 Transportation	5,14	3 267	5,55	3 531	264	8,0%
1,4 Dawn Transportation	0,92	177	0,92	177	0	0,0%
1,5 Distribution	<u>16,95</u>	<u>14 037</u>	<u>16,95</u>	<u>14 037</u>	-	0,0%
1,0 Total	41,94	30 841	44,50	32 603	1 762	6,1%
<u>Rate 2</u>						
2,1 Gas Supply Commodity	12,02	7 578	13,48	8 496	918	12,1%
2,2 Gas Supply Load Balancing	7,39	4 659	8,05	5 072	414	8,9%
2,3 Transportation	5,14	3 240	5,55	3 501	261	8,0%
2,4 Dawn Transportation	0,92	0	0,92	0	-	0,0%
2,5 Distribution	<u>52,81</u>	<u>33 293</u>	<u>52,81</u>	<u>33 293</u>	-	0,0%
2,0 Total	78,27	48 769	80,80	50 362	1 593	3,2%
<u>Rate 4</u>						
4,1 Gas Supply Commodity	12,02	-	13,48	-	-	12,1%
4,2 Gas Supply Load Balancing	1,98	72	2,17	78	7	9,6%
4,3 Transportation	5,14	-	5,55	-	-	8,0%
4,4 Dawn Transportation	0,92	33	0,92	33	0	0,0%
4,5 Distribution	<u>4,89</u>	<u>177</u>	<u>4,89</u>	<u>177</u>	-	0,0%
4,0 Total	24,95	281	27,02	288	7	8,3%
<u>Rate 5</u>						
5,1 Gas Supply Commodity	12,02	-	13,48	-	-	12,1%
5,2 Gas Supply Load Balancing	1,67	306	1,82	333	27	8,9%
5,3 Transportation	5,14	-	5,55	-	-	8,0%
5,4 Dawn Transportation	0,92	168	0,92	168	0	0,0%
5,5 Distribution	<u>3,60</u>	<u>659</u>	<u>3,60</u>	<u>659</u>	-	0,0%
5,0 Total	23,35	1 133	25,37	1 160	27	8,6%
<u>Rate 9</u>						
6,1 Gas Supply Commodity	12,02	1 677	13,48	1 880	203	12,1%
6,2 Gas Supply Load Balancing	1,74	507	1,93	564	57	11,2%
6,3 Transportation	5,14	718	5,55	776	58	7,9%
6,4 Dawn Transportation	0,92	140	0,92	140	0	0,0%
6,5 Distribution	<u>2,91</u>	<u>850</u>	<u>2,91</u>	<u>850</u>	-	0,0%
6,0 Total	22,73	3 892	24,79	4 210	318	9,1%
<u>Enbridge Gaz Québec Total</u>						
7,1 Gas Supply Commodity	12,02	16 895	13,49	18 942	2 046	12,2%
7,2 Gas Supply Load Balancing	5,72	11 262	6,27	12 339	1 077	9,6%
7,3 Transportation	5,14	7 225	5,55	7 808	583	8,1%
7,4 Dawn Transportation	0,92	518	0,92	519	1	-0,2%
7,5 Distribution	<u>24,89</u>	<u>49 015</u>	<u>24,89</u>	<u>49 015</u>	-	0,0%
7,0 Total	48,68	84 916	51,11	88 623	3 707	5,0%

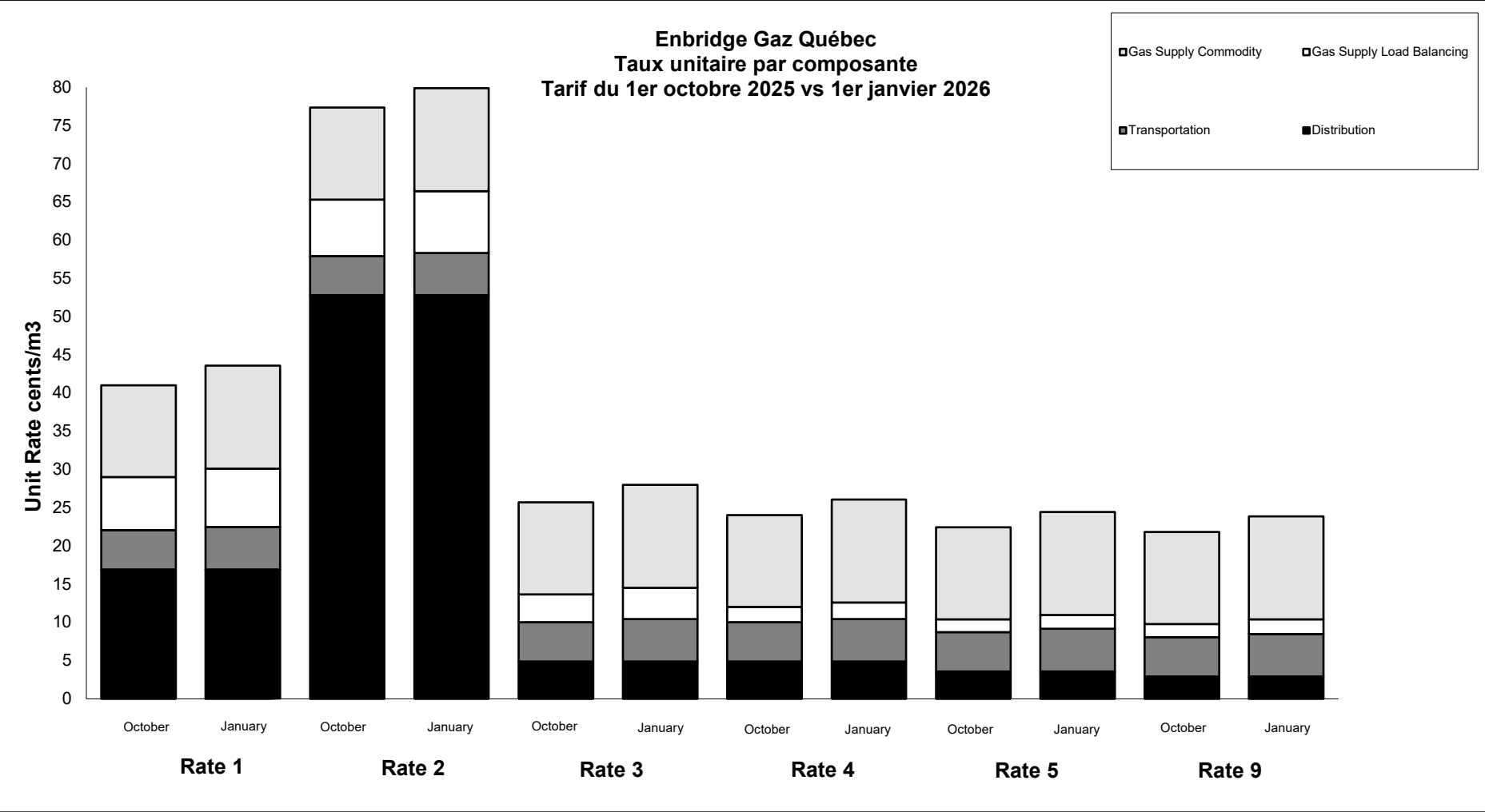
Note:

(1) The % variance depicts the change in the unit rates.

ANNEXE VIII



ANNEXE IX



ANNEXE X

**ENBRIDGE GAZ QUÉBEC
Rate Rider Summary**

<u>Rate</u>	<u>Sales Service Unit Rate (1)</u>	<u>Western T-Service Unit Rate (2)</u>	<u>Ontario T-Service Unit Rate (3)</u>	<u>Dawn T-Service Unit Rate (3)</u>
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	(2,64)	0,70	0,47	0,47
Rate 2	(2,60)	0,74	0,51	0,51
Rate 3 (4)	(2,64)	0,70	0,47	0,47
Rate 4	0,07	0,07	0,07	0,07
Rate 5	0,03	0,03	0,03	0,03
Rate 6 (5)	(3,01)	0,33	0,10	0,10
Rate 7 (6)	(2,64)	0,70	0,47	0,47
Rate 8 (7)	(3,01)	0,33	0,10	0,10
Rate 9	(3,01)	0,33	0,10	0,10

Notes: (1) Sum of commodity, transportation and load balancing rider unit rates

(2) Sum of transportation and load balancing rider unit rates

(3) Load balancing rider unit rate

(4) Currently there are no forecast customers taking service under Rate 3. Consequently, Rate 3 rider unit rates are set relative to Rate 1 as a proxy.

(5) Currently there are no forecast customers taking service under Rate 6. Consequently, Rate 6 rider unit rates are set relative to Rate 9 as a proxy.

(6) Currently there are no forecast customers taking service under Rate 7. Consequently, Rate 7 rider unit rates are set relative to Rate 1 as a proxy.

(7) Currently there are no forecast customers taking service under Rate 8. Consequently, Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

ANNEXE X
ENBRIDGE GAZ QUÉBEC
Commodity Rider by Rate Class

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Commodity Rider C (¢/m ³)	(1)	(3,3243)	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Sales Volumes Forecast (m ³)	(2)	<u>141 170 652</u>	-	-	-	-	-	-
3	Total Commodity Rider (\$)	(3)	(4 692 936,0)	-	-	-	-	-	-
<hr/>									
4	Total Sales Volumes Forecast (10 ³ m ³)	(4)	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
<hr/>									
5	\$ Allocated	(5)	(4 692 936,0)	(2 122 346,3)	(2 104 792,1)	0,0	0,0	0,0	(465 797,6)
<hr/>									
6	Commodity Rider by Rate Class (¢/m³)	(6)	-	(3,34)	(3,34)	0,00	0,00	0,00	(3,34)

Notes: (1) EB-2025-0308, Rider C, Rate 200, Commodity component

(2) R-4303-2025, EGQ-16, document 2, Line 4, Column 13, page 1 of 1

(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100

(4) R-4303-2025, EGQ-15, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1

(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]

(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**ENBRIDGE GAZ QUÉBEC
Transportation Rider by Rate Class**

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Transportation Rider C ($\$/m^3$)	(1)	0,2276	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Transportation Volumes Forecast (m^3)	(2)	<u>141 170 652</u>	-	-	-	-	-	-
3	Total Transportation Rider (\$)	(3)	321 304,4	-	-	-	-	-	-
<hr/>									
4	Total Transportation Volumes Forecast ($10^3 m^3$)	(4)	140 561,4	63 567,9	63 042,1	0,0	0,0	0,0	13 951,4
<hr/>									
5	\$ Allocated	(5)	321 304,4	145 307,6	144 105,7	0,0	0,0	0,0	31 891,1
<hr/>									
6	Transportation Rider by Rate Class ($\\$/m^3$)	(6)	-	0,23	0,23	0,00	0,00	0,00	0,23

Notes: (1) EB-2025-0308, Rider C, Rate 200, Transportation component
 (2) R-4303-2025, EGQ-16, document 2, Line 4, Column 13, page 1 of 1
 (3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
 (4) R-4303-2025, EGQ-15, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1
 (5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]
 (6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**ENBRIDGE GAZ QUÉBEC
Load Balancing Rider by Rate Class**

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Load Balancing Rider C ($\$/m^3$)	(1)	0,3791	-	-	-	-	-	-
2	Enbridge Gaz Québec Total Annual Deliveries Forecast (m^3)	(2)	<u>196 076 464</u>	-	-	-	-	-	-
3	Total Load Balancing Rider (\$)	(3)	<u>743 325,9</u>	-	-	-	-	-	-
<hr/>									
<i>Load Balancing:</i>									
4	Peak (20%) (\$)	(4)	148 665,2	-	-	-	-	-	-
5	Seasonal (80%) (\$)	(5)	<u>594 660,7</u>	-	-	-	-	-	-
6	Total (\$)	(6)	<u>743 325,9</u>	-	-	-	-	-	-
<hr/>									
7	Total Delivery Volumes Forecast (10^3m^3)	(7)	196 945,2	82 798,8	63 045,4	0,0	3 613,8	18 300,0	29 187,3
<hr/>									
<i>Enbridge Gaz Québec Load Balancing Factors:</i>									
8	Peak % Allocation		100,0%	53,4%	42,7%	0,0%	0,6%	3,3%	0,0%
9	Seasonal % Allocation		100,0%	51,5%	43,0%	0,0%	0,3%	0,2%	5,0%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(8)	148 665,2	79 409,6	63 452,3	0,0	948,9	4 854,3	0,0
11	Load Balancing - Seasonal (\$)	(9)	<u>594 660,7</u>	<u>306 472,4</u>	<u>255 908,5</u>	<u>0,0</u>	<u>1 659,0</u>	<u>911,0</u>	<u>29 709,8</u>
12	Total \$ Allocated	(10)	<u>743 325,9</u>	<u>385 882,0</u>	<u>319 360,8</u>	<u>0,0</u>	<u>2 607,9</u>	<u>5 765,3</u>	<u>29 709,8</u>
<hr/>									
13	Load Balancing Rider by Rate Class ($\\$/m^3$)	(11)	-	0,47	0,51	0,00	0,07	0,03	0,10

- Notes: (1) EB-2025-0308, Rider C, Rate 200, Load Balancing component
(2) R-4303-2025, EGQ-16, document 2, Line 3, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) (Line 3, Column 1) x 20% as filed in 2026 Rate Case, please refer to exhibit EGQ-25, document 2.1, page 11 of 30.
((line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].
(5) (Line 3, Column 1) x 80% as filed in 2026 Rate Case, please refer to exhibit EGQ-25, document 2.1, page 11 of 30,
((line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].
(6) (Line 4, Column 1) + (Line 5, Column 1)
(7) R-4303-2025, EGQ-15, Document 1, Line 24, Column 2, page 1 of 1
(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)
(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)
(10) Line 10 + Line 11
(11) [Line 12 / (Line 7 x 1,000)] * 100

**ANNEXE XI
ENBRIDGE GAZ QUÉBEC
Tarifs GSR
au 1er janvier 2026**

Type de service	Composantes	Tarif GSR (¢/m ³)	Tarif GSR GÉ (¢/m ³)
Service de vente	Prix de la molécule GSR (1)	96,28	96,28
	Ajustement pour le prix de transport	(5,55)	(5,55)
	Prix de la fourniture	(13,48)	(13,48)
	Droits d'émissions de carbone (1)	(10,53)	
	TOTAL	66,72	77,25
Service-T de l'Ouest	Prix de la molécule GSR (1)	96,28	96,28
	Ajustement pour le prix de transport	(5,55)	(5,55)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	TOTAL	80,20	90,73
Service-T Dawn	Prix de la molécule GSR (1)	96,28	96,28
	Ajustement pour le prix de transport	(0,92)	(0,92)
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	TOTAL	84,83	95,36
Service-T Ontario	Prix de la molécule GSR (1)	96,28	96,28
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	(10,53)	
	TOTAL	85,75	96,28

Note (1) : Tel qu'approuvé provisoirement dans la décision D-2025-118

ANNEXE XII

ENBRIDGE GAZ QUÉBEC
FERMETURE DES LIVRES
ALLOCATION DU COMPTE AJUSTEMENT DU COÛT DU GAZ NATUREL ET
CALCUL DE LA RÉCUPÉRATION/(REMBOURSEMENT) TOTAL
ANNÉE DE RÉFÉRENCE: 2023

No de ligne	Description	Total
1	Solde du compte ajustement du coût du gaz au 31 décembre 2022	429 327
2		
3	Moins : Ajustement du coût du gaz 2022 (pour fins de présentation et calcul)	<u>98 739</u>
4		
5	Solde correspondant à l'ajustement du coût 2021 du gaz à liquider en 2023	330 589
6		
7	Comptes différés 2021 d'EGD facturés à Gazifère en janvier 2023	138 882
8		
9	Montant effectivement remboursé (récupéré) aux clients dans la facturation du mois	
10	de janvier 2023 associé à l'année 2021.	<u>(432 975)</u>
11		
12	Solde non remboursé de 2021	36 496
13		
14	Montant d'années antérieures lié aux crédits saisonniers facturés aux clients versus	
15	les montants crédités à Gazifère via le tarif 200 et autres	(133 104)
16		
17	Comptes différés Federal Carbon 2021 d'EGD facturés à Gazifère en avril 2023	(3 120)
18		
19	Écart provenant du Rider C, composante "fourniture du gaz"	(189 521)
20		
21	Écart provenant du Rider C, composante "transport"	(2 334)
22		
23	Écart provenant du Rider C, composante "équilibre"	(68 617)
24		
25	Impact sur le coût du gaz dû à la valeur calorifique réelle par rapport à la valeur	
26	calorifique budgétisée	100 676
27		
28	Ajustement au coût de Niagara Gas pour 2023	42 396
29		
30	Solde non-liquidé de l'écart découlant des tarifs provisoire 2022 liquidé à partir du 1er	
31	juillet 2022 jusqu'au début 2023	202 112
32		
33	Solde non-liquidé de l'écart découlant des tarifs provisoire 2023 liquidé à partir du 1er	
34	octobre 2023 jusqu'au 1er janvier 2024	(39 869)
35		
36	Impact de la variation du prix durant l'année sur le compte cumulatif de gaz	(102 458)
37		
38	Ajustement du coût du gaz 2023	<u>(157 343) (1)</u>
39		
40	EGD Rate 200 Clearing	<u>(700 544) (2)</u>
41		
42	Solde du compte ajustement du coût du gaz au 31 décembre 2023	<u><u>(857 887)</u></u>

Notes: (1) Voir Requête 4265-2024, Fermeture des livres 2023, B-0025, GI-9, document 1, page 1 de 3, ligne 38, Décision D-2024-121.

(2) Voir Requête EGD EB-2024-125, Rate Order, Appendix B, Schedule 1, page 3 de 6, ligne 1.11, colonne 1.

ENBRIDGE GAZ QUÉBEC
SOMMAIRE DE LA RECUPERATION/(REMBOURSEMENT) DU COMPTE D'AJUSTEMENT DU COÛT DU GAZ NATUREL, PAR TARIF / 2023 RATE RIDER TRUE-UP SUMMARY
2023 CLOSING OF THE BOOKS

Rate	True-Up Unit Rates				Total True-Up Amounts				
	Sales Service (1)	Western T-Service (2)	Ontario T-Service (3)	Dawn T-Service (4)	Sales Service	Western T-Service	Ontario T-Service	Dawn T-Service	Total True-Up
	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(\$)	(\$)	(\$)	(\$)	(\$)
Rate 1	(0,65)	0,00	0,01	0,05	(426 611,29)	0,00	0,00	6 387,53	(420 223,76)
Rate 2	(0,67)	(0,01)	(0,01)	0,03	(412 433,44)	0,00	0,00	0,76	(412 432,68)
Rate 3	(0,69)	(0,03)	(0,03)	(0,03)	(1 179,28)	0,00	0,00	0,00	(1 179,28)
Rate 4	0,12	0,12	0,12	0,16	0,00	0,00	0,00	5 813,48	5 813,48
Rate 5	0,12	0,12	0,12	0,16	0,00	0,00	0,00	29 930,39	29 930,39
Rate 6 (5)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 7 (6)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 8 (7)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 9	(0,62)	0,04	0,04	0,08	(73 191,19)	0,00	0,00	13 396,46	(59 794,73)
					(913 415,20)	0,00	0,00	55 528,62	(857 886,58) (8)

Notes:

- (1) Sum of Commodity, Transportation and Load Balancing, Niagara Gas Cost, Calorific Values, Cumulative Gas Account Price True Up, Seasonal Credit and Prior Year Correction , Outstanding Balance, Federal Carbon Facility Variance Account, Adjustment of 2022 and 2023 Interim Rate and EGD 2023 Deferral and Variance Account Clearing for Rate 200
- (2) Sum of Transportation, Load Balancing, Niagara Gas Cost, Seasonal Credit and Prior Year Corrections, Outstanding Balance, Federal Carbon Facility Variance Account and Adjustment of 2022 and 2023 Interim Rate
- (3) Sum of Load Balancing, Niagara Gas Cost, Seasonal Credits and Prior Year Corrections , Outstanding Balance, Federal Carbon Facility Variance Account and Adjustment of 2022 and 2023 Interim Rate
- (4) Sum of Load Balancing, Niagara Gas Cost, Seasonal Credit and Prior Year Corrections, Outstanding Balance, Federal Carbon Facility Variance Account and Adjustment of 2022 and 2023 Interim Rate and EGD 2023 Deferral and Variance Account Clearing for Rate 200
- (5) No customers took service under Rate 6 in 2023
- (6) No customers took service under Rate 7 in 2023
- (7) No customers took service under Rate 8 in 2023
- (8) See GI-9, document 1, page 1 of 3, line 42

ENBRIDGE GAZ QUÉBEC
2021 Outstanding Balance
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2021 Outstanding Balance (\$)	(1)	36 496,1	-	-	-		-	-
2	Total 2023 Actual Delivery Volumes (10 ³ m ³) <i>Peak</i>	(2)	190 192,7	78 581,1	61 492,3	171,4	3 587,3	18 280,9	28 079,8
3	\$ Allocated	(3)	36 496,1	15 078,9	11 799,7	32,9	688,4	3 507,9	5 388,2
4	2021 Outstanding Balance True-Up Rider by Rate Class (¢/m3)	(4)	-	0,0192	0,0192	0,0192	0,0192	0,0192	0,0192

Notes: (1) GI-9, document 1, page 1 of 3, Line 12

(2) 2023 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Seasonal Credit and Prior Year Corrections
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Seasonal Credits and Prior Year Corrections	(1)	(133 103,7)	-	-	-	-	-	-
2	Peak (\$)		47 314,0						
3	Sales Volumes (\$)		(180 417,7)						
4	Total (\$)		(133 103,7)						
5	Peak Factor	(2)	1 506,8	760,1	686,1	0,4	10,3	50,0	0,0
6	Total 2023 Actual Sales Volumes (10 ³ m ³)	(3)	138 734,9	65 255,5	61 489,8	171,4	0,0	0,0	11 818,2
7	Peak	(4)	47 314,0	23 865,1	21 543,2	12,5	323,3	1 570,0	0,0
8	Sales Volumes	(5)	(180 417,7)	(84 861,4)	(79 964,3)	(222,9)	0,0	0,0	(15 369,0)
9	\$ Allocated	(6)	(133 103,7)	(60 996,4)	(58 421,2)	(210,4)	323,3	1 570,0	(15 369,0)
10	Seasonal Credit and Prior Year Corrections (¢/m3)	(7)	-	(0,08)	(0,10)	(0,12)	0,01	0,01	(0,05)

- Notes: (1) GI-9, document 1, page 1 of 3, Line 15
(2) Peak Allocation Factors approved in D-2023-055
(3) 2023 Actual Sales volumes
(4) (Line 1, Column 1) x [(Peak Factor of each rate class from Line 5) / (Line 5, Column 1)]
(5) (Line 3, Column 1) x [(Volume for each rate from Line 6) / (Line 6, Column 1)]
(6) Line (4) + Line (5)
(7) Line 6 / (2023 Actual Delivery Volume for each rate x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
2021 Federal Carbon Facility Variance Account
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2021 Federal Carbon Facility Variance Account Clearing \$	(1)	(3 119,7)	-	-	-	-	-	-
2	Total 2023 Actual Delivery Volumes (10 ³ m ³)	(2)	190 192,7	78 581,1	61 492,3	171,4	3 587,3	18 280,9	28 079,8
3	\$ Allocated	(3)	(3 119,7)	(1 289,0)	(1 008,6)	(2,8)	(58,8)	(299,9)	(460,6)
4	2021 Federal Carbon Facility Variance Account Clearing by Rate Class (¢/m3)	(4)	-	(0,002)	(0,002)	(0,002)	(0,002)	(0,002)	(0,002)

Notes: (1) GI-9, document 1, page 1 of 3, Line 17
(2) 2023 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Commodity Rider C True-Up by Rate Class
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Commodity Rider C True-Up (\$)	(1)	(189 521,1)	-	-	-		-	-
2	Total 2023 Actual Sales Volumes (10 ³ m ³)	(2)	138 734,9	65 255,5	61 489,8	171,4	0,0	0,0	11 818,2
3	\$ Allocated	(3)	(189 521,1)	(89 143,3)	(83 999,2)	(234,1)	0,0	0,0	(16 144,5)
4	Commodity Rider by Rate Class (¢/m3)	(4)	-	(0,14)	(0,14)	(0,14)	0,00	0,00	(0,14)

Notes: (1) GI-9, document 1, page 1 of 3, Line 19
(2) 2023 Actual Sales volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Transportation Rider C True-Up by Rate Class
2023 CLOSING OF THE BOOKS

Item No.	Description	Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Total Transportation Rider C True-Up (\$)	(2 334,0)	-	-	-	-	-	-
2	Total 2023 Actual Transportation Volumes (10 ³ m ³)	138 734,9	65 255,5	61 489,8	171,4	0,0	0,0	11 818,2
3	\$ Allocated	(2 334,0)	(1 097,8)	(1 034,5)	(2,9)	0,0	0,0	(198,8)
4	Transportation Rider by Rate Class (¢/m3)	-	(0,00)	(0,00)	(0,00)	0,00	0,00	(0,00)

Notes: (1) GI-9, document 1, page 1 of 3, Line 21
(2) 2023 Actual Transportation volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Load Balancing Rider C True-Up by Rate Class
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Total Load Balancing Rider C True-Up (\$)	(1)	(68 617,0)	-	-	-	-	-	-
2	Peak (20%) (\$)	(2)	(13 723,4)	-	-	-	-	-	-
3	Seasonal (80%) (\$)	(3)	(54 893,6)	-	-	-	-	-	-
4	Total (\$)	(4)	(68 617,0)	-	-	-	-	-	-
5	Total 2023 Actual Delivery Volumes (10 ³ m ³)	(5)	190 192,7	78 581,1	61 492,3	171,4	3 587,3	18 280,9	28 079,8
<i>Gazifère Load Balancing Factors:</i>									
6	Peak		1 506,8	760,1	686,1	0,4	10,3	50,0	0,0
7	Seasonal		43 338,5	21 981,2	17 565,3	25,5	75,2	66,0	3 625,4
8	Peak % Allocation		100,0%	50,4%	45,5%	0,0%	0,7%	3,3%	0,0%
9	Seasonal % Allocation		100,0%	50,7%	40,5%	0,1%	0,2%	0,2%	8,4%
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(6)	(13 723,4)	(6 922,1)	(6 248,6)	(3,6)	(93,8)	(455,4)	0,0
11	Load Balancing - Seasonal (\$)	(7)	(54 893,6)	(27 841,9)	(22 248,6)	(32,3)	(95,2)	(83,5)	(4 592,0)
12	Total \$ Allocated	(8)	(68 617,0)	(34 764,0)	(28 497,2)	(35,9)	(189,0)	(538,9)	(4 592,0)
13	Load Balancing Rider by Rate Class (¢/m3)	(9)	-	(0,04)	(0,05)	(0,02)	(0,01)	(0,00)	(0,02)

- Notes: (1) GI-9, document 1, page 1 of 3, Line 23
(2) (Line 1, Column 1) x 20% as approved in D-2023-055
(3) (Line 1, Column 1) x 80% as approved in D-2023-055
(4) (Line 2, Column 1) + (Line 3, Column 1)
(5) 2023 Actual Delivery volumes
(6) (Line 2, Column 1) x (% Peak allocation for each rate from Line 8)
(7) (Line 3, Column 1) x (% Seasonal allocation for each rate from Line 9)
(8) Line 10 + Line 11
(9) [Line 12 / (Line 5 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Calorific Value True-Up by Rate Class
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Calorific Value True-Up (\$)	(1)	100 676,1	-	-	-	-	-	-
2	Total 2023 Actual Sales Volumes (10 ³ m ³)	(2)	138 734,9	65 255,5	61 489,8	171,4	0,0	0,0	11 818,2
3	\$ Allocated	(3)	100 676,1	47 354,1	44 621,5	124,4	0,0	0,0	8 576,2
4	Calorific Value Rider by Rate Class (¢/m3)	(4)	-	0,07	0,07	0,07	0,00	0,00	0,07

Notes: (1) GI-9, document 1, page 1 of 3, Line 26
(2) 2023 Actual Sales volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Niagara Gas Cost Adjustment by Rate Class
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Niagara Gas Cost Adjustment (\$)	(1)	42 395,6	-	-	-	-	-	-
2	Annual (40%) (\$)	(2)	16 958,2	-	-	-	-	-	-
3	Peak (60%) (\$)	(3)	25 437,3	-	-	-	-	-	-
4	Total (\$)	(4)	42 395,6	-	-	-	-	-	-
5	Total 2023 Actual Delivery Volumes (10 ³ m ³)	(5)	190 192,7	78 581,1	61 492,3	171,4	3 587,3	18 280,9	28 079,8
6	Annual		190 192,7	78 581,1	61 492,3	171,4	3 587,3	18 280,9	28 079,8
7	Peak		1 506,8	760,1	686,1	0,4	10,3	50,0	0,0
8	Annual % Allocation		100,0%	41,3%	32,3%	0,1%	1,9%	9,6%	14,8%
9	Peak % Allocation		100,0%	50,4%	45,5%	0,0%	0,7%	3,3%	0,0%
10	<i>\$ Allocated:</i> Annual (\$)	(6)	16 958,2	7 006,6	5 482,9	15,3	319,9	1 630,0	2 503,7
11	Peak (\$)	(7)	25 437,3	12 830,5	11 582,2	6,7	173,8	844,1	0,0
12	Total \$ Allocated	(8)	42 395,6	19 837,1	17 065,1	22,0	493,7	2 474,0	2 503,7
13	Niagara Gas Cost Adjustment Rider by Rate Class (c/m3)	(9)	-	0,03	0,03	0,01	0,01	0,01	0,01

Notes: (1) GI-9, document 1, page 1 of 3, Line 28

(2) (Line 1, Column 1) x 40%, following treatment of Distribution Costs in D-2023-055

(3) (Line 1, Column 1) x 60%, following treatment of Distribution Costs in D-2023-055

(4) (Line 2, Column 1) + (Line 3, Column 1)

(5) 2023 Actual Delivery volumes

(6) (Line 2, Column 1) x (% Annual allocation for each rate from Line 8)

(7) (Line 3, Column 1) x (% Peak allocation for each rate from Line 9)

(8) Line 10 + Line 11

(9) [Line 12 / (Line 5 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Adjustment of 2022 Interim Rates
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2022 Interim Rates Adjustment Balance \$	(1)	202 112,2	-	-	-	-	-	-
2	Total 2023 Actual Delivery Volumes (10 ³ m ³)	(2)	190 192,7	78 581,1	61 492,3	171,4	3 587,3	18 280,9	28 079,8
3	\$ Allocated	(3)	202 112,2	83 505,9	65 346,0	182,1	3 812,1	19 426,5	29 839,5
4	Adjustment of 2022 Interim Rates by Rate Class (¢/m3)	(4)	-	0,11	0,11	0,11	0,11	0,11	0,11

Notes: (1) GI-9, document 1, page 1 of 3, Line 31

(2) 2023 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Adjustment of Oct 2023 Interim Rates
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Oct 2023 Interim Rates Adjustment Balance \$	(1)	(39 868,7)	-	-	-	-	-	-
2	Total 2023 Actual Delivery Volumes (10 ³ m ³)	(2)	190 192,7	78 581,1	61 492,3	171,4	3 587,3	18 280,9	28 079,8
3	\$ Allocated	(3)	(39 868,7)	(16 472,4)	(12 890,2)	(35,9)	(752,0)	(3 832,1)	(5 886,1)
4	Adjustment of October 2023 Interim Rates by Rate Class (¢/m3)	(4)	-	(0,02)	(0,02)	(0,02)	(0,02)	(0,02)	(0,02)

Notes: (1) GI-9, document 1, page 1 of 3, Line 34
(2) 2023 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
Cumulative Gas Account Price True-Up by Rate Class
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Cumulative Gas Account Price True-Up Disposition (\$)	(1)	(102 458,3)	-	-	-	-	-	-
2	Total 2023 Actual Sales Volumes (10 ³ m ³)	(2)	138 734,9	65 255,5	61 489,8	171,4	0,0	0,0	11 818,2
3	\$ Allocated	(3)	(102 458,3)	(48 192,4)	(45 411,4)	(126,6)	0,0	0,0	(8 728,0)
4	Cumulative Gas Account Price True-Up Rider by Rate Class (¢/m3)	(4)	-	(0,07)	(0,07)	(0,07)	0,00	0,00	(0,07)

Notes: (1) GI-9, document 1, page 1 of 3, Line 36

(2) 2023 Actual sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

ENBRIDGE GAZ QUÉBEC
EGD 2023 Deferral and Variance Account Clearing for Rate 200
2023 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	EGD 2023 Deferral and Variance Account Clearing for Rate 200	(1)	(700 544,0)	-	-	-	-	-	-
2	Allocation - Sales	(2)	(722 001,0)	-	-	-	-	-	-
3	Allocation - DTS	(2)	21 457,0	-	-	-	-	-	-
4	<i>Total Allocation</i>		(700 544,0)	-	-	-	-	-	-
5	2023 Actual Delivery Volumes (10 ³ m ³) - Sales	(3)	138 734,9	65 255,5	61 489,8	171,4	0,0	0,0	11 818,2
6	2023 Actual Delivery Volumes (10 ³ m ³) - DTS	(3)	51 457,8	13 325,7	2,5	0,0	3 587,3	18 280,9	16 261,5
7	<i>Sales Allocation %</i>		100%	47%	44%	0%	0%	0%	9%
8	<i>DTS Allocation %</i>		100%	26%	0%	0%	7%	36%	32%
\$ Allocated:									
9	Rate 200 Deferral account balance allocated to Sales (\$)	(4)	(722 001,0)	(339 601,1)	(320 003,8)	(892,0)	0,0	0,0	(61 504,1)
10	Rate 200 Deferral account balance allocated to DTS (\$)	(5)	21 457,0	5 556,6	1,0	0,0	1 495,8	7 622,8	6 780,8
11	<i>Total \$ Allocated</i>	(6)	(700 544,0)	(334 044,54)	(320 002,78)	(892,01)	1 495,84	7 622,80	(54 723,31)
12	EGD 2023 Deferral and Variance Account Clearing for Rate 200 - Sales (¢/m3)	(7)	-	(0,52)	(0,52)	(0,52)	0,00	0,00	(0,52)
13	EGD 2023 Deferral and Variance Account Clearing for Rate 200 - DTS (¢/m3)	(8)	-	0,04	0,04	0,00	0,04	0,04	0,04

- Notes: (1) GI-9, document 1, page 1 of 3, Line 40
(2) Allocation by services as approved in EGI application EB-2024-0125
(3) 2023 Actual delivery volumes for Sales and DTS customers
(4) (Line 2, Column 1) x (% Sales allocation for each rate from Line 7)
(5) (Line 3, Column 1) x (% DTS allocation for each rate from Line 8)
(6) Line 9 + Line 10
(7) [Line 9 / (Line 5 x 1,000)] * 100
(8) [Line 10 / (Line 6 x 1,000)] * 100

ANNEXE XIII

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, C, D, E & J
- Rate Rider Summary / Janvier 2026
- EGD 2023 Deferral and variance account



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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham ON N7M 5M1

VIA RESS and EMAIL

December 5, 2025

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

**Re: EB-2025-0308 – Enbridge Gas Inc. – January 1, 2026
Quarterly Rate Adjustment Mechanism (GRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones¹ for the sale, distribution, storage, and transmission of natural gas effective January 1, 2026.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision. It includes a schedule provided below for the review and comment of intervenors and OEB staff, Enbridge Gas's response to any comments, and the OEB's Decision and Order. A full list of evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

<u>Description</u>	<u>Date</u>
Review and comment on January 1, 2026 GRAM application by intervenors and OEB Staff	December 10, 2025
Enbridge Gas's response to any comments	December 15, 2025
OEB's Decision and Order	December 19, 2025

¹ Collectively, the Union North West, Union North East, and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

Executive Summary

In the EB-2025-0165 Decision and Order, the OEB stated it would “would find an executive summary to be of value for all readers of the application including members of the public at large.” Enbridge Gas has developed the following summary:

- Key Elements and Requests of the Application
 - PGVA Reference Price increase to $\$216.239/10^3\text{m}^3$ ($\$5.533/\text{GJ}$ @ 39.08 MJ/m^3)
 - WARP increase to $\$194.12/10^3\text{m}^3$ ($\$4.967/\text{GJ}$ @ 39.08 MJ/m^3)
 - Alberta Border Reference Price increase to $\$3.472/\text{GJ}$
 - Dawn Reference Price increase to $\$5.250/\text{GJ}$
- Rate Mitigation Plan
 - Prior to rate mitigation in the current application, the bill impacts for a typical residential sales service customer in the Union South rate zone would exceed 10% of the total bill.
 - Enbridge Gas has included, as part of this application, a rate mitigation proposal that limits the total bill increase for Union South sales service customers to less than 10%.
- Total Bill Impacts on Typical Residential Sales Service Customers (inclusive of Rate Mitigation Plan)
 - EGD – increase of $\$75.84$ or 7.8%
 - Union South – increase of $\$86.25$ or 9.9%
 - Union NW – increase of $\$80.00$ or 8.7%
 - Union NE – increase of $\$66.97$ or 5.8%
- Commodity/Bill Impact Market Drivers Summary
 - Forecast natural gas prices have increased relative to October 2025 QRAM forecasts across all purchase locations.
 - December through the remainder of the 2025/26 winter is currently forecasted to be 13% colder than normal.
 - The foreign exchange has increased (Canadian dollar has weakened).

Rate Mitigation Plan

In accordance with the OEB’s decision in EB-2014-0199 and its expectations that regulated utilities will consider rate mitigation for material rate increases, Enbridge Gas is proposing a rate mitigation plan for this application. In order to mitigate the total bill increase in the Union South rate zone, Enbridge Gas is proposing to include PGVA credits in the current application of $\$19.2$ million in the Union South rate zone only.

Based on this proposal, Enbridge Gas has prepared this application with the PGVA credit amounts included in the PGVA account balance for Union South.

The application reflects a forecast of gas costs effective January 1, 2026, based on the rate mitigation plan.

EGD Rate Zone

Relevant to the EGD rate zone, the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is $\$216.239/10^3\text{m}^3$ ($\$5.533/\text{GJ}$ @ 39.08 MJ/m^3), representing an increase of $\$23.665/10^3\text{m}^3$ ($\$0.605/\text{GJ}$ @ 39.08 MJ/m^3).

The change in reference price noted above, along with the quarterly change in rate riders, results in a decrease to the total bill for a typical residential customer on system gas of approximately \$75.84 or 7.8%, since October 1, 2025.

Union Rate Zones

Relevant to the Union rate zones, the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$3.472/GJ. This represents an increase of \$0.256/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$5.250/GJ. This represents an increase of \$0.83/GJ. Enbridge Gas is also proposing to prospectively dispose of a gas cost deferral account balance specific to the Union rate zones of (\$64.484) million.

The change in reference price noted above, along with the quarterly change in rate riders, results in a net annual bill increase for residential sales service customers of \$86.25 or 9.9% in Union South, a net annual bill increase of \$80.00 or 8.7% in Union North West, and a net annual bill increase of \$66.97 or 5.8% in Union North East, since July 1, 2025.

Additional Items

In addition to updating rates in the EGD and Union rate zones in accordance with Enbridge Gas's OEB-approved QRAM methodologies, January 1, 2026 rates will reflect implementation of the following OEB Decisions:

- On November 20, 2025, under OEB docket number EB-2025-0163, the OEB issued an Interim Rate Order approving interim 2026 rates effective January 1, 2026, to be implemented in conjunction with Enbridge Gas's January 1, 2026 QRAM application.
 - Enbridge Gas notes that Rider M (Hydrogen Gas Rider), which is part of the approved 2026 rates and charges, is subject to further adjustment through the EB-2025-0325 application.
- On November 11, 2025, under OEB docket number EB-2024-0125, the OEB issued a Rate Order approving the clearance of certain 2023 deferral and variance accounts through a one-time billing adjustment for all Enbridge Gas customers, for clearance in conjunction with Enbridge Gas's January 1, 2026 QRAM application.
- In EB-2022-0194, the OEB approved that the Facility Carbon Charge will be set as a common rate across all of Enbridge Gas Ontario. In Exhibit A, Tab 4, Schedule A, Enbridge Gas has calculated the 2026 Facility Carbon Charge unit rate that will apply as Rider J.

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200 and EB-2024-0111 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: [Regulatory Information | Enbridge Gas](#).

Should you have any questions on this matter please contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Justin Egan".

Justin Egan
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2024-0067,
EB-2022-0200, and EB-2024-0111

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of January 1, 2026.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019, the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East, and Union South rate zones).¹
2. Enbridge Gas filed with the Ontario Energy Board (OEB) on March 15, 2024 to set interim just and reasonable rates and other charges for the sale, distribution, and storage of natural gas effective January 1, 2024 for both the EGD and Union rate zones under OEB docket number EB-2022-0200. On April 11, 2024, the OEB issued an Interim Rate Order approving rates for May 1, 2024 implementation effective January 1, 2024. On November 29, 2024, under OEB docket number EB-2024-0111, the OEB issued an Interim Rate Order approving changes to 2024 interim rates

¹ Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

3. On November 20, 2025, under OEB docket number EB-2025-0163, the OEB issued an Interim Rate Order approving interim 2026 rates effective January 1, 2026, to be implemented in conjunction with Enbridge Gas's January 1, 2026 QRAM application.
4. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)² to adjust its gas commodity prices and make related rate changes effective January 1, 2026.

1. Rate Mitigation Plan

5. In accordance with the OEB's decision in EB-2014-0199 and its expectations that regulated utilities will consider rate mitigation for material rate increases; Enbridge Gas is proposing a rate mitigation plan for this application. In order to mitigate the total bill increase in the Union South rate zone, Enbridge Gas is proposing to include PGVA credits in the current application of \$19.2 million in the Union South rate zone only.
6. Based on this proposal, Enbridge Gas has prepared this application with the PGVA credit amounts included in the PGVA account balance for Union South.
7. The application reflects a forecast of gas costs effective January 1, 2026, based on the rate mitigation plan.

2. QRAM for EGD Rate Zone

8. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective January 1, 2026 applicable to the EGD rate zone as follows:

² See OEB's decision in EB-2008-0106.

- (a) an order establishing an updated PGVA Reference Price for the first quarter of 2026 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2025-0244 was $\$192.574/10^3\text{m}^3$ ($\$4.928/\text{GJ}$ @ $39.08 \text{ MJ}/\text{m}^3$). The recalculated utility price is $\$216.239/10^3\text{m}^3$ ($\$5.533/\text{GJ}$ @ $39.08 \text{ MJ}/\text{m}^3$);
- (b) an order establishing the Weighted Average Reference Price (WARP) for the first quarter of 2026 using the prescribed methodology. The calculated WARP is $\$194.12/10^3\text{m}^3$ ($\$4.967/\text{GJ}$ @ $39.08 \text{ MJ}/\text{m}^3$);
- (c) an order establishing the Rider C unit rate for residential customers. The unit rate shall be $(2.5663) \text{ ¢}/\text{m}^3$ for sales service, $0.6303 \text{ ¢}/\text{m}^3$ for Western T-service, and $0.4027 \text{ ¢}/\text{m}^3$ for Ontario T-service and Dawn T-service; and,
- (d) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

3. QRAM for Union Rate Zones

9. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective January 1, 2026 applicable to the Union rate zones as follows:

(a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective October 1, 2025)	Proposed (Effective January 1, 2025)
Alberta Border Reference Price ¹	3.132 \$/GJ 12.2211 cents/m ³	\$3.472 \$/GJ 13.5477 cents/m ³
Dawn Reference Price ²	4.418 \$/GJ 17.2390 cents/m ³	\$5.250 \$/GJ 20.4855 cents/m ³
Weighted Average Reference Price ³	4.337 \$/GJ 16.9505 cents/m ³	4.967 \$/GJ 19.3812 cents/m ³

Notes:

- 1 The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.
- 2 The Dawn Reference Price represents the South Purchase Gas Variance Account (SPGVA) (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.
- 3 Forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas, and gas in storage are priced at the harmonized Weighted Average Reference Price.

(b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of January 1, 2026;

(c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending December 31, 2026, recorded in the gas-supply deferral accounts;

- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

4. Rider J – Facility Carbon Charge

- 10. In EB-2022-0194, the OEB approved that the Facility Carbon Charge will be set as a common rate across all of Enbridge Gas in Ontario.
- 11. Previously, Enbridge Gas received approval of its Facility Carbon Charge for each year as part of the Federal Carbon Charge application. For 2026, because the federal government set the Federal Carbon Charge rate to \$0.00, effective April 1, 2025, there is no FCC application.
- 12. In Exhibit A, Tab 4, Schedule A, Enbridge Gas has calculated the 2026 Facility Carbon Charge unit rate that will apply as Rider J.
- 13. Enbridge Gas seeks approval of the updated Rider J as part of this application.

5. Regulatory Framework

- 14. This amended application is supported by written evidence that Enbridge Gas has filed with the OEB and provided to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200, and EB-2024-0111.
- 15. In accordance with the prescribed QRAM timelines, below are the submission dates for processing this application:

- Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before December 10, 2025
- Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before December 15, 2025.

16. Enbridge Gas requests the OEB issue its Decision and Order by December 19, 2025 for implementation effective January 1, 2026.

17. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:

- Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

18. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

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M2J 1P8

Mailing address: P.O. Box 650
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Dated: December 5, 2025

ENBRIDGE GAS INC.



Justin Egan

Technical Manager, Regulatory Applications,
Regulatory Affairs

FACILITY CARBON CHARGE UNIT RATE

1. In June 2018, the Greenhouse Gas Pollution Pricing Act (GGPPA) was enacted. Under the GGPPA, a federal carbon pricing program (FCPP) applies in whole or in part to any province or territory that requested it or that did not have an equivalent carbon pricing system in place by January 1, 2019. Provinces or territories can submit their own carbon pricing systems to the federal government for approval, and, if approved, are not subject to Part 1 and/or Part 2 of the GGPPA.
2. The federal government confirmed in October 2018 that the GGPPA would apply in Ontario. In March 2022, the federal government announced that, effective January 1, 2022, Ontario's carbon pricing system for industrial emitters, known as the Emissions Performance Standards (EPS) program, would be implemented in Ontario, effectively removing the province from Part 2 of the GGPPA.
3. Enbridge Gas's facility-related costs are associated with the Company's obligations under the GGPPA and the provincial EPS program, which are recovered from customers as part of the Facility Carbon Charge, included in delivery or transportation charges on customers' bills. The facility-related costs were composed of two components:
 - (i) Company Use Volumes related to volumes of natural gas consumed in the operation of Enbridge Gas's facilities within its distribution system (i.e. its Company Use Volumes for distribution buildings, boilers/line heaters, and Natural Gas Vehicle (NGV) fleet fuel). These volumes were covered under the GGPPA and therefore subject to the Federal Carbon Charge; and
 - (ii) EPS Volumes related to volumes of natural gas consumed in the operation of Enbridge Gas's transmission and storage compressor facilities. These volumes were subject to the EPS Regulation and Enbridge Gas has an

annual compliance obligation on the portion of its emissions that exceed the annual emissions limit.

4. On March 15, 2025, the federal government set the Federal Carbon Charge rate to \$0.00, effective April 1, 2025, through amending regulations under the federal GGPPA.¹ The removal of the Federal Carbon Charge eliminates the costs associated with Enbridge Gas's Company Use Volumes as of April 1, 2025.
5. The removal of the Federal Carbon Charge did not impact the industrial carbon pricing provisions under the GGPPA. In accordance with these provisions, Ontario's EPS program for industrial facilities producing greenhouse gas (GHG) emissions above a certain threshold remains in force. Emissions exceeding the threshold are subject to a price per unit in \$/tCO₂e, which is set at \$110/tCO₂e as of January 1, 2026 for the 2026 compliance period as compared to the 2025 price of \$95/tCO₂e.² As a mandatory participant in the EPS program, Enbridge Gas must continue to comply with the EPS Regulation.
6. Given the removal of the Federal Carbon Charge, as of the July QRAM, the Facility Carbon Charge only reflects the costs associated with Enbridge Gas's EPS Volumes and will continue to be recovered through the delivery or transportation charges on customers' bills.
7. As approved in EB-2022-0194, the Facility Carbon Charge is set as a common rate across all of Enbridge Gas Ontario. As such, the 2026 forecasted emissions, total

¹ Government of Canada. (2025 March 15). Regulations Amending Schedule 2 to the Greenhouse Gas Pollution Pricing Act and the Fuel Charge Regulations; SOR/2025-107. <https://gazette.gc.ca/rp-pr/p2/2025/2025-03-15-x2/html/sor-dors107-eng.html>

² Government of Ontario. (2025 April 16). O. Reg. 241/19: Greenhouse Gas Emissions Performance Standards. Section 11.1. <https://www.ontario.ca/laws/regulation/190241#BK19>

annual emissions limit, EPS compliance obligation and EPS facility carbon cost are not shown separately for the EGD and Union rate zones.

8. The 2026 annual EPS compliance obligation continues to be calculated as detailed in Enbridge Gas's 2025 Federal Carbon Pricing Program Application³ and is based on the 2025 volume forecast. Enbridge Gas has excluded unregulated non-utility storage volumes and associated costs. Non-utility costs are those associated with Enbridge Gas's unregulated non-utility storage business.
9. Enbridge Gas's calculations of the forecasted 2026 total annual emissions limit and EPS compliance obligation can be found at Exhibit A, Tab 4, Schedule 1, Attachment 1.
10. Enbridge Gas has estimated its 2026 cost of compliance with the EPS Regulation to be approximately \$8.17 million as detailed at Exhibit A, Tab 4, Schedule 1, Attachment 2. Of the \$8.17 million, \$7.51 million is attributable to Enbridge Gas's regulated operations.
11. Enbridge Gas has calculated the 2026 Facility Carbon Charge unit rate in Rider J using the forecasted 2026 EPS related costs. The derivation is detailed at Exhibit A, Tab 4, Schedule 1, Attachment 3.
12. Any variance between actual facility carbon costs and facility carbon costs recovered from customers in rates will be recorded in the 2026 Facility Carbon Charge Variance Account (FCCVA). The account balance will subsequently be disposed to customers as part of 2026 Utility Earnings and Disposition of Deferral & Variance Account Balances Application.

³ EB-2024-0251, Exhibit B, Tab 1, Schedule 1, Appendix A.

2026 Forecast EPS Obligation

Line No.	Col. 1 2026 Forecast Compressor Emissions ^{1,2} (tCO ₂ e)	Col. 2 2022 - 2024 EGI Average Emission Intensity (tCO ₂ e/MWh)	Col. 3 2026 Forecast Production ³ (MWh)	Col. 4 Facility Specific Performance Standard ⁴ (tCO ₂ e/MWh)	Col. 5 Total Annual Emissions Limit ⁵ (tCO ₂ e)	Col. 6 EPS Compliance Obligation ⁶ (tCO ₂ e)
1	313,044	0.56	563,123	0.42	238,753	74,291

Notes:

- (1) EB-2024-0251, Exhibit B, Tab 2, Schedule 4, Table 1, Col. 5.
- (2) EB-2024-0251, Exhibit B, Tab 3, Schedule 4, Table 1, Col. 5.
- (3) Col. 1 / Col. 2.
- (4) MECP's GHG Emissions Performance Standards and Methodology for the Determination of the Total Annual Emissions Limit – August 2025, Formula 3.1.5-3.
- (5) Col. 3 x Col. 4.
- (6) Col. 1 - Col. 5.

2026 Facility-Related Cost Forecast

Line No.	Particulars	2026 Forecast
	<u>Facility-Related Cost Forecast</u>	
1	EPS Compliance Obligation (tCO ₂ e) ⁽¹⁾	74,291
2	Excess Emissions Charge (\$/tCO ₂ e) ⁽²⁾	110.00
3	Compressor Fuel Use Costs (\$)	8,172,042
4	Compressor Fuel Use Costs - Unregulated (\$) ⁽³⁾	(659,991)
5	Compressor Fuel Use Costs - Regulated (\$)	7,512,050
6	Total Facility Related Cost Forecast (\$)	7,512,050

Notes:

- (1) Exhibit A, Tab 4, Schedule 1, Attachment 1, Col. 6
- (2) Emissions Performance Standards Regulation, O.Reg. 241/19, Section 11.1.
<https://www.ontario.ca/laws/regulation/190241#BK19>
- (3) Unregulated EPS costs are allocated based on pro-rata regulated/unregulated total compressor volumes per EB-2024-0251, Exhibit B, Tab 2, Schedule 3 and EB-2024-0251, Exhibit B, Tab 3, Schedule 3

ENBRIDGE GAS INC.
EGD and Union Rate Zones
Derivation of 2026 Facility Carbon Charge
Effective January 1, 2026

Line No.	Particulars	Enbridge Gas Combined (a)
1	Total Facility Carbon Cost (\$000's) (1)	7,512
2	Forecast Volumes (10 ³ m ³) (2)	51,856,157
3	Facility Carbon Charge (cents / m ³) (line 1 / line 2 * 100)	0.0145
4	Facility Carbon Charge (\$/GJ) (line 3 / Heat Value * 10) (3)	0.004

Notes:

- (1) EB-2025-0308 Exhibit A, Tab 4, Schedule 1, Attachment 2, Line 6 /1000.
- (2) EB-2024-0251 Exhibit D, Tab 2, Schedule 1, Page 1, Column (a), Line 13 + Exhibit D, Tab 3, Schedule 1, Column (a), Line 24.
- (3) Per EB-2024-0251 Exhibit D, Tab 1, Schedule 1, the common Facility Carbon Charge is applicable to all customers. Conversion to GJs based on heat value adjustment of 39.09 GJ/10³m³.

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. As a result of the Phase 1 2024 Rebasing Settlement Agreement¹, the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage being priced at the harmonized Weighted Average Reference Price (WARP). As discussed in Exhibit B, Tab 1, Schedule 1, paragraphs 23 and 24, TCPL tolls have been updated to reflect proposed 2026 tolls and Abandonment surcharges effective January 1, 2026.
2. In addition to rate changes as a result of January QRAM, the rates effective January 1, 2026 include the implementation of 2026 interim rates as approved by the OEB in EB-2025-0163. The typical bill impacts at Exhibit A, Tab 3, Schedule 1 are a function of the 2026 interim rate change, the January 1, 2026 QRAM rate change, and other rate changes as described in section 4 below.
3. The increased PGVA reference price for January 1, 2026 reflects a higher cost of gas purchases compared to rates approved in October 1, 2025 QRAM². The increased WARP reference price reflects a higher cost for UFG, compressor fuel, own use gas and gas in storage compared to rates approved in October 1, 2025 QRAM³.
4. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4.

¹ EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

² EB-2025-0244.

³ Ibid.

5. Schedule 1, pages 1 and 2 and Schedule 4 pages 1 to 4 present the effect of the proposed PGVA reference price on revenues and rates when compared with 2026 Rates⁴ approved for implementation January 1, 2026.
6. Schedule 2 provides the total change in revenue requirement from the change in PGVA reference price and WARP reference price.
7. Schedule 3 provides the change in rates from the PGVA and WARP reference prices relative to 2026 Rates. The proposed January 1, 2026 unit rates from Schedule 3, Col. 9 are included in Exhibit F, Appendix A, which contains a summary of the proposed change in rates for the EGD and Union rate zones from January 1, 2026 QRAM relative to the 2026 Rates. Note that Appendix A includes the \$1 month from Rider K – Bill 32 in the monthly customer charges, when applicable.
8. Schedule 4, page 5 provides the derivation of the WARP unit rates for UFG, compressor fuel and own use gas which are added to the delivery component of the rate. Also presented is the derivation of the unit rates for return on gas in storage which is added to the load balancing component of the rate. The allocation of these costs to the rate classes and the recovery of these costs in the delivery and load balancing component of the rates is consistent with EGD's existing cost allocation and rate design methodologies.
9. Schedule 5 provides the detailed revenue calculations from volumes and rates priced at the PGVA reference price on 2019 volumes as well as the revenue and rates from the WARP reference price on 2024 volumes.
10. Schedule 6 provides the derivation of the Rider C unit rates.

⁴ EB-2025-0163.

11. Exhibit F, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J –Carbon Charges, K – Bill 32, and O – Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed January 1, 2026 QRAM rates relative to 2026 Rates.
12. Exhibit F, Appendix B contains the harmonized rate handbook approved in the EB-2022-0200 rate order updated for the proposed January 1, 2026 QRAM rates. Exhibit F, Appendix C contains the Supplemental exhibit which provides the derivation of supplemental charges contained within the rate handbook for the EGD and Union rate zones.

1. Price PGVA Reference and WARP

13. The October 1, 2025 PGVA reference price is \$192.574/10³m³ (\$4.928/GJ @ 39.08 MJ/m³). The recalculated PGVA reference price for January 1, 2026 is \$216.239/10³m³ (\$5.533/GJ @ 39.08 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 1.
14. The October 1, 2025 WARP reference price is \$169.505/10³m³ (\$4.337/GJ @ 39.08 MJ/m³). The recalculated WARP reference price for January 1, 2026 is \$194.120/10³m³ (\$4.967/GJ @ 39.08 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 6. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective January 1, 2026.
15. The increase in PGVA reference price and WARP, and decrease in TCPL tolls translates into an increase in the revenue requirement totaling approximately \$201.8 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated PGVA reference price of \$216.239/10³m³ and the October 1, 2025 reference price of \$192.574/10³m³, this difference of \$23.665/10³m³ is applied to

2019 approved forecast of sales volumes. The difference between the recalculated WARP reference price of \$194.120/10³m³ and the October 1, 2025 WARP reference price of \$169.505/10³m³ is \$24.615/10³m³ and is applied to the approved 2024 forecast of UFG, compressor fuel and own use gas volumes.

16. The change in WARP reference price is also applied to the carrying cost on inventory as seen at Exhibit C, Tab 2, Schedule 1, Line 10.
17. The difference between the T-Service transportation costs based on proposed 2026 TCPL tolls and abandonment surcharges and the T-Service transportation costs included in October 1, 2025 QRAM is outlined at Exhibit C, Tab 2, Schedule 1, Line 7 and Line 8.

2. Customer Impacts

18. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all Riders and one-time adjustments (when applicable) resulting from the January 1, 2026 QRAM rates relative to the October 1, 2025 QRAM rates. The impacts reflect (i) the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs, the impact from the change in WARP reference price on the load balancing and delivery rates, (ii) the net prospective QRAM riders change and (iii) the impact from interim 2026 Rates. January 2026 QRAM rates reflect the removal of Rider E rate adjustments that were effective until December 31, 2025 as approved in 2024 Rebasing Phase 2⁵ and include the one-time rate adjustment approved in Enbridge Gas's 2023 Utility Earnings and Disposition of Deferral and Variance Account Balances⁶.
19. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its

⁵ EB-2024-0111.

⁶ EB-2024-0125.

commodity purchases and receipts. The change in the Empress reference price from October 1, 2025 ($\$120.872/10^3\text{m}^3$) to January 1, 2026 ($\$135.544/10^3\text{m}^3$) is an increase of $\$14.672/10^3\text{m}^3$. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will increase from $12.2755 \text{ ¢}/\text{m}^3$ to $13.7599 \text{ ¢}/\text{m}^3$ for the January 1, 2026 QRAM. As stated above, the total PGVA reference price increased by $\$23.665/10^3\text{m}^3$. Given that the Empress reference price increased by $\$14.672/10^3\text{m}^3$, the basis differential between the PGVA and Empress reference price has increased which results in an increase in transportation and load balancing related cost.

20. The increase from the change in WARP reference price from October 1, 2025 of $\$169.505 /10^3\text{m}^3$ to January 1, 2026 of $\$194.120/10^3\text{m}^3$ results in an increase in the load balancing and delivery rates.
21. The impact of the price changes on a typical residential customer on sales service (system gas) is an annualized increase of approximately 7.8%, or \$76. The customer's new annual bill including Cost and Rate Adjustments is \$1,050 found at Exhibit A, Tab 3, Schedule 1, Column (A), line 6.2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see an increase of approximately 6.1% or \$46 annually including Cost and Rate Adjustments.
22. Exhibit F, Appendix D provides the typical bill impacts including Rider K (excluding all other Riders and one-time adjustments when applicable) resulting from the January 1, 2026 QRAM rates relative to 2026 Rates.

3. PGVA Clearing

23. Effective January 1, 2010, Enbridge Gas adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs.

Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the January 1, 2026 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 6, pages 1 to 16 depicts the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.

24. Effective from January 1, 2026 to December 31, 2026, the Rider C unit rate for residential customers on sales service is $(2.5663) \text{ ¢/m}^3$, for Western T-service is 0.6303 ¢/m^3 and for Ontario T-service and Dawn T-service is 0.4027 ¢/m^3 .

4. Other Rate Changes Effective January 1, 2026

4.1 2023 Utility Earnings and Disposition of Deferral and Variance Account Balances Application

25. As approved by the OEB in the EB-2024-0125 Decision on September 23, 2025, a one time clearing of the 2023 deferral and variance account balances will appear on customer's January 1, 2026 bills. The unit rates applied to customer's actual January 1, 2023 to December 31, 2023 volumes will be recovered as a billing installment in the month of January 2026. For a typical residential customer this will equate to a refund of approximately \$6.23 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

4.2 Rider J – Facility Carbon Charge

26. As described at Exhibit A, Tab 4, Schedule 1, Enbridge Gas has updated the Facility Carbon Charge unit rate rider to reflect the 2026 compliance period pricing for Ontario's Emission Performance Standard (EPS) program. Enbridge Gas has amended Rider J at Exhibit F, Tab 1, Schedule 1, Appendix B, to update the Facility Carbon Charge to 0.0145 cents/m^3 for all applicable rate classes and the calculation of the revised Facility Carbon Charge is provided at Exhibit A, Tab 4, Schedule 1,

Attachment 3. For a typical residential customer, this will equate to an annual bill increase of \$0.05, and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

RATE: **200**

WHOLESALE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

Delivery Charges

Per cubic metre of Contract Demand **18.6511 ¢/m³**
Per cubic metre of Gas delivered **1.4137 ¢/m³**

Gas Supply Load Balancing Charge **2.1182 ¢/m³**

Gas Supply Transportation Charge (if applicable) **5.6716 ¢/m³**

Gas Supply Transportation Dawn Charge (if applicable) **0.9430 ¢/m³**

Gas Supply Commodity Charge (if applicable) **13.7177 ¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.9391 ¢/m³**

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE: **200**

WHOLESALE SERVICE

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0308

Supersedes EB-2025-0163 Rate Schedule effective January 1, 2026.

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges		
Monthly Fee per pool/contract		\$131.19
Notice of Switch Letter Service Charge , per transaction		\$2.50
Distributor Consolidated Billing Charges		
Distributor Consolidated Billing Fee, per month, per account		\$2.39
Invoice Vendor Adjustment (IVA) Fee, per successful transaction		\$1.51
Parkway Delivery Commitment Incentive (PDCI)	(if applicable)	(0.186) \$/GJ
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ		

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation

The average cost of Firm Transportation effective January 1, 2026:

Transportation Dawn	0.9674 ¢/m³
Transportation Western	5.2524 ¢/m³

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge	\$169.00 per transaction
------------------------------	---------------------------------

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

RIDER: **A**

DIRECT PURCHASE

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge **\$50.00 per transaction**
Commodity Charge **\$0.6643 per 10³m³**

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

Administration Charge **\$25.00 per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover **0.8292 ¢/m³**

Curtailed Delivered Supply **No Charge**

Make-up Gas and Suspensions **No Charge**

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3) **0.900 \$/GJ**

Union North West Bundled Transportation **0.025 \$/GJ**

In-franchise Transfers from Union North East Bundled Transportation Service

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3) **0.025 \$/GJ**

Union North West Bundled Transportation **0.025 \$/GJ**

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	0.915 \$/GJ
Union North East Bundled Transportation Service	0.025 \$/GJ

DCQ Assignment

No Charge

Incremental Supply & Suspensions

No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)**Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. **0.03 \$/GJ**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. **0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES**In-franchise Transfers from Union South Bundled Transportation Service**

0.025 \$/GJ

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

RIDER:

A

DIRECT PURCHASE

In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) No Charge

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) No Charge

Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) No Charge

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union South Bundled Transportation Service

0.025 \$/GJ

Union South Transportation Service (Rate T1, T2 and T3)

No Charge

Discretionary Gas Supply Service (DGSS)

Gas Supply Administration Charge (in addition to supply cost)

0.059 \$/GJ

DCQ Assignment

No Charge

Incremental Supply & Suspensions

No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

Failure to Balance an Excess Supply Position

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES**Bundled Direct Purchase****Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES**Bundled Direct Purchase****Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

3.584 \$/GJ

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun

Applied when Customer does not remove enough gas to meet balancing obligations.

6.000 \$/GJ

RIDER:

A

DIRECT PURCHASE

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

3.584 \$/GJ

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0308

Supersedes EB-2025-0163 Rate Schedule effective January 1, 2026.

APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of January 1, 2026 to December 31, 2026.

RATES AND CHARGES

	Sales Service <u>(¢/m³)</u>	Western Transportation Service <u>(¢/m³)</u>	Ontario Transportation Service <u>(¢/m³)</u>	Dawn Transportation Service <u>(¢/m³)</u>																																																																
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Rate 170	(2.5689)	0.3162	0.0886	0.0886																																																																
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<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center;"><u>Union North West</u></th> <th colspan="2" style="text-align: center;"><u>Union North East</u></th> </tr> <tr> <th style="text-align: center;">Sales Service <u>(¢/m³)</u></th> <th style="text-align: center;">Bundled Transportation Service <u>(¢/m³)</u></th> <th style="text-align: center;">Sales Service <u>(¢/m³)</u></th> <th style="text-align: center;">Bundled Transportation Service <u>(¢/m³)</u></th> </tr> </thead> <tbody> <tr> <td colspan="4">Union Rate Zones</td> </tr> <tr> <td colspan="4">Union North Rate Class</td> </tr> <tr> <td>Rate 01</td> <td style="text-align: right;">(2.1067)</td> <td style="text-align: right;">0.2734</td> <td style="text-align: right;">(1.7605)</td> </tr> <tr> <td>Rate 10</td> <td style="text-align: right;">(2.1067)</td> <td style="text-align: right;">0.2734</td> <td style="text-align: right;">(1.7605)</td> </tr> <tr> <td>Rate 20</td> <td style="text-align: right;">(2.1067)</td> <td style="text-align: right;">0.2734</td> <td style="text-align: right;">(1.7605)</td> </tr> <tr> <td>Rate 25</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> </tr> <tr> <td>Rate 100</td> <td style="text-align: right;">(2.3801)</td> <td style="text-align: center;">-</td> <td style="text-align: right;">(1.6797)</td> </tr> <tr> <td colspan="4">Union South Rate Class</td> </tr> <tr> <td>Rate M1</td> <td style="text-align: right;">(1.7001)</td> <td></td> <td></td> </tr> <tr> <td>Rate M2</td> <td style="text-align: right;">(1.7001)</td> <td></td> <td></td> </tr> <tr> <td>Rate M4</td> <td style="text-align: right;">(1.7001)</td> <td></td> <td></td> </tr> <tr> <td>Rate M5</td> <td style="text-align: right;">(1.7001)</td> <td></td> <td></td> </tr> <tr> <td>Rate M7</td> <td style="text-align: right;">(1.7001)</td> <td></td> <td></td> </tr> <tr> <td>Rate M9</td> <td style="text-align: right;">(1.7001)</td> <td></td> <td></td> </tr> </tbody> </table>					<u>Union North West</u>		<u>Union North East</u>		Sales Service <u>(¢/m³)</u>	Bundled Transportation Service <u>(¢/m³)</u>	Sales Service <u>(¢/m³)</u>	Bundled Transportation Service <u>(¢/m³)</u>	Union Rate Zones				Union North Rate Class				Rate 01	(2.1067)	0.2734	(1.7605)	Rate 10	(2.1067)	0.2734	(1.7605)	Rate 20	(2.1067)	0.2734	(1.7605)	Rate 25	-	-	-	Rate 100	(2.3801)	-	(1.6797)	Union South Rate Class				Rate M1	(1.7001)			Rate M2	(1.7001)			Rate M4	(1.7001)			Rate M5	(1.7001)			Rate M7	(1.7001)			Rate M9	(1.7001)		
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RIDER:

C**GAS COST ADJUSTMENT**

<u>EGD Rate Zone</u>		Sales	Western	Ontario	Dawn
Rate Class		Service	Transportation	Transportation	Transportation
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	Gas Supply Commodity Charge	(3.1966)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4027</u>	<u>0.4027</u>	<u>0.4027</u>	<u>0.4027</u>
	Total	(2.5663)	0.6303	0.4027	0.4027
Rate 6	Gas Supply Commodity Charge	(3.1858)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.3761</u>	<u>0.3761</u>	<u>0.3761</u>	<u>0.3761</u>
	Total	(2.5821)	0.6037	0.3761	0.3761
Rate 100	Gas Supply Commodity Charge	(3.1858)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.3761</u>	<u>0.3761</u>	<u>0.3761</u>	<u>0.3761</u>
	Total	(2.5821)	0.6037	0.3761	0.3761
Rate 110	Gas Supply Commodity Charge	(2.3073)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0927</u>	<u>0.0927</u>	<u>0.0927</u>	<u>0.0927</u>
	Total	(1.9870)	0.3203	0.0927	0.0927
Rate 115	Gas Supply Commodity Charge	(2.1883)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0260</u>	<u>0.0260</u>	<u>0.0260</u>	<u>0.0260</u>
	Total	(1.9347)	0.2536	0.0260	0.0260
Rate 135	Gas Supply Commodity Charge	(2.1883)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(1.9607)	0.2276	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(2.9845)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1977</u>	<u>0.1977</u>	<u>0.1977</u>	<u>0.1977</u>
	Total	(2.5592)	0.4253	0.1977	0.1977
Rate 170	Gas Supply Commodity Charge	(2.8851)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0886</u>	<u>0.0886</u>	<u>0.0886</u>	<u>0.0886</u>
	Total	(2.5689)	0.3162	0.0886	0.0886
Rate 200	Gas Supply Commodity Charge	(3.3243)			
	Gas Supply Transportation Charge	0.2276	0.2276		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.3791</u>	<u>0.3791</u>	<u>0.3791</u>	<u>0.3791</u>
	Total	(2.7176)	0.6067	0.3791	0.3791

RIDER:

C**GAS COST ADJUSTMENT**

		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
<u>Union Rate Zones</u>					
Union North Rate Class		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 01	Gas Supply Commodity Charge	(2.3801)		(1.6797)	
	<u>Gas Supply Transportation Charge</u>	<u>0.2734</u>	<u>0.2734</u>	<u>(0.0808)</u>	<u>(0.0808)</u>
	Total	(2.1067)	0.2734	(1.7605)	(0.0808)
Rate 10	Gas Supply Commodity Charge	(2.3801)		(1.6797)	
	<u>Gas Supply Transportation Charge</u>	<u>0.2734</u>	<u>0.2734</u>	<u>(0.0808)</u>	<u>(0.0808)</u>
	Total	(2.1067)	0.2734	(1.7605)	(0.0808)
Rate 20	Gas Supply Commodity Charge	(2.3801)		(1.6797)	
	<u>Gas Supply Transportation Charge</u>	<u>0.2734</u>	<u>0.2734</u>	<u>(0.0808)</u>	<u>(0.0808)</u>
	Total	(2.1067)	0.2734	(1.7605)	(0.0808)
Rate 25	Gas Supply Commodity Charge	-		-	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(2.3801)		(1.6797)	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(2.3801)	-	(1.6797)	-
Union South Rate Class		Sales			
		Service			
		(¢/m ³)			
Rate M1	Gas Supply Commodity Charge	(1.7001)			
Rate M2	Gas Supply Commodity Charge	(1.7001)			
Rate M4	Gas Supply Commodity Charge	(1.7001)			
Rate M5	Gas Supply Commodity Charge	(1.7001)			
Rate M7	Gas Supply Commodity Charge	(1.7001)			
Rate M9	Gas Supply Commodity Charge	(1.7001)			

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0308

Supersedes EB-2025-0163 Rate Schedule effective January 1, 2026.

RIDER:

D

DEFERRAL AND VARIANCE ACCOUNT CLEARANCE

APPLICABILITY

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGES

EGD Rate Zone

Rate Class		
Rate 1	-	¢/m ³
Rate 6	-	¢/m ³
Rate 100	-	¢/m ³ /d
Rate 110	-	¢/m ³ /d
Rate 115	-	¢/m ³ /d
Rate 125	-	¢/m ³ /d
Rate 135	-	¢/m ³
Rate 145	-	¢/m ³ /d
Rate 170	-	¢/m ³ /d
Rate 200	-	¢/m ³ /d
Rate 300	-	¢/m ³ /d

Union Rate Zones

<u>Union North Rate Class</u>		
Rate 01	-	¢/m ³
Rate 10	-	¢/m ³
Rate 20	-	¢/m ³ /d
Rate 25	-	¢/m ³
Rate 100	-	¢/m ³ /d
<u>Union South Rate Class</u>		
Rate M1	-	¢/m ³
Rate M2	-	¢/m ³
Rate M4 Firm	-	¢/m ³ /d
Rate M4 Interruptible	-	¢/m ³
Rate M5 Interruptible	-	¢/m ³
Rate M7 Firm	-	¢/m ³ /d
Rate M7 Interruptible	-	¢/m ³
Rate M9	-	¢/m ³ /d
Rate T1 Firm	-	¢/m ³ /d
Rate T1 Interruptible	-	¢/m ³
Rate T2 Firm	-	¢/m ³ /d
Rate T2 Interruptible	-	¢/m ³
Rate T3	-	¢/m ³ /d

Effective January 1, 2026
 Implemented January 1, 2026
 OEB Order EB-2025-0308

Supersedes EB-2025-0163 Rate Schedule effective January 1, 2026.

RIDER: **E**

REVENUE ADJUSTMENT

APPLICABILITY

This rider is applicable to all services below during the period of.

RATES AND CHARGES

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m³)</u>
<u>Rate 1</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 6</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 100</u>	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 110</u>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 115</u>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 125</u>	
Delivery Charge - Contract Demand	-
<u>Rate 135</u>	
<u>Winter</u>	
Delivery Charges - Commodity	-
<u>Summer</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

RIDER:

E

REVENUE ADJUSTMENT

Rate 145

Delivery Charge - Contract Demand -
Delivery Charges - Commodity -
Gas Supply Transportation Charge -
Gas Supply Transportation Dawn Charge -
Gas Supply Commodity Charge -

Rate 170

Delivery Charge - Contract Demand -
Delivery Charges - Commodity -
Gas Supply Transportation Charge -
Gas Supply Transportation Dawn Charge -
Gas Supply Commodity Charge -

Rate 200

Delivery Charge - Contract Demand -
Delivery Charge - Commodity -
Gas Supply Transportation Charge -
Gas Supply Transportation Dawn Charge -
Gas Supply Commodity Charge -

Union North Rate Zone

Rate 01

Delivery Charges - Commodity -
Gas Supply Transportation Charge -
 Union North West -
 Union North East -
Gas Supply Storage Charge -
 Union North West -
 Union North East -
Gas Supply Commodity Charge -
 Union North West -
 Union North East -

Rate 10

Delivery Charges - Commodity -
Gas Supply Transportation Charge -
 Union North West -
 Union North East -
Gas Supply Storage Charge -
 Union North West -
 Union North East -
Gas Supply Commodity Charge -
 Union North West -
 Union North East -

Rate 20

Delivery Charges - Contract Demand -
Delivery Charges - Commodity -
Gas Supply Demand Charge -
 Union North West -
 Union North East -
Gas Supply Transportation Charge -
 Union North West -
 Union North East -

RIDER:

E

REVENUE ADJUSTMENT

Gas Supply Commodity Charge
 Union North West -
 Union North East -
Bundled (T-Service) Storage Demand (\$/GJ) -

Rate 25

Delivery Charge - Commodity (average) -
Gas Supply Commodity Charge
 Union North West -
 Union North East -

Rate 100

Delivery Charge - Contract Demand -
Delivery Charge - Commodity -

Union South Rate Zone

Rate M1

Delivery Charges - Commodity -
Storage Charge -
Gas Supply Commodity Charge -

Rate M2

Delivery Charges - Commodity -
Storage Charge -
Gas Supply Commodity Charge -

Rate M4

Delivery Charges - Contract Demand -
Delivery Charges - Commodity -
Interruptible Delivery Charge Commodity (average) -
Gas Supply Commodity Charge -

Rate M5

Delivery Charge - Contract Demand -
Delivery Charges - Commodity -
Interruptible Delivery Charge Commodity (average) -
Gas Supply Commodity Charge -

Rate M7

Delivery Charge - Contract Demand -
Delivery Charge - Commodity -
Interruptible Delivery Charge Commodity (average) -
Gas Supply Commodity Charge -

Rate M9

Delivery Charge - Contract Demand -
Delivery Charge - Commodity -
Gas Supply Commodity Charge -

RIDER:

E

REVENUE ADJUSTMENT

Rate T1

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Rate T2

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Rate T3

Transportation Demand	-
Transportation Commodity	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Parkway Delivery Commitment Incentive ("PDCI")

PDCI (\$/GJ)	-
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Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0308

Supersedes EB-2025-0163 Rate Schedule effective January 1, 2026.

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
Rate Class		
Rate 1	0.0000	0.0145
Rate 6	0.0000	0.0145
Rate 100	0.0000	0.0145
Rate 110	0.0000	0.0145
Rate 115	0.0000	0.0145
Rate 125	0.0000	0.0145
Rate 135	0.0000	0.0145
Rate 145	0.0000	0.0145
Rate 170	0.0000	0.0145
Rate 200	0.0000	0.0145
Rate 300	0.0000	0.0145
Rate 315	0.0000	0.0145
Rate 316	0.0000	0.0145
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0145
Rate 332	0.0000	0.0145

	Federal Carbon Charge (if applicable) <u>¢/m³</u>	Facility Carbon Charge <u>¢/m³</u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	0.0000	0.0145
Rate 10	0.0000	0.0145
Rate 20	0.0000	0.0145
Rate 25	0.0000	0.0145
Rate 100	0.0000	0.0145
Union South Rate Class		
Rate M1	0.0000	0.0145
Rate M2	0.0000	0.0145
Rate M4	0.0000	0.0145
Rate M5	0.0000	0.0145
Rate M7	0.0000	0.0145
Rate M9	0.0000	0.0145
Rate T1	0.0000	0.0145
Rate T2	0.0000	0.0145
Rate T3	0.0000	0.0145
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective **January 1, 2026**
 Implemented **January 1, 2026**
 OEB Order EB-2025-0308

Supersedes EB-2025-0163 Rate Schedule effective January 1, 2026.

Rate Rider Summary
January 2026 - QRAM Q1

Line No.	Particulars	Sales Service Unit Rate	Western Transportation Service Unit Rate	Ontario Transportation Service Unit Rate	Dawn Transportation Service Unit Rate
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)
1	Rate 1	(2.5663)	0.6303	0.4027	0.4027
2	Rate 6	(2.5821)	0.6037	0.3761	0.3761
3	Rate 100	(2.5821)	0.6037	0.3761	0.3761
4	Rate 110	(1.9870)	0.3203	0.0927	0.0927
5	Rate 115	(1.9347)	0.2536	0.0260	0.0260
6	Rate 135	(1.9607)	0.2276	0.0000	0.0000
7	Rate 145	(2.5592)	0.4253	0.1977	0.1977
8	Rate 170	(2.5689)	0.3162	0.0886	0.0886
9	Rate 200	(2.7176)	0.6067	0.3791	0.3791

Summary of Commodity Rider
January 2026 - QRAM Q1

<u>Line No.</u>	<u>Particulars</u>	<u>Commodity Unit Rate</u> Col. 1 (¢/m ³)	<u>Inventory Adjustment Unit Rate</u> Col. 2 (¢/m ³)	<u>Total Commodity Unit Rate</u> (1) Col. 3 (¢/m ³)
1	Rate 1	(2.1883)	(1.0083)	(3.1966)
2	Rate 6	(2.1883)	(0.9975)	(3.1858)
3	Rate 100	0.0000	0.0000	0.0000
4	Rate 110	(2.1883)	(0.1190)	(2.3073)
5	Rate 115	(2.1883)	0.0000	(2.1883)
6	Rate 135	(2.1883)	0.0000	(2.1883)
7	Rate 145	(2.1883)	(0.7962)	(2.9845)
8	Rate 170	(2.1883)	(0.6968)	(2.8851)
9	Rate 200	(2.1883)	(1.1360)	(3.3243)

Notes:

(1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider
January 2026 - QRAM Q1

<u>Line No.</u>	<u>Particulars</u>	<u>Total Transportation Unit Rate</u> Col. 1 (¢/m ³)
1	Rate 1	0.2276
2	Rate 6	0.2276
3	Rate 100	0.0000
4	Rate 110	0.2276
5	Rate 115	0.2276
6	Rate 135	0.2276
7	Rate 145	0.2276
8	Rate 170	0.2276
9	Rate 200	0.2276

Summary for Load Balancing Rider
January 2026 - QRAM Q1

Line No.	Particulars	Peaking Supplies	Delivered Supplies	Curtailment Revenue	Total Load Balancing
		Unit Rate	Unit Rate	Unit Rate	Unit Rate (1)
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1	Rate 1	(0.0129)	0.4156	0.0000	0.4027
2	Rate 6	(0.0100)	0.3861	0.0000	0.3761
3	Rate 100	0.0000	0.0000	0.0000	0.0000
4	Rate 110	0.0000	0.0927	0.0000	0.0927
5	Rate 115	(0.0003)	0.0263	0.0000	0.0260
6	Rate 135	0.0000	0.0000	0.0000	0.0000
7	Rate 145	0.0000	0.1977	0.0000	0.1977
8	Rate 170	0.0000	0.0886	0.0000	0.0886
9	Rate 200	(0.0053)	0.3844	0.0000	0.3791

Notes:

(1) Col. 4 = Col. 1 + Col. 2 + Col. 3

Enbridge Gas Distribution Inc.
Unit Rates for Component: Gas in Inventory Revaluation

Line No.	Particulars	Year 2025				Year 2026		Total Unit Rate (6)
		January	April	July	October	January		
		Q1 (1)	Q2 (2)	Q3 (3)	Q4 (4)	Q1 (5)		
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)	
1	Rate 1	(0.1291)	(0.4275)	(0.6199)	0.5368	(0.4977)	(1.0083)	
2	Rate 6	(0.1277)	(0.4229)	(0.6132)	0.5310	(0.4924)	(0.9975)	
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 110	(0.0152)	(0.0505)	(0.0732)	0.0634	(0.0588)	(0.1190)	
5	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
7	Rate 145	(0.1020)	(0.3376)	(0.4894)	0.4238	(0.3930)	(0.7962)	
8	Rate 170	(0.0892)	(0.2955)	(0.4284)	0.3710	(0.3440)	(0.6968)	
9	Rate 200	(0.1455)	(0.4817)	(0.6984)	0.6048	(0.5607)	(1.1360)	

Notes:

- (1) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, p. 11.
- (2) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, p. 11.
- (3) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 11.
- (4) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
- (5) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Commodity

Line No.	Particulars	Year 2025				Year 2026		Total Unit Rate (6)
		January Q1 (1)	April Q2 (2)	July Q3 (3)	October Q4 (4)	January Q1 (5)		
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)	
1	Rate 1	(0.2816)	0.5158	(0.6647)	(1.8857)	(0.1538)	(2.1883)	
2	Rate 6	(0.2816)	0.5158	(0.6647)	(1.8857)	(0.1538)	(2.1883)	
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 110	(0.2816)	0.5158	(0.6647)	(1.8857)	(0.1538)	(2.1883)	
5	Rate 115	(0.2816)	0.5158	(0.6647)	(1.8857)	(0.1538)	(2.1883)	
6	Rate 135	(0.2816)	0.5158	(0.6647)	(1.8857)	(0.1538)	(2.1883)	
7	Rate 145	(0.2816)	0.5158	(0.6647)	(1.8857)	(0.1538)	(2.1883)	
8	Rate 170	(0.2816)	0.5158	(0.6647)	(1.8857)	(0.1538)	(2.1883)	
9	Rate 200	(0.2816)	0.5158	(0.6647)	(1.8857)	(0.1538)	(2.1883)	

Notes:

- (1) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, p. 12.
- (2) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, p. 12.
- (3) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 12.
- (4) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 12.
- (5) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 12.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Transportation

Line No.	Particulars	Year 2025				Year 2026		Total Unit Rate (6)
		January Q1 (1)	April Q2 (2)	July Q3 (3)	October Q4 (4)	January Q1 (5)		
		Col. 1 (¢/m³)	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)	
1	Rate 1	0.0193	0.0837	0.0922	0.0314	0.0203	0.2276	
2	Rate 6	0.0193	0.0837	0.0922	0.0314	0.0203	0.2276	
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 110	0.0193	0.0837	0.0922	0.0314	0.0203	0.2276	
5	Rate 115	0.0193	0.0837	0.0922	0.0314	0.0203	0.2276	
6	Rate 135	0.0193	0.0837	0.0922	0.0314	0.0203	0.2276	
7	Rate 145	0.0193	0.0837	0.0922	0.0314	0.0203	0.2276	
8	Rate 170	0.0193	0.0837	0.0922	0.0314	0.0203	0.2276	
9	Rate 200	0.0193	0.0837	0.0922	0.0314	0.0203	0.2276	

Notes:

- (1) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, p. 11.
- (2) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, p. 11.
- (3) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 11.
- (4) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 11.
- (5) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 11.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Peaking Supplies

Line No.	Particulars	Year 2025				Year 2026		Total Unit Rate (6)
		January Q1 (1)	April Q2 (2)	July Q3 (3)	October Q4 (4)	January Q1 (5)		
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)	
1	Rate 1	0.0001	(0.0030)	(0.0099)	0.0000	0.0001	(0.0129)	
2	Rate 6	0.0001	(0.0024)	(0.0077)	0.0000	0.0001	(0.0100)	
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
5	Rate 115	0.0000	(0.0001)	(0.0003)	0.0000	0.0000	(0.0003)	
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
7	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
8	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Rate 200	0.0000	(0.0013)	(0.0041)	0.0000	0.0000	(0.0053)	

Notes:

- (1) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, p. 14.
- (2) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, p. 14.
- (3) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 14.
- (4) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 14.
- (5) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 14.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Delivered Supplies

Line No.	Particulars	Year 2025				Year 2026		Total Unit Rate (6)
		January Q1 (1)	April Q2 (2)	July Q3 (3)	October Q4 (4)	January Q1 (5)		
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)	
1	Rate 1	0.1958	0.3027	(0.1547)	0.2027	0.0649	0.4156	
2	Rate 6	0.1819	0.2812	(0.1438)	0.1884	0.0603	0.3861	
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 110	0.0437	0.0675	(0.0345)	0.0452	0.0145	0.0927	
5	Rate 115	0.0124	0.0192	(0.0098)	0.0128	0.0041	0.0263	
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
7	Rate 145	0.0931	0.1440	(0.0736)	0.0964	0.0309	0.1977	
8	Rate 170	0.0417	0.0645	(0.0330)	0.0432	0.0138	0.0886	
9	Rate 200	0.1810	0.2799	(0.1431)	0.1875	0.0600	0.3844	

Notes:

- (1) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, p. 16.
- (2) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, p. 16.
- (3) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 16.
- (4) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 16.
- (5) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 16.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.
Unit Rates for Component: Curtailment Revenue

Line No.	Particulars	Year 2025				Year 2026		Total Unit Rate (6)
		January Q1 (1)	April Q2 (2)	July Q3 (3)	October Q4 (4)	January Q1 (5)		
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)	Col. 5 (¢/m ³)	Col. 6 (¢/m ³)	
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
4	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
5	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
7	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
8	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

Notes:

- (1) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, p. 15.
- (2) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, p. 15.
- (3) EB-2025-0165, Exhibit C, Tab 4, Schedule 6, p. 15.
- (4) EB-2025-0244, Exhibit C, Tab 4, Schedule 6, p. 15.
- (5) EB-2025-0308, Exhibit C, Tab 4, Schedule 6, p. 15.
- (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates
January 2026 - QRAM Q1

Line No.	Particulars		Forecast Volumes	% Allocation (1)	Inventory Revaluation	Inventory Revaluation	Inventory Revaluation
			(12 months volume)		(2)	(3)	(4)
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1	Rate 1	System and Buy/sell	4,800,950,927	58.91%		(23,894,229)	(0.4977)
2	Rate 6	System and Buy/sell	3,196,980,110	38.81%		(15,741,200)	(0.4924)
3	Rate 100	System and Buy/sell	-	0.00%		0	-
4	Rate 110	System and Buy/sell	75,041,978	0.11%		(44,092)	(0.0588)
5	Rate 115	System and Buy/sell	-	0.00%		0	-
6	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
7	Rate 145	System and Buy/sell	7,138,452	0.07%		(28,053)	(0.3930)
8	Rate 170	System and Buy/sell	34,767,942	0.29%		(119,585)	(0.3440)
9	Rate 200	System and Buy/sell	131,083,100	1.81%		(735,028)	(0.5607)
10	Grand Total		8,249,143,412	100.00%	<u>(40,562,188)</u>	<u>(40,562,188)</u>	

Notes:

- (1) Space less T-service allocation factor
- (2) EB-2025-0308, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9
- (3) Col. 4 = Col. 2 * -40562188 (Inventory Revaluation)
- (4) Col. 5 = Col. 4 / Col. 1

Derivation of Commodity Unit Rates
January 2026 - QRAM Q1

Line No.	Particulars	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Commodity Total for Clearing (2) Col. 3 (\$)	Commodity Valuation Rate Class (3) Col. 4 (\$)	Commodity Unit Rate (4) Col. 5 (\$/m ³)
1	Rate 1 System and Buy/sell	4,800,950,927	58.20%		(7,382,943)	(0.1538)
2	Rate 6 System and Buy/sell	3,196,980,110	38.76%		(4,916,343)	(0.1538)
3	Rate 100 System and Buy/sell	-	0.00%		0	-
4	Rate 110 System and Buy/sell	75,041,978	0.91%		(115,400)	(0.1538)
5	Rate 115 System and Buy/sell	-	0.00%		0	-
6	Rate 135 System and Buy/sell	3,180,903	0.04%		(4,892)	(0.1538)
7	Rate 145 System and Buy/sell	7,138,452	0.09%		(10,978)	(0.1538)
8	Rate 170 System and Buy/sell	34,767,942	0.42%		(53,466)	(0.1538)
9	Rate 200 System and Buy/sell	131,083,100	1.59%		(201,581)	(0.1538)
10	Grand Total	8,249,143,412	100.00%	<u>(12,685,603)</u>	<u>(12,685,603)</u>	

Notes:

- (1) Annual Sales allocation factor. EB-2025-0308, Exhibit C, Tab 3, Schedule 2, p. 1.
- (2) EB-2025-0308, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 9 + p. 5, Line 13, Col. 9
- (3) Col. 4 = Col. 2 * -12685603 (Commodity)
- (4) Col. 5 = Col. 4 / Col. 1

Derivation of Transportation Unit Rates
January 2026 - QRAM Q1

Line No.	Particulars	Forecast Volumes	% Allocation (1)	Transportation Total for	Transportation Valuation	Transportation Unit Rate (4)
		(12 months volume)		Clearing (2)	Rate Class (3)	
		Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1	Rate 1 System, Buy/sell, WTS	4,831,331,467	55.68%		980,168	0.0203
2	Rate 6 System, Buy/sell, WTS	3,496,617,413	40.30%		709,385	0.0203
3	Rate 100 System, Buy/sell, WTS	-	0.00%		0	-
4	Rate 110 System, Buy/sell, WTS	157,113,186	1.81%		31,875	0.0203
5	Rate 115 System, Buy/sell, WTS	-	0.00%		0	-
6	Rate 135 System, Buy/sell, WTS	16,854,085	0.19%		3,419	0.0203
7	Rate 145 System, Buy/sell, WTS	8,417,433	0.10%		1,708	0.0203
8	Rate 170 System, Buy/sell, WTS	34,767,942	0.40%		7,054	0.0203
9	Rate 200 System, Buy/sell, WTS	131,083,100	1.51%		26,594	0.0203
10	Grand Total	8,676,184,626	100.00%	<u>1,760,202</u>	<u>1,760,202</u>	

Notes:

(1) Bundled Transportation Deliveries allocation factor. EB-2025-0308, Exhibit C, Tab 3, Schedule 2, p. 1.

(2) EB-2025-0308, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 10 + page 6, Line 13, Col. 9

(3) Col. 4 = Col. 2 * 1760202 (Transportation)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Peaking Supplies Unit Rates
January 2026 - QRAM Q1

Line No.	Particulars	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Peaking Supplies Total for Clearing (2) Col. 3 (\$)	Peaking Supplies Valuation Rate Class (3) Col. 4 (\$)	Peaking Supplies Unit Rate (4) Col. 5 (\$/m ³)
1	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		3,577	0.0001
2	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		2,762	0.0001
3	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
5	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		9	0.0000
6	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
8	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
9	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		52	0.0000
10	Grand Total	11,777,589,490	100.00%	<u>6,400</u>	<u>6,400</u>	

Notes:

(1) Deliverability allocation factor. EB-2025-0308, Exhibit C, Tab 3, Schedule 2, p. 1, Line 3.1

(2) EB-2025-0308, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 12

(3) Col. 4 = Col. 2 * 6400 (Peaking Supplies)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Curtailment Revenue Unit Rates
January 2026 - QRAM Q1

Line No.	Particulars		Forecast Volumes	% Allocation (1)	Curtailment Revenue Total for Clearing	Curtailment Revenue Valuation Rate Class (3)	Curtailment Revenue Unit Rate (4)
			(12 months volume)		Col. 3	Col. 4	Col. 5
			Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
5	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
6	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
8	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
9	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
10	Grand Total		11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes:

(1) Deliverability allocation factor. EB-2025-0308, Exhibit C, Tab 3, Schedule 2, p. 1, Line 3.1

(2) EB-2025-0308, Exhibit C, Tab 1, Schedule 2, p. 8, Line 1, Col. 1

(3) Col. 4 = Col. 2 * 0 (Curtailment Revenue)

(4) Col. 5 = Col. 4 / Col. 1

Derivation of Delivered Supplies Unit Rates
January 2026 - QRAM Q1

Line No.	Particulars	Forecast Volumes (12 months volume) Col. 1 (m ³)	% Allocation (1) Col. 2 (%)	Delivered Supplies Total for Clearing (2) Col. 3 (\$)	Delivered Supplies Valuation Rate Class (3) Col. 4 (\$)	Delivered Supplies Unit Rate (4) Col. 5 (¢/m ³)
1	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		3,203,145	0.0649
2	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		2,969,932	0.0603
3	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		122,575	0.0145
5	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		19,189	0.0041
6	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
7	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		14,096	0.0309
8	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		44,627	0.0138
9	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		104,964	0.0600
10	Grand Total	11,777,589,490	100.00%	<u>6,478,527</u>	<u>6,478,527</u>	

Notes:

- (1) Space factor. EB-2025-0308, Exhibit C, Tab 3, Schedule 2, p. 1.
- (2) EB-2025-0308, Exhibit C, Tab 1, Schedule 2, p. 1, Line 13, Col. 11 + p. 7, Line 13, Col. 9
- (3) Col. 4 = Col. 2 * 6478527 (Delivered Supplies)
- (4) Col. 5 = Col. 4 / Col. 1