

ANNEXE I

Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz

Impact on Rate 200 from EB-2022-0089, April 1, 2022 QRAM

Enbridge Gas Inc. is proposing the following changes to the EGD Rate Zone (“EGD”) Rate 200 resulting from its EB-2022-0089 QRAM application for rates effective April 1, 2022.

EGD is forecasting an increase in its PGVA reference price to \$231.041/10³m³ for April 1, 2022 EB-2022-0089 relative to the \$222.746/10³m³ PGVA reference price embedded in its EB-2021-0281 April 1, 2021 rates.

Gas Supply Commodity

The Rate 200 gas supply commodity charge will increase from 16.7348¢/m³ from EB-2021-0281 to 18.3377 ¢/m³ in EB-2022-0089 for sales service customers.

The Rate 200 gas supply commodity charge will increase from 16.7135 ¢/m³ from EB-2021-0281 to 18.3164 ¢/m³ in EB-2022-0089 for buy/sell service customers.

Gas Supply Load Balancing Charge

The Gas Supply Load Balancing charge will decrease from EB-2021-0281 to EB-2022-0089 due to lower load balancing related costs and higher carrying cost of gas in inventory.

Transportation Charge

The transportation charge will decrease from EB-2021-0281 to EB-2022-0089 as a result of lower transportation related costs.

Dawn Transportation Charge

The Dawn transportation charge has no change from EB-2021-0281 to EB-2022-0089.

Delivery Charge

The Rate 200 delivery charge will increase from EB-2021-0281 to EB-2022-0089. This is the result of the higher PGVA reference price applied to its Lost and Unaccounted for Gas volumes.

ANNEXE I

Gazifère Inc. Modifications du Tarif 200 avec commentaires Ajustement du coût du gaz

Rider C:

Effective from April 1, 2022 to March 31, 2023 the Rate 200 Rider C unit rate for sales and buy/sell customers is (0.6970) ¢/m³, for Western T-service it is 0.2706 ¢/m³ and for Ontario T-service and Dawn T-service it is 0.4333 ¢/m³.

Other:

Clearance of 2020 Federal Carbon Facility Variance Account:

As approved by the OEB in the EB-2021-0209 Decision on February 10, 2022, a one-time clearing of the 2020 Federal Carbon Facility Variance account balance will appear on customer's April 2022 bills. The unit rates applied to customer's actual January 1, 2020 to December 31, 2020 volumes will be refunded the month of April 2022. Rate 200 is expected to receive a refund of approximately \$1,000 for the one month period.

Clearance of 2020 ESM Deferral and Variance Accounts Balances

As approved by the OEB in the EB-2021-0149 Decision on February 24, 2022, a one-time clearing of the 2020 ESM Deferral and Variance account balances will appear on customer's April 2022 bills. The unit rates applied to customer's actual January 1, 2020 to December 31, 2020 volumes will be charge in the month of April 2022. Rate 200 is expected to receive a charge of approximately \$10,800 for the one month period.

The two adjustments will be combined and appear as a single Rate Adjustment line item on customer's April bills.

Federal Carbon Charges – April 2022

The Company is also updating its Rider J: Carbon Charges effective April 1, 2022. This increase to the carbon charges reflects the EB-2021-0209 Ontario Energy Board's Federal Carbon Charges Decision and Order dated February 10, 2022.

ANNEXE II

GAZIFÈRE INC.

CALCUL DE L'IMPACT UNITAIRE SUR LES TARIFS RÉSULTANT D'UNE AUGMENTATION DU TARIF 200 EB-2022-0089

AJUSTEMENT DU COÛT DU GAZ

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
LINE NO.	DESCRIPTION	TOTAL	TARIF 1	TARIF 2	TARIF 3	TARIF 4	TARIF 5	TARIF 9
1	Gas Supply Increase (\$000)	2 283,4	1 087,5	1 099,2	3,3	0,0	0,0	93,3
2	Transportation Decrease (\$000)	(749,3)	(356,9)	(360,7)	(1,1)	0,0	0,0	(30,6)
3	Delivery Decrease (\$000)	(248,6)	(123,7)	(118,4)	(0,1)	(0,6)	0,5	(6,2)
4	Dawn Transportation (\$000)	0,0	0,0	0,0	0,0	0,0	0,0	0,0
5	Total Increase in Cost of Service (\$000)	<u>1 285,5</u>						
	<u>VOLUMES 10³ m³</u>							
4,1	Sales	145 900,8	69 485,5	70 239,1	212,5	0,0	0,0	5 963,7
4,2	Deliveries	193 104,8	79 081,9	70 242,2	212,5	3 774,5	18 302,5	21 491,2
4,3	Transportation Volumes	145 900,8	69 485,5	70 239,1	212,5	0,0	0,0	5 963,7
4,4	Dawn Transportation Volumes	47 204,0	9 596,4	3,2	0,0	3 774,5	18 302,5	15 527,5
	<u>UNIT RATE IMPACT cents/m³</u>							
5,1	Gas Supply Cost	1,57	1,57	1,57	1,57	0,00	0,00	1,57
5,2	Transportation Cost	(0,51)	(0,51)	(0,51)	(0,51)	0,00	0,00	(0,51)
5,3	Delivery Cost	(0,13)	(0,16)	(0,17)	(0,05)	(0,02)	0,00	(0,03)
5,4	Dawn Transportation	0,00	0,00	0,00	0,00	0,00	0,00	0,00
5	Total	0,93	0,90	0,89	1,01	(0,02)	0,00	1,03

Notes:
 The unit rate impacts by rate class are derived by comparing allocated Rate 200 gas supply, transportation and delivery costs from the current pass-on versus the January 2022 pass-on.
 The allocation methodology reflects Gazifere's proposed 2022 rate case.

- Line 1 Compares allocated Gas Supply Costs between the January 2022 pass-on and the current pass-on.
- Line 2 Compares allocated Transportation costs between the January 2022 pass-on and the current pass-on.
- Line 3 Compares allocated Delivery costs between the January 2022 pass-on and the current pass-on.
- Line 4 Compares allocated Dawn Transportation costs between the January 2022 pass-on and the current pass-on.
- Line 5 Total change in Cost of Service.
- Line 4.1 Forecast Sales volumes from Requête 4122-2020, Phase 5.
- Line 4.2 Forecast Delivery volumes from Requête 4122-2020, Phase 5.
- Line 4.3 Forecast Transportation volumes from Requête 4122-2020, Phase 5.
- Line 4.4 Forecast Dawn Transportation volumes from Requête 4122-2020, Phase 5.
- Line 5.1 Line 1 divided by Line 4.1
- Line 5.2 Line 2 divided by Line 4.3
- Line 5.3 Line 3 divided by Line 4.2
- Line 5.4 Line 4 divided by Line 4.4

ANNEXE III

GAZIFÈRE INC.
 COÛT DU GAZ SELON LE TARIF 200 EB-2022-0089 (1)
 BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2022
 AJUSTEMENT DU COÛT DU GAZ

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	1000 m3	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	CONTRACT DEMAND	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	
2														
3	TOTAL DELIVERIES	30 151,7	27 261,5	24 289,9	14 758,7	9 035,9	6 886,3	6 369,0	6 902,4	6 999,5	12 763,6	17 924,4	26 451,7	189 794,6 (2)
4	TOTAL SALES	25 020,1	22 538,0	19 541,8	10 911,5	5 828,7	3 977,8	3 468,5	3 967,3	4 100,5	9 258,6	13 736,6	21 359,5	143 709,0
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	5 127,6	4 719,8	4 744,0	3 843,2	3 203,1	2 904,6	2 896,4	2 931,0	2 895,0	3 500,9	4 183,8	5 088,1	46 037,6
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2022-0089												
11														
12														
13														
14	Demand Charge	15,7004	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	2 249,0
15	Delivery Charge	1,3589	409,732	370,457	330,075	200,556	122,789	93,578	86,549	93,796	95,116	173,445	243,575	2 579,1
16			597,148	557,872	517,491	387,971	310,204	280,994	273,964	281,212	282,532	360,860	430,990	4 828,1
17														
18	Load Balancing	1,1218	338,242	305,819	272,484	165,563	101,365	77,251	71,448	77,431	78,520	143,182	201,076	2 129,1
19	Transportation	3,9258	982,398	884,941	767,331	428,519	228,984	156,316	136,327	155,907	161,134	363,634	539,428	5 643,6
20	DAWN Transportation	0,9694	49,707	45,754	45,989	37,256	31,051	28,157	28,078	28,413	28,064	33,938	40,558	446,3
21	Gas supply (buy/sell)	18,3164	0,747	0,674	0,747	0,723	0,747	0,723	0,747	0,747	0,723	0,747	0,723	8,8
22	Gas supply (system)	18,3377	4 587,359	4 132,275	3 582,766	2 000,195	1 068,105	728,717	635,300	726,759	751,221	1 697,066	2 518,259	26 344,1
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL	6 555,600	5 927,336	5 186,808	3 020,227	1 740,456	1 272,157	1 145,864	1 270,469	1 302,194	2 599,427	3 731,033	5 648,463	39 400,0
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	1 508,2
30	RATES: EB-2022-0089	6 681,283	6 053,018	5 312,490	3 145,910	1 866,139	1 397,840	1 271,547	1 396,152	1 427,876	2 725,110	3 856,716	5 774,146	40 908,2
31														
32	RATES: EB-2021-0281	6 453,447	5 847,925	5 135,570	3 048,788	1 815,864	1 364,533	1 243,012	1 362,981	1 393,403	2 643,037	3 733,535	5 580,632	39 622,7
33														
34	Écart entre EB-2022-0089 et EB-2021-0281													<u>1 285,5</u>

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er avril 2022.

(2) Correspond aux volumes d'achat au taux de 38,85 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 5 (R-4122-2020, B-0370, GI-72, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE IV

GAZIFÈRE INC.

COÛT DU GAZ SELON LE TARIF 200 EB-2021-0281 (1)

BASÉ SUR LES VOLUMES DE L'ANNÉE TÉMOIN 2022

AJUSTEMENT DU COÛT DU GAZ

	1000 m3	Col. 1 JAN	Col. 2 FEB	Col. 3 MAR	Col. 4 APR	Col. 5 MAY	Col. 6 JUN	Col. 7 JUL	Col. 8 AUG	Col. 9 SEP	Col. 10 OCT	Col. 11 NOV	Col. 12 DEC	Col. 13 TOTAL
1	CONTRACT DEMAND	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	1193,7	
2														
3	TOTAL DELIVERIES	30 151,7	27 261,5	24 289,9	14 758,7	9 035,9	6 886,3	6 369,0	6 902,4	6 999,5	12 763,6	17 924,4	26 451,7	189 794,6 (2)
4	TOTAL SALES	25 020,1	22 538,0	19 541,8	10 911,5	5 828,7	3 977,8	3 468,5	3 967,3	4 100,5	9 258,6	13 736,6	21 359,5	143 709,0
5	ONTARIO T-SERVICE RECEIPTS	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
6	DAWN T- SERVICE	5 127,6	4 719,8	4 744,0	3 843,2	3 203,1	2 904,6	2 896,4	2 931,0	2 895,0	3 500,9	4 183,8	5 088,1	46 037,6
7	BUY / SELL Volumes	4,1	3,7	4,1	3,9	4,1	3,9	4,1	4,1	3,9	4,1	3,9	4,1	48,0
8	GAS COST CALCULATION													
9														
10	RATES	EB-2021-0281												
11														
12														
13														
14	Demand Charge	15,7004	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	187,416	2 249,0
15	Delivery Charge	1,3409	404,305	365,549	325,703	197,899	121,162	92,339	85,402	92,554	93,856	171,147	240,348	2 545,0
16			591,720	552,965	513,119	385,315	308,578	279,754	272,818	279,969	281,272	358,563	427,764	4 793,9
17														
18	Load Balancing	1,2783	385,430	348,484	310,498	188,660	115,506	88,028	81,415	88,233	89,474	163,157	229,127	2 426,1
19	Transportation	4,4511	1 113,850	1 003,353	870,006	485,858	259,623	177,232	154,569	176,769	182,695	412,291	611,607	6 398,8
20	DAWN Transportation	0,9694	49,707	45,754	45,989	37,256	31,051	28,157	28,078	28,413	28,064	33,938	40,558	446,3
21	Gas supply (buy/sell)	16,7135	0,681	0,615	0,681	0,659	0,681	0,659	0,681	0,681	0,659	0,681	0,659	8,0
22	Gas supply (system)	16,7348	4 186,377	3 771,072	3 269,596	1 825,358	974,742	665,020	579,769	663,233	685,557	1 548,725	2 298,138	24 041,4
23	Cap and Trade Facility Related Charge		0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
24	CURTAILMENT	-1,1000												
25														
26	TOTAL		6 327,765	5 722,243	5 009,888	2 923,106	1 690,181	1 238,850	1 117,329	1 237,298	1 267,721	2 517,355	3 607,853	38 114,5
27														
28	Rider D	0	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,000	0,0
29	Niagara Gas Transmission		125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	125,683	1 508,2
30	RATES:	EB-2021-0281	6 453,447	5 847,925	5 135,570	3 048,788	1 815,864	1 364,533	1 243,012	1 362,981	1 393,403	2 643,037	3 733,535	39 622,7

Notes: (1) Coût du gaz total selon le tarif 200 en vigueur le 1er janvier 2022.

(2) Correspond aux volumes d'achat au taux de 38,85 MJ/m³ tel que soumis à la Régie dans le cadre de la Phase 5 (R-4122-2020, B-0370, GI-72, document 2.1, page 1 de 1, colonne 1, ligne 5)

ANNEXE V

GAZIFÈRE INC.
AJUSTEMENT SUBSÉQUENT AUX TARIFS EN VIGUEUR RÉSULTANT DE LA DÉCISION D-2021-087
AJUSTEMENT DU COÛT DU GAZ

ITEM NO.	<u>DESCRIPTION</u>	January 1, 2022 <u>D-2021-087</u>	Proposed <u>Adjustment</u>	April 1, 2022 <u>Pass-On</u>
		<i>col.1</i>	<i>col.2</i>	<i>col.3</i>
	<u>Rate 1:</u>			
1	Monthly Fixed Charge (\$)	17,13	0,00	17,13
	Delivery Charge (\$/m ³):			
2	from 0 to 100 m ³	17,16	(0,16)	17,00
3	from 100 to 320 m ³	16,34	(0,16)	16,18
4	from 320 to 1,000 m ³	15,54	(0,16)	15,38
5	from 1,000 to 3,200 m ³	14,73	(0,16)	14,57
6	from 3,200 to 10,000 m ³	13,09	(0,16)	12,93
7	in excess of 10,000 m ³	11,89	(0,16)	11,73
8	Transportation Charge	4,35	(0,51)	3,84
9	Dawn Transportation Charge	0,95	0,00	0,95
10	Gas Supply Charge	16,40	1,57	17,97
	<u>Rate 2:</u>			
11	Monthly Fixed Charge (\$)	10,05	0,00	10,05
	Delivery Charge (\$/m ³):			
12	from 0 to 50 m ³	29,30	(0,17)	29,13
13	from 50 to 100 m ³	28,42	(0,17)	28,25
14	from 100 to 320 m ³	27,53	(0,17)	27,36
15	from 320 to 1,000 m ³	26,67	(0,17)	26,50
16	in excess of 1,000 m ³	25,77	(0,17)	25,60
17	Transportation Charge	4,35	(0,51)	3,84
18	Dawn Transportation Charge	0,95	0,00	0,95
19	Gas Supply Charge	16,40	1,57	17,97
	<u>Rate 3:</u>			
20	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	20,68	0,00	20,68
	Delivery Charge (\$/m ³):			
21	For all volumes delivered	7,44	(0,05)	7,39
22	Transportation Charge	4,35	(0,51)	3,84
23	Dawn Transportation Charge	0,95	0,00	0,95
24	Gas Supply Charge	16,40	1,57	17,97
	<u>Rate 4:</u>			
25	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	20,94	0,00	20,94
	Delivery Charge (\$/m ³):			
26	Load factor less or equal to 70%	4,70	(0,02)	4,68
27	Load factor higher than 70%	3,98	(0,02)	3,96
28	Transportation Charge	4,35	(0,51)	3,84
29	Dawn Transportation Charge	0,95	0,00	0,95
30	Gas Supply Charge	16,40	1,57	17,97

ITEM NO.	DESCRIPTION	January 1, 2022 D-2021-087	Proposed Adjustment	April 1, 2022 Pass-On
		<i>col. 1</i>	<i>col. 2</i>	<i>col. 3</i>
Rate 5:				
31	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	31,76	0,00	31,76
Delivery Charge (\$/m ³):				
32	For all volumes delivered	2,38	0,00	2,38
33	Transportation Charge	4,35	(0,51)	3,84
34	Dawn Transportation Charge	0,95	0,00	0,95
35	Gas Supply Charge	16,40	1,57	17,97
Rate 6:				
36	Monthly Fixed Charge: (\$/m ³ of the subscribed volume)	20,94	0,00	20,94
Delivery Charge (\$/m ³):				
37	Maximum	2,04	(0,03)	2,01
	Minimum	1,38	(0,03)	1,35
38	Transportation Charge	4,35	(0,51)	3,84
39	Dawn Transportation Charge	0,95	0,00	0,95
40	Gas Supply Charge	16,40	1,57	17,97
Rate 7:				
	Monthly Fixed Charge	21,42	0,00	21,42
Delivery Charge (\$/m ³):				
41	from 0 to 100 m ³	17,99	(0,16)	17,83
42	from 100 to 320 m ³	17,18	(0,16)	17,02
43	from 320 to 1,000 m ³	16,36	(0,16)	16,20
44	from 1,000 to 3,200 m ³	15,55	(0,16)	15,39
45	from 3,200 to 10,000 m ³	13,92	(0,16)	13,76
46	in excess of 10,000 m ³	12,70	(0,16)	12,54
47	Transportation Charge	4,35	(0,51)	3,84
48	Dawn Transportation Charge	0,95	0,00	0,95
49	Gas Supply Charge	16,40	1,57	17,97
Rate 8:				
Delivery Charge (\$/m ³):				
50	Maximum	3,59	(0,03)	3,56
51	Minimum	1,53	(0,03)	1,50
52	Transportation Charge	4,35	(0,51)	3,84
53	Dawn Transportation Charge	0,95	0,00	0,95
54	Gas Supply Charge	16,40	1,57	17,97
Rate 9:				
55	Monthly Fixed Charge: (\$/m ³ times the maximum daily volume)	3,15	0,00	3,15
Delivery Charge (\$/m ³):				
56	from 0 to 1,000,000 m ³	1,71	(0,03)	1,68
57	in excess of 1,000,000 m ³	1,67	(0,03)	1,64
58	Transportation Charge	4,35	(0,51)	3,84
59	Dawn Transportation Charge	0,95	0,00	0,95
60	Gas Supply Charge	16,40	1,57	17,97

ANNEXE VI

**GAZIFÈRE INC.
Autres composantes des tarifs
Ajustement du coût du gaz**

Line no	Description	Average unit rate of last block of the proposed rate (1) ¢/m ³	Unit load balancing rate (2) ¢/m ³	Proposed rate of other components ¢/m ³
		1	2	3=1+2
1	Billing of the deficiency in minimum annual volume			
2	Rate 3	11,23	(6,40)	4,83
3	Rate 3 Dawn T-Service	8,33	(3,50)	4,83
4	Rate 4			
5	load factor less or equal to 70%	8,52	(5,31)	3,21
6	Rate 4 Dawn T- Service	5,63	(2,41)	3,21
7	load factor higher than 70%	7,80	(5,31)	2,49
8	Rate 4 Dawn T- Service	4,90	(2,41)	2,49
9	Rate 5	6,22	(5,04)	1,18
10	Rate 5 Dawn T- Service	3,33	(2,15)	1,18
11	Rate 9	5,48	(5,13)	0,35
12	Rate 9 Dawn T- Service	2,59	(2,23)	0,35
	Maximum charge on a prorated basis of any annual minimum bill incurred by Gazifère			
13	Rate 3	11,23	s/o	11,23
14	Rate 3 Dawn T-Service	8,33	s/o	8,33
15	Rate 4			
16	load factor less or equal to 70%	8,52	s/o	8,52
17	Rate 4 Dawn T-Service	5,63	s/o	5,63
18	load factor higher than 70%	7,80	s/o	7,80
19	Rate 4 Dawn T-Service	4,90	s/o	4,90
20	Rate 5	6,22	s/o	6,22
21	Rate 5 Dawn T-Service	3,33	s/o	3,33
22	Rate 9	5,48	s/o	5,48
23	Rate 9 Dawn T-Service	2,59	s/o	2,59

Notes:

Column 1: Average Unit Rate = Last Block of Delivery Charge + Transportation rate

Column 2: Unit Load Balancing Rate = (Load Balancing and Transportation Costs)

ANNEXE VII

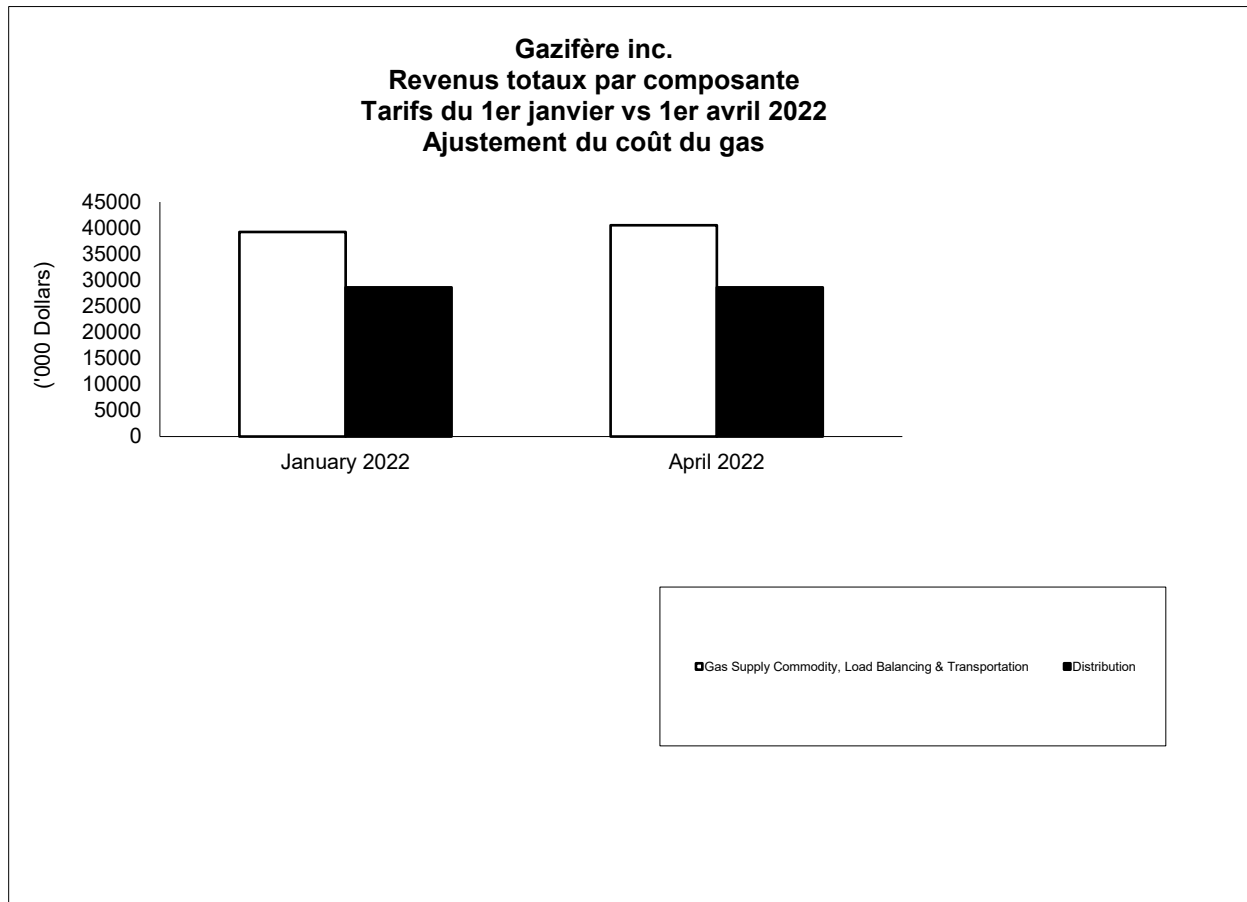
Gazifère Inc.
Taux unitaire et revenus par composante et par tarif
Ajustement du coût du gaz

Line No.	D-2021-087 - January 1, 2022		April 1, 2022 Pass-On			
	Unit rate	Total	Unit rate	Total	Variance	
	cents/m3	\$ '000	cents/m3	\$ '000	\$'000	% ⁽¹⁾
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Rate 1						
1,1 Gas Supply Commodity	16,40	11 394	17,97	12 482	1 088	9,6%
1,2 Gas Supply Load Balancing	5,54	4 385	5,38	4 262	(124)	-2,9%
1,3 Transportation	4,35	3 023	3,84	2 665	(357)	-11,7%
1,4 Dawn Transportation	0,95	91	0,95	91	-	0,1%
1,5 Distribution	<u>9,22</u>	<u>7 289</u>	<u>9,22</u>	<u>7 289</u>	-	0,0%
1,0 Total	36,46	26 182	37,36	26 789	607	2,5%
Rate 2						
2,1 Gas Supply Commodity	16,40	11 518	17,97	12 617	1 099	9,5%
2,2 Gas Supply Load Balancing	5,73	4 026	5,56	3 907	(118)	-2,9%
2,3 Transportation	4,35	3 053	3,84	2 693	(360)	-11,7%
2,4 Dawn Transportation	0,95	0	0,95	0	-	0,0%
2,5 Distribution	<u>29,18</u>	<u>20 497</u>	<u>29,18</u>	<u>20 497</u>	-	0,0%
2,0 Total	56,61	39 092	57,49	39 713	620	1,6%
Rate 3						
3,1 Gas Supply Commodity	16,40	35	17,97	38	3	9,5%
3,2 Gas Supply Load Balancing	2,62	6	2,56	5	(0)	-2,3%
3,3 Transportation	4,35	9	3,84	8	(1)	-11,7%
3,4 Dawn Transportation	0,95	-	0,95	-	-	0,0%
3,5 Distribution	<u>5,90</u>	<u>13</u>	<u>5,90</u>	<u>13</u>	-	0,0%
3,0 Total	30,22	62	31,21	64	2	3,3%
Rate 4						
4,1 Gas Supply Commodity	16,40	-	17,97	-	-	9,6%
4,2 Gas Supply Load Balancing	1,49	56	1,47	56	(1)	-1,3%
4,3 Transportation	4,35	-	3,84	-	-	-11,7%
4,4 Dawn Transportation	0,95	36	0,95	36	-	0,0%
4,5 Distribution	<u>3,90</u>	<u>147</u>	<u>3,90</u>	<u>147</u>	-	0,0%
4,0 Total	27,09	239	28,13	238	(1)	3,8%
Rate 5						
5,1 Gas Supply Commodity	16,40	-	17,97	-	-	9,6%
5,2 Gas Supply Load Balancing	1,20	219	1,20	219	-	0,0%
5,3 Transportation	4,35	-	3,84	-	-	-11,7%
5,4 Dawn Transportation	0,95	174	0,95	174	-	0,0%
5,5 Distribution	<u>2,22</u>	<u>407</u>	<u>2,22</u>	<u>407</u>	-	0,0%
5,0 Total	25,11	800	26,17	800	-	4,2%
Rate 9						
6,1 Gas Supply Commodity	16,40	978	17,97	1 070	93	9,6%
6,2 Gas Supply Load Balancing	1,32	283	1,29	277	(6)	-2,3%
6,3 Transportation	4,35	259	3,84	228	(31)	-11,7%
6,4 Dawn Transportation	0,95	148	0,95	148	-	0,0%
6,5 Distribution	<u>1,16</u>	<u>250</u>	<u>1,16</u>	<u>250</u>	-	0,0%
6,0 Total	24,17	1 919	25,20	1 973	56	4,3%
Gazifère Total						
7,1 Gas Supply Commodity	16,40	23 925	17,97	26 208	2 283	9,6%
7,2 Gas Supply Load Balancing	4,65	8 975	4,52	8 726	(249)	-2,8%
7,3 Transportation	4,35	6 344	3,84	5 595	(750)	-11,6%
7,4 Dawn Transportation	0,95	449	0,95	449	-	0,2%
7,5 Distribution	<u>14,81</u>	<u>28 602</u>	<u>14,81</u>	<u>28 602</u>	-	0,0%
7,0 Total	41,15	68 292	42,10	69 577	1 285	2,3%

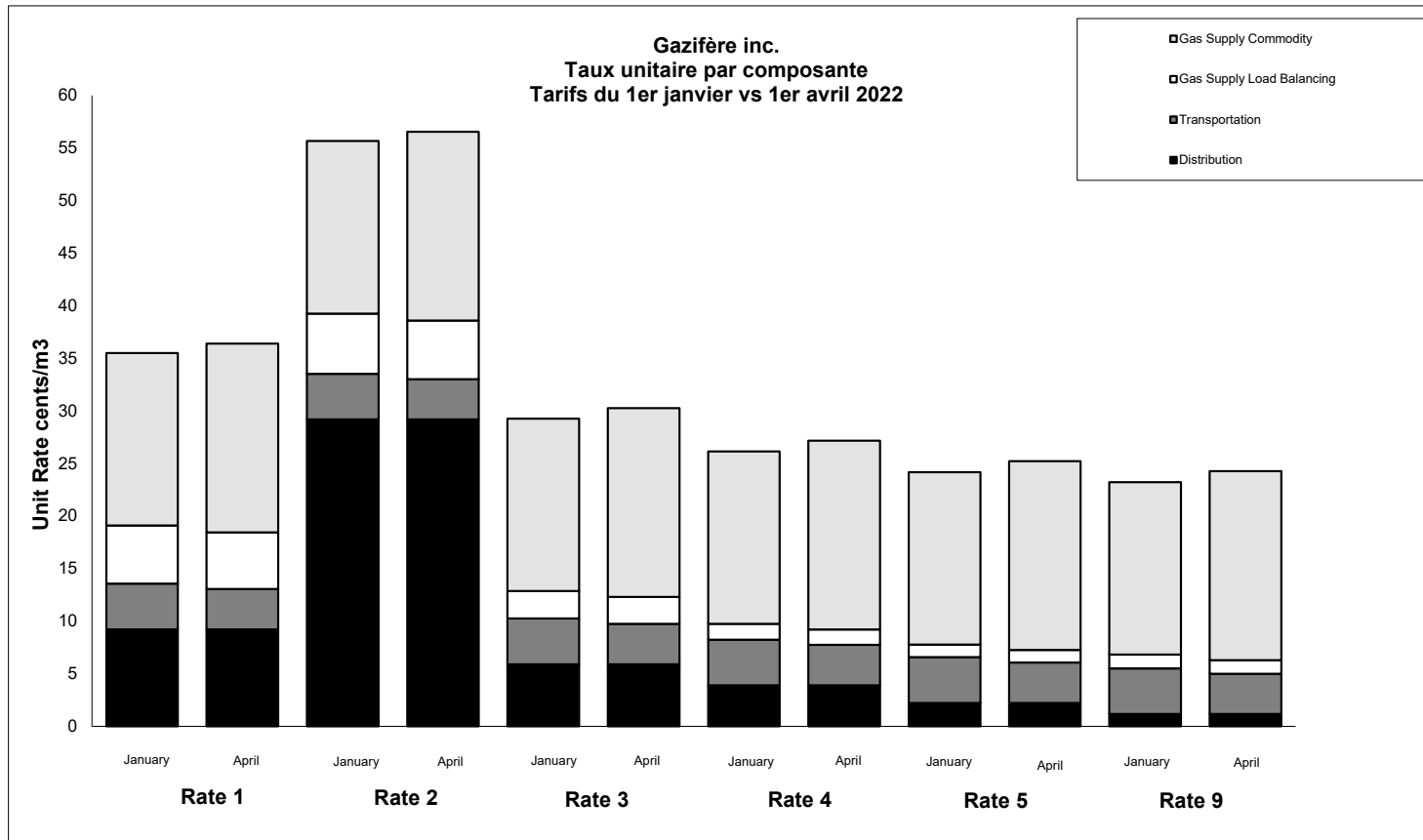
Note:

(1) The % variance depicts the change in the unit rates.

ANNEXE VIII



ANNEXE IX



ANNEXE X
GAZIFÈRE INC.
Rate Rider Summary

Rate	Sales Service Unit Rate (1)	Western T-Service Unit Rate (2)	Ontario T-Service Unit Rate (3)	Dawn T-Service Unit Rate (3)
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	(0,60)	0,35	0,51	0,51
Rate 2	(0,56)	0,39	0,55	0,55
Rate 3	(0,92)	0,03	0,19	0,19
Rate 4	0,09	0,09	0,09	0,09
Rate 5	0,03	0,03	0,03	0,03
Rate 6 (4)	(1,00)	(0,05)	0,11	0,11
Rate 7 (5)	(0,60)	0,35	0,51	0,51
Rate 8 (6)	(1,00)	(0,05)	0,11	0,11
Rate 9	(1,00)	(0,05)	0,11	0,11

Notes: (1) Sum of commodity, transportation and load balancing rider unit rates

(2) Sum of transportation and load balancing rider unit rates

(3) Load balancing rider unit rate

(4) Currently there are no forecast customers taking service under Rate 6. Consequently, Rate 6 rider unit rates are set relative to Rate 9 as a proxy.

(5) Currently there are no forecast customers taking service under Rate 7. Consequently, Rate 7 rider unit rates are set relative to Rate 1 as a proxy.

(6) Currently there are no forecast customers taking service under Rate 8. Consequently, Rate 8 rider unit rates are set relative to Rate 9 as a proxy.

ANNEXE X
GAZIFÈRE INC.
Commodity Rider by Rate Class

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Commodity Rider C (¢/m ³)	(1)	(0,9676)	-	-	-	-	-	-
2	Gazifère Total Sales Volumes Forecast (m ³)	(2)	<u>143 708 970,3</u>	-	-	-	-	-	-
3	Total Commodity Rider (\$)	(3)	(1 390 528,0)	-	-	-	-	-	-
<hr/>									
4	Total Sales Volumes Forecast (10 ³ m ³)	(4)	145 900,8	69 485,5	70 239,1	212,5	0,0	0,0	5 963,7
<hr/>									
5	\$ Allocated	(5)	(1 390 528,0)	(662 241,3)	(669 423,6)	(2 025,5)	0,0	0,0	(56 837,6)
<hr/>									
6	Commodity Rider by Rate Class (¢/m³)	(6)	-	(0,95)	(0,95)	(0,95)	0,00	0,00	(0,95)

Notes: (1) EB-2022-0089, Rider C, Rate 200, Commodity component

(2) R-4122-2020 - Phase 5, B-0370, GI-72, document 2, Line 4, Column 13, page 1 of 1

(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100

(4) R-4122-2020 - Phase 5, B-0368, GI-71, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1

(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]

(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Transportation Rider by Rate Class**

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Rate 200 Transportation Rider C ($\$/m^3$) (1)	(0,1627)	-	-	-	-	-	-
2	Gazifère Total Transportation Volumes Forecast (m^3), (2)	<u>143 708 970,3</u>	-	-	-	-	-	-
3	Total Transportation Rider (\$) (3)	(233 814,5)	-	-	-	-	-	-
<hr/>								
4	Total Transportation Volumes Forecast ($10^3 m^3$) (4)	145 900,8	69 485,5	70 239,1	212,5	0,0	0,0	5 963,7
<hr/>								
5	\$ Allocated (5)	(233 814,5)	(111 354,6)	(112 562,2)	(340,6)	0,0	0,0	(9 557,1)
<hr/>								
6	Transportation Rider by Rate Class ($\\$/m^3$) (6)	-	(0,16)	(0,16)	(0,16)	0,00	0,00	(0,16)

Notes: (1) EB-2022-0089, Rider C, Rate 200, Transportation component

(2) R-4122-2020 - Phase 5, B-0370, GI-72, document 2, Line 4, Column 13, page 1 of 1

(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100

(4) R-4122-2020 - Phase 5, B-0368, GI-71, document 1.2, Lines 1, 3, 5 and 8, Column 2, page 1 of 1

(5) (Line 5, Column 1) x [(Volume for each rate from Line 4) / (Line 4, Column 1)]

(6) [Line 5 / (Line 4 x 1,000)] * 100

ANNEXE X

**GAZIFÈRE INC.
Load Balancing Rider by Rate Class**

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Rate 200 Load Balancing Rider C (¢/m ³)	(1)	0,4333	-	-	-	-	-	-
2	Gazifère Total Annual Deliveries Forecast (m ³)	(2)	<u>189 794 568,1</u>	-	-	-	-	-	-
3	Total Load Balancing Rider (\$)	(3)	<u>822 379,9</u>	-	-	-	-	-	-
<hr/>									
<i>Load Balancing:</i>									
4	Peak (20%) (\$)	(4)	164 476,0	-	-	-	-	-	-
5	Seasonal (80%) (\$)	(5)	<u>657 903,9</u>	-	-	-	-	-	-
6	Total (\$)	(6)	<u>822 379,9</u>	-	-	-	-	-	-
<hr/>									
7	Total Delivery Volumes Forecast (10 ³ m ³)	(7)	193 104,8	79 081,9	70 242,2	212,5	3 774,5	18 302,5	21 491,2
<hr/>									
<i>Gazifère Load Balancing Factors:</i>									
8	Peak % Allocation		100,0%	49,5%	46,4%	0,1%	0,7%	3,4%	0,0%
9	Seasonal % Allocation		100,0%	49,0%	46,8%	0,0%	0,3%	0,1%	3,7%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(8)	164 476,0	81 363,9	76 351,8	101,5	1 141,1	5 517,6	0,0
11	Load Balancing - Seasonal (\$)	(9)	<u>657 903,9</u>	<u>322 582,7</u>	<u>308 126,0</u>	<u>295,0</u>	<u>2 128,0</u>	<u>467,0</u>	<u>24 305,2</u>
12	Total \$ Allocated	(10)	<u>822 379,9</u>	<u>403 946,7</u>	<u>384 477,7</u>	<u>396,5</u>	<u>3 269,1</u>	<u>5 984,6</u>	<u>24 305,2</u>
<hr/>									
13	Load Balancing Rider by Rate Class (¢/m³)	(11)	-	0,51	0,55	0,19	0,09	0,03	0,11

- Notes: (1) EB-2022-0089, Rider C, Rate 200, Load Balancing component
(2) R-4122-2020 - Phase 5, B-0370, GI-72, document 2, Line 3, Column 13, page 1 of 1
(3) [(Line 1, Column 1) x (Line 2, Column 1)] / 100
(4) (Line 3, Column 1) x 20% as filed in 2021 Rate Case, please refer to exhibit B-0385, GI-79, document 2.1, page 11 of 30, (line 1.3, column 4) / [(line 1.3, column 3) + (line 1.3, column 4)].
(5) (Line 3, Column 1) x 80% as filed in 2021 Rate Case, please refer to exhibit B-0385, GI-79, document 2.1, page 11 of 30, (line 1.3, column 3) / [(line 1.3, column 3) + (line 1.3, column 4)].
(6) (Line 4, Column 1) + (Line 5, Column 1)
(7) R-4122-2020 - Phase 5, B-0368, GI-71, Document 1, Line 24, Column 2, page 1 of 1
(8) (Line 4, Column 1) x (% Peak allocation for each rate from Line 8)
(9) (Line 5, Column 1) x (% Seasonal allocation for each rate from Line 9)
(10) Line 10 + Line 11
(11) [Line 12 / (Line 7 x 1,000)] * 100

ANNEXE XI
Gazifère Inc.
Tarifs GNR
au 1er avril 2022

Type de service	Composantes	Tarif GNR (¢/m ³)	Tarif GNR GÉ (¢/m ³)
Service de vente	Prix de la molécule GNR (1)	90,07	90,07
	Ajustement pour le prix de transport	-3,84	-3,84
	Prix de la fourniture	-17,97	-17,97
	Droits d'émissions de carbone (1)	-4,60	
	TOTAL	63,66	68,26
Service-T de l'Ouest	Prix de la molécule GNR (1)	90,07	90,07
	Ajustement pour le prix de transport	-3,84	-3,84
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	-4,60	
	TOTAL	81,63	86,23
Service-T Dawn	Prix de la molécule GNR (1)	90,07	90,07
	Ajustement pour le prix de transport	-0,95	-0,95
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	-4,60	
	TOTAL	84,52	89,12
Service-T Ontario	Prix de la molécule GNR (1)	90,07	90,07
	Ajustement pour le prix de transport		
	Prix de la fourniture		
	Droits d'émissions de carbone (1)	-4,60	
	TOTAL	85,47	90,07

Note (1) : Tel qu'approuvé provisoirement dans la décision D-2021-159.

ANNEXE XII

GAZIFÈRE INC.
AJUSTEMENT DU COÛT DU GAZ - AVRIL 2022
LIQUIDATION DU COMPTE AJUSTEMENT DU COÛT DU GAZ ET COMPTES DIFFÉRÉS D'EGD
CALCUL DE LA RÉCUPÉRATION NETTE (DU REMBOURSEMENT NET) PAR TYPE DE CLIENT ET TARIFS
PÉRIODE DE RÉFÉRENCE: 2020

No de ligne	Description	Total
1	Solde non remboursé de 2018	(66 962)
2	Clearance of 2019 Federal Carbon Pricing Program Deferral and variance EGD Account	2 979
3	Écart provenant du Rider C, composante "fourniture du gaz"	85 100
4	Écart provenant du Rider C, composante "transport"	(4 017)
5	Écart provenant du Rider C, composante "équilibre"	(49 760)
6	Montant dû à la liquidation du solde du compte cumulatif de gaz selon les dispositions générales - ententes de service - T, article 11.2.9 et 11.2.10	57
7	Impact sur le coût du gaz dû à la valeur calorifique réelle par rapport à la valeur calorifique budgétisée	(106 946)
8	Ajustement au coût de Niagara Gas pour 2018	224 515
9	Impact de la variation du prix durant l'année sur le compte cumulatif de gaz	86 969
10	Ajustement du coût du gaz 2020	<u>171 936</u> (1)
11	Liquidation des comptes différés d'EGD au 31 décembre 2020	<u>9 800</u> (2)
12	Récupération nette (Remboursement net)	<u><u>181 736</u></u>

Notes: (1) Voir Requête 4122-2020, Phase 4 (Fermeture des livres 2020), B-0301, GI-59, document 1, page 1 de 3, ligne 32, Décision D-2021-147.

(2) Voir Requête EGD EB-2021-0149, Rate Order, Appendix B, Schedule 1, page 3 de 6, ligne 1.11, colonne 1 et Requête EB-2021-0209, 2020 Federal Carbon Charge, Appendix A, Schedule 3, page 2 de 7, ligne 1.11, colonne 3.

GAZIFÈRE INC.

SOMMAIRE DE LA RECUPERATION/(REMBOURSEMENT) DU COMPTE D'AJUSTEMENT DU COÛT DU GAZ NATUREL, PAR TARIF / 2020 RATE RIDER TRUE-UP SUMMARY
2020 CLOSING OF THE BOOKS

Rate	True-Up Unit Rates				Total True-Up Amounts				
	Sales Service Unit Rate (1)	Western T-Service Unit Rate (2)	Ontario T-Service Unit Rate (3)	Dawn T-Service Unit Rate (4)	Sales Service	Western T-Service	Ontario T-Service	Dawn T-Service	Total True-Up
	(c/m ³)	(c/m ³)	(c/m ³)	(c/m ³)	(\$)	(\$)	(\$)	(\$)	(\$)
Rate 1	0,11	0,07	0,07	0,07	73 622,73	0,00	0,00	7 589,33	81 212,05
Rate 2	0,13	0,08	0,08	0,08	84 686,38	0,00	0,00	2,25	84 688,64
Rate 3	0,12	0,07	0,07	0,07	130,49	0,00	0,00	0,00	130,49
Rate 4	0,04	0,04	0,04	0,04	0,00	0,00	0,00	1 390,04	1 390,04
Rate 5	0,04	0,04	0,04	0,04	0,00	0,00	0,00	7 685,00	7 685,00
Rate 6 (5)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 7 (6)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 8 (7)	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Rate 9	0,06	0,01	0,01	0,01	4 563,25	0,00	0,00	2 066,09	6 629,35
					163 002,85	0,00	0,00	18 732,72	181 735,57 (8)

Notes:

- (1) Sum of Commodity, Transportation and Load Balancing, Niagara Gas Cost, Calorific Values, Cumulative Gas Account Price True Up, Federal Carbon Pricing Program Deferral and Variance EGD Account, Outstanding Balance
- (2) Sum of Transportation and Load Balancing Rider C, Niagara Gas Cost, Federal Carbon Pricing Program Deferral and Variance EGD Account, Outstanding Balance
- (3) Sum of Load Balancing Rider C, Niagara Gas Cost, Federal Carbon Pricing Program Deferral and Variance EGD Account, Outstanding Balance
- (4) Sum of Load Balancing Rider C, Niagara Gas Cost, Federal Carbon Pricing Program Deferral and Variance EGD Account, Outstanding Balance
- (5) No customers took service under Rate 6 in 2020
- (6) No customers took service under Rate 7 in 2020
- (7) No customers took service under Rate 8 in 2020
- (8) Annexe XII, page 1 of 12, line 12

GAZIFÈRE INC.
2018 Outstanding Balance by Rate Class
2020 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	2018 Outstanding Balance (\$)	(1)	(66 961,5)	-	-	-	-	-	-
2	Total 2020 Actual Delivery Volumes (10 ³ m ³)	(2)	188 195,2	75 101,4	65 753,2	111,2	3 760,6	18 064,0	25 404,8
3	\$ Allocated	(3)	(66 961,5)	(26 721,7)	(23 395,6)	(39,6)	(1 338,1)	(6 427,3)	(9 039,3)
4	2018 Outstanding Balance True-Up by Rate Class (¢/m³)	(4)	-	(0,04)	(0,04)	(0,04)	(0,04)	(0,04)	(0,04)

Notes: (1) Annexe XII, page 1 of 12, line 1

(2) 2020 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Clearance of 2019 Federal Carbon Pricing Program Deferral and Variance EGD Account
2020 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Clearance of 2019 Federal Carbon Pricing Program Deferral and Variance EGD Account	(1)	2 978,6	-	-	-	-	-	-
2	Total 2020 Actual Delivery Volumes (10 ³ m ³)	(2)	188 195,2	75 101,4	65 753,2	111,2	3 760,6	18 064,0	25 404,8
3	\$ Allocated	(3)	2 978,6	1 188,6	1 040,7	1,8	59,5	285,9	402,1
4	Clearance of 2019 Federal Carbon Pricing Program Deferral and Variance EGD Account by Rate Class (¢/m³)	(4)	-	0,00	0,00	0,00	0,00	0,00	0,00

Notes: (1) Annexe XII, page 1 of 12, Line 2

(2) 2020 Actual Delivery volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Commodity Rider C True-Up by Rate Class
2020 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Commodity Rider C True-Up (\$)	(1)	85 100,2	-	-	-	-	-	-
2	Total 2020 Actual Sales Volumes (10 ³ m ³)	(2)	138 284,2	64 300,7	65 750,5	111,2	0,0	0,0	8 121,8
3	\$ Allocated	(3)	85 100,2	39 570,7	40 462,9	68,4	0,0	0,0	4 998,2
4	Commodity Rider by Rate Class (¢/m³)	(4)	-	0,06	0,06	0,06	0,00	0,00	0,06

Notes: (1) Annexe XII, page 1 of 12, Line 3

(2) 2020 Actual Sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Transportation Rider C True-Up by Rate Class
2020 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Total Transportation Rider C True-Up (\$)	(1)	(4 016,6)	-	-	-	-	-	-
2	Total 2020 Actual Transportation Volumes (10 ³ m ³)	(2)	138 284,2	64 300,7	65 750,5	111,2	0,0	0,0	8 121,8
3	\$ Allocated	(3)	(4 016,6)	(1 867,7)	(1 909,8)	(3,2)	0,0	0,0	(235,9)
4	Transportation Rider by Rate Class (¢/m³)	(4)	-	(0,00)	(0,00)	(0,00)	0,00	0,00	(0,00)

Notes: (1) Annexe XII, page 1 of 12, Line 4

(2) 2020 Actual Transportation volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Load Balancing Rider C True-Up by Rate Class
2020 CLOSING OF THE BOOKS

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Description		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Total Load Balancing Rider C True-Up (\$)	(1)	(49 760,4)	-	-	-	-	-	-
<hr/>									
2	Total 2020 Actual Delivery Volumes (10 ³ m ³)								
3	Peak (20%) (\$)	(2)	(9 952,1)	-	-	-	-	-	-
4	Seasonal (80%) (\$)	(3)	(39 808,3)	-	-	-	-	-	-
4	Total (\$)	(4)	(49 760,4)	-	-	-	-	-	-
<hr/>									
5	Total 2020 Actual Delivery Volumes (10 ³ m ³)	(5)	188 195,2	75 101,4	65 753,2	111,2	3 760,6	18 064,0	25 404,8
<hr/>									
<i>Gazifère Load Balancing Factors:</i>									
6	Peak		1 449,4	675,3	713,2	0,9	10,0	50,0	0,0
7	Seasonal		39 532,7	19 437,0	18 106,9	14,4	177,0	37,9	1 759,5
8	Peak % Allocation		100,0%	46,6%	49,2%	0,1%	0,7%	3,4%	0,0%
9	Seasonal % Allocation		100,0%	49,2%	45,8%	0,0%	0,4%	0,1%	4,5%
<hr/>									
<i>\$ Allocated:</i>									
10	Load Balancing - Peak (\$)	(6)	(9 952,1)	(4 637,0)	(4 897,5)	(6,0)	(68,3)	(343,3)	0,0
11	Load Balancing - Seasonal (\$)	(7)	(39 808,3)	(19 572,5)	(18 233,1)	(14,5)	(178,3)	(38,1)	(1 771,8)
12	Total \$ Allocated	(8)	(49 760,4)	(24 209,5)	(23 130,6)	(20,5)	(246,6)	(381,5)	(1 771,8)
<hr/>									
13	Load Balancing Rider by Rate Class (¢/m³)	(9)	-	(0,03)	(0,04)	(0,02)	(0,01)	(0,00)	(0,01)

Notes: (1) Annexe XII, page 1 of 12, Line 5

(2) (Line 1, Column 1) x 20% as approved in D-2019-163

(3) (Line 1, Column 1) x 80% as approved in D-2019-163

(4) (Line 2, Column 1) + (Line 3, Column 1)

(5) 2020 Actual Delivery volumes

(6) (Line 2, Column 1) x (% Peak allocation for each rate from Line 8)

(7) (Line 3, Column 1) x (% Seasonal allocation for each rate from Line 9)

(8) Line 10 + Line 11

(9) [Line 12 / (Line 5 x 1,000)] * 100

GAZIFÈRE INC.
Cumulative Gas Account Disposition True-Up by Rate Class
2020 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Cumulative Gas Account Disposition (\$)	(1)	56,7	-	-	-	-	-	-
2	Total 2020 Actual Sales Volumes (10 ³ m ³)	(2)	138 284,2	64 300,7	65 750,5	111,2	0,0	0,0	8 121,8
	Total		138 284,2	64 300,7	65 750,5	111,2	0,0	0,0	8 121,8
3	\$ Allocated	(3)	56,7	26,4	27,0	0,0	0,0	0,0	3,3
	Total		56,7	26,4	27,0	0,0	0,0	0,0	3,3
4	Cumulative Gas Account Disposition Rider by Rate Class (¢/m3)								
		(4)	0,00	0,00	0,00	0,00	0,00	0,00	0,00

Notes: (1) Annexe XII, page 1 of 12, Line 6

(2) 2020 Actual sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Calorific Value True-Up by Rate Class
2020 CLOSING OF THE BOOKS

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Calorific Value True-Up (\$)	(1) (106 946,0)	-	-	-	-	-	-
2	Total 2020 Actual Sales Volumes (10 ³ m ³)	(2) 138 284,2	64 300,7	65 750,5	111,2	0,0	0,0	8 121,8
3	\$ Allocated	(3) (106 946,0)	(49 728,7)	(50 850,0)	(86,0)	0,0	0,0	(6 281,2)
4	Calorific Value Rider by Rate Class (¢/m ³)	(4) -	(0,08)	(0,08)	(0,08)	0,00	0,00	(0,08)

Notes: (1) Annexe XII, page 1 of 12, Line 7

(2) 2020 Actual Sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
Niagara Gas Cost Adjustment by Rate Class
2020 CLOSING OF THE BOOKS

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Niagara Gas Cost Adjustment (\$)	(1)	224 515,0	-	-	-	-	-	-
2	Annual (40%) (\$)	(2)	89 806,0	-	-	-	-	-	-
3	Peak (60%) (\$)	(3)	134 709,0	-	-	-	-	-	-
4	Total (\$)	(4)	224 515,0	-	-	-	-	-	-
5	Total 2020 Actual Delivery Volumes (10 ³ m ³)	(5)	188 195,2	75 101,4	65 753,2	111,2	3 760,6	18 064,0	25 404,8
6	Annual		188 195,2	75 101,4	65 753,2	111,2	3 760,6	18 064,0	25 404,8
7	Peak		1 449,4	675,3	713,2	0,9	10,0	50,0	0,0
8	Annual % Allocation		100,0%	39,9%	34,9%	0,1%	2,0%	9,6%	13,5%
9	Peak % Allocation		100,0%	46,6%	49,2%	0,1%	0,7%	3,4%	0,0%
10	<i>\$ Allocated:</i> Annual (\$)	(6)	89 806,0	35 838,1	31 377,2	53,1	1 794,5	8 620,1	12 123,1
11	Peak (\$)	(7)	134 709,0	62 765,2	66 291,1	80,8	924,8	4 647,2	0,0
12	Total \$ Allocated	(8)	224 515,0	98 603,3	97 668,3	133,8	2 719,3	13 267,2	12 123,1
13	Niagara Gas Cost Adjustment Rider by Rate Class (¢/m³)	(9)	-	0,13	0,15	0,12	0,07	0,07	0,05

- Notes: (1) Annexe XII, page 1 of 12, Line 8
(2) (Line 1, Column 1) x 40%, following treatment of Distribution Costs in D-2019-163
(3) (Line 1, Column 1) x 60%, following treatment of Distribution Costs in D-2019-163
(4) (Line 2, Column 1) + (Line 3, Column 1)
(5) 2020 Actual Delivery volumes
(6) (Line 2, Column 1) x (% Annual allocation for each rate from Line 8)
(7) (Line 3, Column 1) x (% Peak allocation for each rate from Line 9)
(8) Line 10 + Line 11
(9) [Line 12 / (Line 5 x 1,000)] * 100

GAZIFÈRE INC.
Cumulative Gas Account Price True-Up by Rate Class
2020 CLOSING OF THE BOOKS

Item No.	Description		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
			Total	Rate 1	Rate 2	Rate 3	Rate 4	Rate 5	Rate 9
1	Cumulative Gas Account Price True-Up (\$)	(1)	86 969,5	-	-	-	-	-	-
2	Total 2020 Actual Sales Volumes (10 ³ m ³)	(2)	138 284,2	64 300,7	65 750,5	111,2	0,0	0,0	8 121,8
3	\$ Allocated	(3)	86 969,5	40 439,9	41 351,7	69,9	0,0	0,0	5 108,0
4	Cumulative gas account Price by Rate Class (¢/m³)	(4)	-	0,06	0,06	0,06	0,00	0,00	0,06

Notes: (1) Annexe XII, page 1 of 12, Line 9

(2) 2020 Actual sales volumes

(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]

(4) [Line 3 / (Line 2 x 1,000)] * 100

GAZIFÈRE INC.
EGD 2020 Deferral and Variance Account Clearing for Rate 200

Item No.	Description		Col. 1 Total	Col. 2 Rate 1	Col. 3 Rate 2	Col. 4 Rate 3	Col. 5 Rate 4	Col. 6 Rate 5	Col. 7 Rate 9
1	Deferral and Variance Account Clearing (\$)	(1)	9 800,0	-	-	-	-	-	-
2	Total 2020 Actual Delivery Volumes (10 ³ m ³)	(2)	188 195,2	75 101,4	65 753,2	111,2	3 760,6	18 064,0	25 404,8
3	\$ Allocated:	(3)	9 800,0	3 910,8	3 424,0	5,8	195,8	940,7	1 322,9
4	Rider by Rate Class (¢/m ³)	(4)	-	0,01	0,01	0,01	0,01	0,01	0,01

Notes: (1) Annexe XII, page 1 of 12, Line 11
(2) 2020 Actual Delivery volumes
(3) (Line 1, Column 1) x [(Volume for each rate from Line 2) / (Line 2, Column 1)]
(4) [Line 3 / (Line 2 x 1,000)] * 100

ANNEXE XIII

Enbridge Gas Distribution's documents

- Lettre de transmission de la demande d'ajustement des tarifs à la Commission de l'énergie de l'Ontario (OEB)
- Application to the OEB for Rate Adjustment
- Quaterly Rate Adjustment Mechanism
- Rate 200
- Rider A, B, C, D & J
- Rate Rider Summary / April 2022
- EGD 2020 Deferral and Variance Account
- EGD 2020 Federal Carbon Charge

VIA RESS and EMAIL

March 11, 2022

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario
M4P 1E4

Dear Nancy Marconi:

**Re: EB-2022-0089 – Enbridge Gas Inc. – April 1, 2022
Quarterly Rate Adjustment Mechanism (QRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones¹ for the sale, distribution, storage, and transmission of natural gas effective April 1, 2022.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision, and includes a schedule for: the review and comment of intervenors and OEB Staff; Enbridge Gas's response to any comments; and the OEB's Decision and Order. A full list of the evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

Rate Mitigation Plan

In accordance with the OEB's decision in EB-2014-0199 and its expectations that regulated utilities will consider rate mitigation for material rate increases, Enbridge Gas is proposing the following rate mitigation plan for this application:

In order to mitigate the gas price increase in all rate zones and to limit total bill impacts to 10%, Enbridge Gas is proposing a 24-month disposition period for commodity balances within each rate zone's respective PGVA account balance. In the case of Union rate zones, a 24-month disposition period does not mitigate the total bill impact to 10%, therefore, Enbridge Gas proposes PGVA credits that total \$119 million for recovery with the July 2022 QRAM. The credits in the current application are as follows:

- \$100 million for the Union South rate zone,
- \$11 million for the Union North East rate zone, and
- \$8 million for the Union North West rate zone.

¹ Collectively, the Union North West, Union North East and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

Based on this proposal, Enbridge Gas has prepared this application with a 24-month disposition period for commodity balances of the PGVA and continuing with PGVA credit amounts as included in the Union rate zones' PGVA account balances.

The application and impacts below reflect a forecast of gas costs effective April 1, 2022 based on the rate mitigation plan.

EGD Rate Zone

Relevant to the EGD rate zone the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price ("PGVA Reference Price") is \$231.041/10³m³ (\$5.996/GJ @ 38.53 MJ/m³), representing an increase of \$8.295/10³m³ (\$0.215/GJ @ 38.53 MJ/m³). The result of the change noted above, in addition to the items as noted in the Additional Items section below, is an increase to the total bill for a typical residential customer on system gas of approximately \$112.56 or 9.7%².

Union Rate Zones

Relevant to the Union rate zones the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$4.618/GJ. This represents an increase of \$0.309/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$5.269/GJ. This represents an increase of \$0.265/GJ. Enbridge Gas is also proposing to prospectively dispose of a gas cost deferral account balance of \$153.481 million specific to the Union rate zones.

The result of the change noted above, in addition to the items as noted in the Additional Items section below, is a net annual bill increase for residential sales service customers of \$97.99 or 9.9% in Union South, a net annual bill increase of \$78.07 or 7.1% in Union North West, and a net annual bill increase of \$120.09 or 9.9% in Union North East.

Additional Items

In addition to updating rates in the EGD and Union rate zones in accordance with Enbridge Gas's OEB-approved QRAM methodologies, April 1, 2022 rates will reflect implementation of two additional OEB Decisions:

- On January 27, 2022, the OEB approved unit rates for the 2020 Utility Earnings/Disposition of Deferral and Variance Account Balances in EB-2021-0149
- On February 10, 2022 the OEB approved unit rates for the Federal Carbon Pricing Program in EB-2021-0209

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2021-0147 and EB-2021-0148 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: <https://www.enbridgegas.com/en/Regulatory-Proceedings>

² Amounts provided include EGD Rider C

March 11, 2022
Page 3

Should you have any questions on this matter please contact the undersigned at 519-365-5376.

Sincerely,

Richard Wathy
Technical Manager, Regulatory Applications

cc: Tania Persad, Enbridge Gas
All Interested Parties EB-2008-0106, EB-2021-0147 &
EB-2021-0148

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2022.

APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019 the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East and Union South rate zones).¹
2. Enbridge Gas applied to the Ontario Energy Board (OEB) on June 30, 2021 to fix just and reasonable rates and other charges for the sale, distribution and storage of natural gas effective January 1, 2022 for both the EGD and Union rate zones under OEB docket number EB-2021-0147. On October 28, 2021 the OEB issued a Decision and Interim Rate Order approving January 1, 2022 rates as interim in its decision on Phase 1 of the IRM application under EB-2021-0147. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rateadjustment mechanism (QRAM)² to adjust its gas commodity prices and make related rate changes effective April 1, 2022.

¹ Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

² See OEB's decision in EB-2008-0106.

Rate Mitigation Plan

3. In accordance with the OEB's decision in EB-2014-0199 and its expectations that regulated utilities will consider rate mitigation for material rate increases, Enbridge Gas is proposing the following rate mitigation plan for this application:

(a) In order to mitigate the gas price increase in all rate zones and to limit total bill impacts to 10%, Enbridge Gas is proposing to a 24-month disposition period for commodity balances within each rate zone's respective PGVA account balance. In the case of the Union rate zones, a 24 month disposition period does not mitigate the total bill impact to 10%, therefore, Enbridge Gas proposes PGVA credits that total \$119 million for recovery with the July 2022 QRAM. The credits in the current application are as follows:

- \$100 million for the Union South rate zone,
- \$11 million for the Union North East rate zone, and
- \$8 million for the Union North West rate zone.

Based on this proposal, Enbridge Gas has prepared this application with the 24-month disposition period for commodity balances of the PGVA and continuing with the PGVA credit amounts as included in the Union rate zones' PGVA account balances.

EGD Rate Zone

4. Pursuant to section 36(1) of the Act, and the QRAM (modified as indicated above to accommodate the proposed rate mitigation plan) approved by the OEB, the Applicant hereby applies to the OEB for orders effective April 1, 2022 applicable to the EGD rate zone as follows:

(a) an order establishing an updated PGVA Reference Price for the second quarter of 2022 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2021-0281 was $\$222.746/10^3\text{m}^3$ ($\$5.781/\text{GJ}$ @ 38.53 MJ/m^3). The recalculated utility price is $\$231.041/10^3\text{m}^3$ ($\$5.996/\text{GJ}$ @ 38.53 MJ/m^3);

- (b) an order establishing the Rider C unit rate for residential customers.
 The unit rate shall be (0.3623) ¢/m³ for sales service, 0.3029 ¢/m³ for Western T-service, and 0.4656 ¢/m³ for Ontario T-service and Dawn T-service; and,
- (c) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

Union Rate Zones

5. Pursuant to section 36(1) of the Act, and the QRAM (modified as indicated above to accommodate the proposed rate mitigation plan) approved by the OEB, the Applicant hereby applies to the OEB for orders effective April 1, 2022 applicable to the Union rate zones as follows:

- (a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective January 1, 2022)	Proposed (Effective April 1, 2022)
Alberta Border Reference Price ¹	4.309 \$/GJ	4.618 \$/GJ
	16.9430 cents/m ³	18.0656 cents/m ³
Dawn Reference Price ²	5.004 \$/GJ	5.269 \$/GJ
	19.6757 cents/m ³	20.6123 cents/m ³

Notes:

- 1 The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.
- 2 The Dawn Reference Price represents the South Purchase Gas Variance Account (“SPGVA”) (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of April 1, 2022;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending March 31, 2022 recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

Regulatory Framework

- 6. This application is supported by written evidence that has been pre-filed with the OEB and provided by Enbridge Gas to all intervenors of record in EB-2008-0106, EB-2021-0147 and EB-2021-0148.
- 7. In accordance with the prescribed QRAM timelines below are the submission dates for processing this application:
 - Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before March 16, 2022.
 - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before March 18, 2022.
- 8. Enbridge Gas requests the OEB issue its decision and order by March 25, 2022 for implementation effective April 1, 2022.

9. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
 - Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

10. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

Richard Wathy
Technical Manager, Regulatory Applications

Cell: (519) 365-5376
Email: Richard.Wathy@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Tania Persad
Senior Legal Counsel, Regulatory

Telephone: (416) 495-5891
Fax: (416) 495-5994
Email: Tania.Persad@enbridge.com

Address for personal service: Enbridge Gas Inc.
500 Consumers Road
Willowdale, Ontario
M2J 1P8

Mailing address: P.O. Box 650
Scarborough, Ontario
M1K 5E3

Dated: March 11, 2022

ENBRIDGE GAS INC.

Richard Wathy
Technical Manager, Regulatory
Applications, Regulatory Affairs

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. The increased Purchase Gas Variance Account (PGVA) reference price reflects a higher cost of gas purchases compared to rates approved in EB-2021-0281 January 1, 2022 QRAM.
2. The Company is also updating its Rider J: Carbon Charges effective April 1, 2022. This increase to the carbon charges reflects the EB-2021-0209 Federal Carbon Charges Decision and Order dated February 10, 2022.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4. Schedules 1 to 5 present the effect of the proposed PGVA reference price on revenues and rates when compared with January 1, 2022 QRAM rates. Schedule 6 shows customer bill impacts for various rate classes relative to the EB-2021-0281 January 1, 2022 QRAM rates currently in effect (i.e., the current bill the customer sees). Schedule 7 shows customer bill impacts for various rate classes relative to EB-2021-0281 inclusive of EB-2021-0209 (Federal Carbon Charges) and Rider K – Bill 32 for Non-OPBS participants. Schedule 8 shows customer bill impacts for various rate classes relative to EB-2021-0281 inclusive of EB-2021-0209 (Federal Carbon Charges) and Rider K – Bill 32 for OPBS participants. Schedule 9 contains the rate handbook. The derivation of the Rider C unit rates can be found at Schedule 10.

Utility Price

4. The January 1, 2022 PGVA reference price is \$222.746/10³m³ (\$5.781/GJ @ 38.53 MJ/m³). EGD has recalculated the PGVA reference price for the second quarter of 2022. The recalculated PGVA reference price for the second quarter is

\$231.041/10³m³ (\$5.996/GJ @ 38.53 MJ/m³) as outlined at Exhibit C, Tab 1, Schedule 1. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective April 1, 2022.

5. The increase in PGVA reference price translates into an increase in the revenue requirement totaling approximately \$70.8 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated reference price of \$231.041/10³m³ and the January 1, 2022 reference price of \$222.746/10³m³. This differential of \$8.295/10³m³ is then applied to the 2019 forecast of sales volumes, Company use, Unbilled and Unaccounted For (UUF), and Lost and Unaccounted For (LUF) volumes.
6. The increase in carrying cost on inventory and working cash requirements were also considered in the change in the revenue requirement calculation.

Customer Impacts

7. Exhibit C, Tab 4, Schedule 6, pages 1 to 8 depicts the typical customer rate impacts stemming from the April 1, 2022 QRAM price changes relative the EB-2021-0281 January 1, 2022 QRAM rates. The impacts vary by rate class and are a function of the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs.
8. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from January 1, 2022 (\$165.4740 /10³m³) to April 1, 2022 (\$181.3667/10³m³) is an increase of \$15.8927/10³m³. These costs are recovered from system gas customers in the EGD rate zone through the gas supply

commodity charge which will increase from 16.7717 ϕ/m^3 to 18.3745 ϕ/m^3 for the April 1, 2022 QRAM. As stated above, the total PGVA reference price increased by \$8.295/10³m³. Given that the Empress reference price increased by \$15.8927/10³m³, the basis differential between the PGVA and Empress reference price has decreased which results in a decrease in transportation and load balancing related cost.

9. The increase in the PGVA reference price also increases the cost of lost and unaccounted for gas which results in an increase in delivery charges.
10. The impact of the price changes discussed above on a typical residential customer on sales service (system gas) is an annualized increase of approximately 2.2%, or \$21.91. The customer's new annual bill is \$1,036 (excluding all Riders and Federal Carbon charges). The customer's new annual bill including Federal Charge charges and Rider K – Bill 32 is \$1,283 as shown at Exhibit C, Tab 4, Schedule 7, page 2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see a decrease of approximately 2.7% or \$16.56 annually (excluding all Riders and Federal Carbon charges).

PGVA Clearing

11. Effective January 1, 2010, EGD adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology EGD, now Enbridge Gas, identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the April 1, 2022 QRAM can be found at Exhibit C, Tab 1, Schedule 2 and include the proposed rate mitigation plan as described at

Exhibit A, Tab 2, Schedule 2. Exhibit C, Tab 4, Schedule 10, pages 1 to 16 depicts the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.

12. Effective from April 1, 2022 to March 31, 2023, the Rider C unit rate for residential customers on sales service is $(0.3623) \text{ ¢/m}^3$, for Western T-service is 0.3029 ¢/m^3 and for Ontario T-service and Dawn T-service is 0.4656 ¢/m^3 .

Other

Clearance of 2020 Federal Carbon Facility Variance Account Balance

13. As approved by the OEB in the EB-2021-0209 Decision on February 10, 2022, a one time clearing of the 2020 Federal Carbon Facility Variance account balance will appear on customer's April 1, 2022 bills. The unit rates applied to customer's actual January 1, 2020 to December 31, 2020 volumes will be recovered as a billing installment in the month of April 2022. For a typical residential customer this will equate to a debit of approximately \$0.72.

Clearance of 2020 ESM Deferral and Variance Accounts Balances

14. As approved by the OEB in the EB-2021-0149 Decision on February 24, 2022, a one time clearing of the 2020 ESM Deferral and Variance account balances will appear on customer's April 2022 bills. The unit rates applied to customer's actual January 1, 2020 to December 31, 2020 volumes will be refunded as a billing installment in the month of April 2022. For a typical residential customer this will equate to a credit of approximately \$5.29.
15. The two adjustments will be combined and appear as a single Rate Adjustment line item on customer's April bills.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 38.53 MJ/m³.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u>
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge	
Per cubic metre of Firm Contract Demand	15.7004 ¢/m³
Per cubic metre of gas delivered	1.3589 ¢/m³
Gas Supply Load Balancing Charge	1.1218 ¢/m³
Transportation Charge per cubic metre (If applicable)	3.9258 ¢/m³
Transportation Dawn Charge per cubic metre (If applicable)	0.9694 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	18.3377 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	18.3164 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C", the Revenue Adjustment Rider contained in Rider "E" and the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to delivery charge) contained in Rider "J". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
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RATE NUMBER: **200**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.3666 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after April 1, 2022 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective April 1, 2022 and replaces the identically numbered rate schedule that specifies implementation date, April 1, 2022 and that indicates as the Board Order, EB-2021-0281, effective January 1, 2022.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
April 1, 2022	April 1, 2022	EB-2022-0089	January 1, 2022	Handbook 33

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$79.05 per month
Account Charge	\$0.22 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.11

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective April 1, 2022:

Service Type:	Point of Acceptance	Firm Transportation (FT)
T-Service:	CDA, EDA	3.9258 ¢/m ³
Dawn T-Service:	CDA, EDA	0.9694 ¢/m ³

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

5. Written notice to turnback capacity must be received by the Company the earlier of:

(a) Sixty days prior to the expiry date of the current contract.

or

(b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after April 1, 2022. This rate schedule is effective April 1, 2022 and replaces the identically numbered rate schedule that specifies implementation date, April 1, 2022 and that indicates the Board Order, EB-2021-0281 effective January 1, 2022.

EFFECTIVE DATE: April 1, 2022	IMPLEMENTATION DATE: April 1, 2022	BOARD ORDER: EB-2022-0089	REPLACING RATE EFFECTIVE: January 1, 2022	Page 2 of 2 Handbook 55
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APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$79.05 per month
Account Charge	\$0.22 per month per account

NOTICE OF SWITCH LETTER SERVICE CHARGE: \$2.11

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after April 1, 2022. This rate schedule is effective April 1, 2022 and replaces the identically numbered rate schedule that specifies implementation date, April 1, 2022 and that indicates the Board Order, EB-2021-0281 effective January 1, 2022.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
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The following adjustment is applicable to all gas sold or delivered during the period of April 1, 2022 to March 31, 2023.

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	(0.3623)	0.3029	0.4656	0.4656
Rate 6	(0.3690)	0.2707	0.4334	0.4334
Rate 9	(0.3690)	0.2707	0.4334	0.4334
Rate 100	(0.3690)	0.2707	0.4334	0.4334
Rate 110	1.3826	(0.0577)	0.1050	0.1050
Rate 115	1.5892	(0.1330)	0.0297	0.0297
Rate 135	1.5595	(0.1627)	0.0000	0.0000
Rate 145	(0.1018)	0.0612	0.2239	0.2239
Rate 170	0.0100	(0.0623)	0.1004	0.1004
Rate 200	(0.6970)	0.2706	0.4333	0.4333

EFFECTIVE DATE:

April 1, 2022

IMPLEMENTATION DATE:

April 1, 2022

BOARD ORDER:

EB-2022-0089

REPLACING RATE EFFECTIVE:

January 1, 2022

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RIDER: **C**

Rate Class		Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 1	Commodity	(0.6652)			
	Transportation	(0.1627)	(0.1627)		
	<u>Load Balancing</u>	<u>0.4656</u>	<u>0.4656</u>	<u>0.4656</u>	<u>0.4656</u>
	Total	(0.3623)	0.3029	0.4656	0.4656
Rate 6	Commodity	(0.6397)			
	Transportation	(0.1627)	(0.1627)		
	<u>Load Balancing</u>	<u>0.4334</u>	<u>0.4334</u>	<u>0.4334</u>	<u>0.4334</u>
	Total	(0.3690)	0.2707	0.4334	0.4334
Rate 9	Commodity	(0.6397)			
	Transportation	(0.1627)	(0.1627)		
	<u>Load Balancing</u>	<u>0.4334</u>	<u>0.4334</u>	<u>0.4334</u>	<u>0.4334</u>
	Total	(0.3690)	0.2707	0.4334	0.4334
Rate 100	Commodity	(0.6397)			
	Transportation	(0.1627)	(0.1627)		
	<u>Load Balancing</u>	<u>0.4334</u>	<u>0.4334</u>	<u>0.4334</u>	<u>0.4334</u>
	Total	(0.3690)	0.2707	0.4334	0.4334
Rate 110	Commodity	1.4403			
	Transportation	(0.1627)	(0.1627)		
	<u>Load Balancing</u>	<u>0.1050</u>	<u>0.1050</u>	<u>0.1050</u>	<u>0.1050</u>
	Total	1.3826	(0.0577)	0.1050	0.1050
Rate 115	Commodity	1.7222			
	Transportation	(0.1627)	(0.1627)		
	<u>Load Balancing</u>	<u>0.0297</u>	<u>0.0297</u>	<u>0.0297</u>	<u>0.0297</u>
	Total	1.5892	(0.1330)	0.0297	0.0297
Rate 135	Commodity	1.7222			
	Transportation	(0.1627)	(0.1627)		
	<u>Load Balancing</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	1.5595	(0.1627)	0.0000	0.0000



RIDER: **C**

Rate Class	Sales Service (¢/m ³)	Western Transportation Service (¢/m ³)	Ontario Transportation Service (¢/m ³)	Dawn Transportation Service (¢/m ³)
Rate 145	Commodity	(0.1630)		
	Transportation	(0.1627)	(0.1627)	
	<u>Load Balancing</u>	<u>0.2239</u>	<u>0.2239</u>	<u>0.2239</u>
	Total	(0.1018)	0.0612	0.2239
Rate 170	Commodity	0.0723		
	Transportation	(0.1627)	(0.1627)	
	<u>Load Balancing</u>	<u>0.1004</u>	<u>0.1004</u>	<u>0.1004</u>
	Total	0.0100	(0.0623)	0.1004
Rate 200	Commodity	(0.9676)		
	Transportation	(0.1627)	(0.1627)	
	<u>Load Balancing</u>	<u>0.4333</u>	<u>0.4333</u>	<u>0.4333</u>
	Total	(0.6970)	0.2706	0.4333

Bundled Services

Rate Class	<u>(¢/m³)</u>
Rate 1	0.0000
Rate 6	0.0000
Rate 9	0.0000
Rate 100	0.0000
Rate 110	0.0000
Rate 115	0.0000
Rate 135	0.0000
Rate 145	0.0000
Rate 170	0.0000
Rate 200	0.0000

Unbundled Services

Rate Class	<u>(¢/m³)</u>
Rate 125 - per m ³ of contract demand	0.0000
Rate 300 - per m ³ of contract demand	0.0000
Rate 300 (Interruptible)	0.0000

Rate Class	Federal Carbon Charge ⁽¹⁾ (If Applicable) (¢/m ³)	Facility Carbon Charge (¢/m ³)
Rate 1	9.7900	0.0070
Rate 6	9.7900	0.0070
Rate 9	9.7900	0.0070
Rate 100	9.7900	0.0070
Rate 110	9.7900	0.0070
Rate 115	9.7900	0.0070
Rate 125	9.7900	0.0070
Rate 135	9.7900	0.0070
Rate 145	9.7900	0.0070
Rate 170	9.7900	0.0070
Rate 200	0.0000	0.0070
Rate 300	9.7900	0.0070
Rate 300 (Interruptible)	9.7900	0.0070
Rate 315	0.0000	0.0070
Rate 316	0.0000	0.0070
Rate 320	0.0000	0.0000
Rate 325	0.0000	0.0070
Rate 330	0.0000	0.0070
Rate 331	0.0000	0.0070
Rate 332	0.0000	0.0070

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**Rate Rider Summary
 April 2022 - QRAM Q2**

Item No.	Description	Sales Service	Western Transportation Service	Ontario Transportation Service	Dawn Transportation Service
		Unit Rate	Unit Rate	Unit Rate	Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1.	Rate 1	(0.3623)	0.3029	0.4656	0.4656
2.	Rate 6	(0.3690)	0.2707	0.4334	0.4334
3.	Rate 9	(0.3690)	0.2707	0.4334	0.4334
4.	Rate 100	(0.3690)	0.2707	0.4334	0.4334
5.	Rate 110	1.3826	(0.0577)	0.1050	0.1050
6.	Rate 115	1.5892	(0.1330)	0.0297	0.0297
7.	Rate 135	1.5595	(0.1627)	0.0000	0.0000
8.	Rate 145	(0.1018)	0.0612	0.2239	0.2239
9.	Rate 170	0.0100	(0.0623)	0.1004	0.1004
10.	Rate 200	(0.6970)	0.2706	0.4333	0.4333

**Summary of Commodity Rider
 April 2022 - QRAM Q2**

Item No.	Description	Commodity	Inventory	Total
		Unit Rate	Adjustment	Commodity
		Col. 1	Col. 2	Col. 3
		(¢/m ³)	(¢/m ³)	(¢/m ³)
1.	Rate 1	1.7222	(2.3874)	(0.6652)
2.	Rate 6	1.7222	(2.3619)	(0.6397)
3.	Rate 9	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	1.7222	(0.2819)	1.4403
6.	Rate 115	1.7222	0.0000	1.7222
7.	Rate 135	1.7222	0.0000	1.7222
8.	Rate 145	1.7222	(1.8852)	(0.1630)
9.	Rate 170	1.7222	(1.6499)	0.0723
10.	Rate 200	1.7222	(2.6898)	(0.9676)

Notes: (1) Col. 3 = Col. 1 + Col. 2

**Summary of Transportation Rider
April 2022 - QRAM Q2**

<u>Item No.</u>	<u>Description</u>	<u>Total Transportation Unit Rate</u> Col. 1 (¢/m ³)
1.	Rate 1	(0.1627)
2.	Rate 6	(0.1627)
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	(0.1627)
6.	Rate 115	(0.1627)
7.	Rate 135	(0.1627)
8.	Rate 145	(0.1627)
9.	Rate 170	(0.1627)
10.	Rate 200	(0.1627)

**Summary for Load Balancing Rider
 April 2022 - QRAM Q2**

Item No.	Description	Peaking Supplies	Delivered Supplies	Curtailement Revenue	Total Load Balancing
		Unit Rate	Unit Rate	Unit Rate	Unit Rate ⁽¹⁾
		Col. 1 (¢/m ³)	Col. 2 (¢/m ³)	Col. 3 (¢/m ³)	Col. 4 (¢/m ³)
1.	Rate 1	(0.0053)	0.4709	0.0000	0.4656
2.	Rate 6	(0.0041)	0.4375	0.0000	0.4334
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	0.1050	0.0000	0.1050
6.	Rate 115	(0.0001)	0.0298	0.0000	0.0297
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	0.2239	0.0000	0.2239
9.	Rate 170	0.0000	0.1004	0.0000	0.1004
10.	Rate 200	(0.0022)	0.4355	0.0000	0.4333

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Gas in Inventory Revaluation

Item No.	Description	Year 2021			Year 2022		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 ⁽⁵⁾	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	
1	Rate 1	(0.0847)	(0.0175)	(1.1421)	(0.9768)	(0.2510)	(2.3874)
2	Rate 6	(0.0838)	(0.0173)	(1.1298)	(0.9664)	(0.2484)	(2.3619)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0100)	(0.0021)	(0.1348)	(0.1153)	(0.0296)	(0.2819)
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.0669)	(0.0138)	(0.9018)	(0.7713)	(0.1982)	(1.8852)
9	Rate 170	(0.0585)	(0.0121)	(0.7893)	(0.6751)	(0.1735)	(1.6499)
10	Rate 200	(0.0954)	(0.0197)	(1.2867)	(1.1006)	(0.2828)	(2.6898)

Notes: (1) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 11
(2) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 11
(3) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 11
(4) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 11
(5) EB-2022-0089, Exhibit C, Tab 4, Schedule 8, Page 11
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Commodity

Item No.	Description	Year 2021			Year 2022		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 (24 Months Smoothing) ⁽⁵⁾	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
1	Rate 1	(0.0256)	(0.1084)	(0.3088)	0.4123	1.7270	1.7222
2	Rate 6	(0.0256)	(0.1084)	(0.3088)	0.4123	1.7270	1.7222
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0256)	(0.1084)	(0.3088)	0.4123	1.7270	1.7222
6	Rate 115	(0.0256)	(0.1084)	(0.3088)	0.4123	1.7270	1.7222
7	Rate 135	(0.0256)	(0.1084)	(0.3088)	0.4123	1.7270	1.7222
8	Rate 145	(0.0256)	(0.1084)	(0.3088)	0.4123	1.7270	1.7222
9	Rate 170	(0.0256)	(0.1084)	(0.3088)	0.4123	1.7270	1.7222
10	Rate 200	(0.0256)	(0.1084)	(0.3088)	0.4123	1.7270	1.7222

Notes: (1) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 12
 (2) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 12
 (3) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 12
 (4) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 12
 (5) EB-2022-0089, Exhibit C, Tab 4, Schedule 8, Page 12
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Transportation

Item No.	Description	Year 2021			Year 2022		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 ⁽⁵⁾	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	
1	Rate 1	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.0110)	(0.1627)
2	Rate 6	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.0110)	(0.1627)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.0110)	(0.1627)
6	Rate 115	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.0110)	(0.1627)
7	Rate 135	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.0110)	(0.1627)
8	Rate 145	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.0110)	(0.1627)
9	Rate 170	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.0110)	(0.1627)
10	Rate 200	(0.0295)	(0.0531)	(0.0426)	(0.0560)	(0.0110)	(0.1627)

Notes: (1) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 13
 (2) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 13
 (3) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 13
 (4) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 13
 (5) EB-2022-0089, Exhibit C, Tab 4, Schedule 8, Page 13
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Peaking Supplies

Item No.	Description	Year 2021			Year 2022		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 ⁽⁵⁾	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	
1	Rate 1	(0.0047)	(0.0025)	0.0000	(0.0000)	(0.0028)	(0.0053)
2	Rate 6	(0.0037)	(0.0019)	0.0000	(0.0000)	(0.0022)	(0.0041)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	(0.0001)	(0.0001)	0.0000	(0.0000)	(0.0001)	(0.0001)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	(0.0019)	(0.0010)	0.0000	(0.0000)	(0.0012)	(0.0022)

Notes: (1) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 14
 (2) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 14
 (3) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 14
 (4) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 14
 (5) EB-2022-0089, Exhibit C, Tab 4, Schedule 8, Page 14
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Delivered Supplies

Item No.	Description	Year 2021			Year 2022		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 ⁽⁵⁾	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	
1	Rate 1	(0.0567)	(0.0196)	0.0136	0.1330	0.3439	0.4709
2	Rate 6	(0.0527)	(0.0183)	0.0127	0.1236	0.3195	0.4375
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0126)	(0.0044)	0.0030	0.0297	0.0767	0.1050
6	Rate 115	(0.0036)	(0.0012)	0.0009	0.0084	0.0218	0.0298
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.0270)	(0.0093)	0.0065	0.0633	0.1635	0.2239
9	Rate 170	(0.0121)	(0.0042)	0.0029	0.0284	0.0733	0.1004
10	Rate 200	(0.0524)	(0.0182)	0.0126	0.1230	0.3180	0.4355

Notes: (1) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 16
 (2) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 16
 (3) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 16
 (4) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 16
 (5) EB-2022-0089, Exhibit C, Tab 4, Schedule 8, Page 16
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Curtailment Revenue

Item No.	Description	Year 2021			Year 2022		Total Unit Rate ⁽⁶⁾
		April	July	October	January	April	
		Q2 ⁽¹⁾	Q3 ⁽²⁾	Q4 ⁽³⁾	Q1 ⁽⁴⁾	Q2 ⁽⁵⁾	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)	
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes: (1) EB-2021-0070, Exhibit C, Tab 4, Schedule 8, Page 15
 (2) EB-2021-0153, Exhibit C, Tab 4, Schedule 8, Page 15
 (3) EB-2021-0219, Exhibit C, Tab 4, Schedule 8, Page 15
 (4) EB-2021-0281, Exhibit C, Tab 4, Schedule 8, Page 15
 (5) EB-2022-0089, Exhibit C, Tab 4, Schedule 8, Page 15
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

**Derivation of Gas in Inventory Revaluation Unit Rates
April 2022 - QRAM Q2**

Item No	Description		Forecast	% Allocation ⁽¹⁾	Inventory	Inventory	Inventory
			Volumes		Revaluation	Revaluation	Revaluation
			(12 months volume)		⁽²⁾	⁽³⁾	⁽⁴⁾
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1	System and Buy/sell	4,800,950,927	58.91%		(12,052,571)	(0.2510)
2.	Rate 6	System and Buy/sell	3,196,980,110	38.81%		(7,940,073)	(0.2484)
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.11%		(22,241)	(0.0296)
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145	System and Buy/sell	7,138,452	0.07%		(14,151)	(0.1982)
9.	Rate 170	System and Buy/sell	34,767,942	0.29%		(60,320)	(0.1735)
10.	Rate 200	System and Buy/sell	131,083,100	1.81%		(370,758)	(0.2828)
11.	Grand Total		8,249,143,412	100.00%		<u>(20,460,113)</u>	<u>(20,460,113)</u>

Notes: (1) Space less T-service allocation factor
(2) EB-2022-0089, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9
(3) Col. 4 = Col. 2 * -20460113 (Inventory Revaluation)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Commodity Unit Rates
 April 2022 - QRAM Q2**

Item No	Description	Forecast Volumes (24 months volume)	% Allocation ⁽¹⁾	Commodity Total for Clearing ⁽²⁾	Commodity Valuation Rate Class ⁽³⁾	Commodity Unit Rate ⁽⁴⁾
		Col. 1 (m ³)	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m ³)
1.	Rate 1 System and Buy/sell	9,601,901,854	58.20%		165,829,066	1.7270
2.	Rate 6 System and Buy/sell	6,393,960,220	38.76%		110,426,504	1.7270
3.	Rate 9 System and Buy/sell	-	0.00%		0	-
4.	Rate 100 System and Buy/sell	-	0.00%		0	-
5.	Rate 110 System and Buy/sell	150,083,956	0.91%		2,592,016	1.7270
6.	Rate 115 System and Buy/sell	-	0.00%		0	-
7.	Rate 135 System and Buy/sell	6,361,806	0.04%		109,871	1.7270
8.	Rate 145 System and Buy/sell	14,276,904	0.09%		246,568	1.7270
9.	Rate 170 System and Buy/sell	69,535,884	0.42%		1,200,915	1.7270
10.	Rate 200 System and Buy/sell	262,166,200	1.59%		4,527,726	1.7270
11.	Grand Total	16,498,286,825	100.00%	<u>284,932,666</u>	<u>284,932,666</u>	

Notes: (1) Annual Sales allocation factor. EB-2022-0089, Exhibit C, Tab 3, Schedule 4, Page 1
 (2) EB-2022-0089, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 9 + Page 5, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * 284932666 (Commodity)
 (4) Col. 5 = Col. 4 / Col. 1

**Derivation of Transportation Unit Rates
 April 2022 - QRAM Q2**

Item No	Description		Forecast Volumes	% Allocation	Transportation Total for Clearing	Transportation Valuation Rate Class	Transportation Unit Rate
			(12 months volume)	(1)	(2)	(3)	(4)
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1	System, Buy/sell, WTS	4,831,331,467	55.68%		(531,985)	(0.0110)
2.	Rate 6	System, Buy/sell, WTS	3,496,617,413	40.30%		(385,018)	(0.0110)
3.	Rate 9	System, Buy/sell, WTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS	157,113,186	1.81%		(17,300)	(0.0110)
6.	Rate 115	System, Buy/sell, WTS	-	0.00%		0	-
7.	Rate 135	System, Buy/sell, WTS	16,854,085	0.19%		(1,856)	(0.0110)
8.	Rate 145	System, Buy/sell, WTS	8,417,433	0.10%		(927)	(0.0110)
9.	Rate 170	System, Buy/sell, WTS	34,767,942	0.40%		(3,828)	(0.0110)
10.	Rate 200	System, Buy/sell, WTS	131,083,100	1.51%		(14,434)	(0.0110)
11.	Grand Total		8,676,184,626	100.00%	<u>(955,347)</u>	<u>(955,347)</u>	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2022-0089, Exhibit C, Tab 3, Schedule 4, Page 1
 (2) EB-2022-0089, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 10 + Page 6, Line 13, Col. 9
 (3) Col. 4 = Col. 2 * -955347 (Transportation)
 (4) Col. 5 = Col. 4 / Col. 1

**Derivation of Peaking Supplies Unit Rates
April 2022 - QRAM Q2**

Item No	Description		Forecast	% Allocation	Peaking	Peaking	Peaking
			Volumes	(1)	Supplies	Supplies	Supplies
			(12 months volume)	(2)	Total for	Valuation	Unit Rate
			Col. 1	Col. 2	Clearing	Rate Class	Col. 5
			(m ³)	(%)	Col. 3	Col. 4	(¢/m ³)
					(\\$)	(\\$)	
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		(138,618)	(0.0028)
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		(107,033)	(0.0022)
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		(334)	(0.0001)
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		(2,015)	(0.0012)
11.	Grand Total		11,777,589,490	100.00%	<u>(248,000)</u>	<u>(248,000)</u>	

Notes: (1) Deliverability allocation factor. EB-2022-0089, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
(2) EB-2022-0089, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 12
(3) Col. 4 = Col. 2 * -248000 (Peaking Supplies)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Curtailment Revenue Unit Rates
April 2022 - QRAM Q2**

Item No	Description		Forecast	% Allocation ⁽¹⁾	Curtailment	Curtailment	Curtailment
			Volumes		Revenue	Revenue	Revenue
			(12 months volume)		Total for	Valuation	Unit Rate
			Col. 1	Col. 2	Col. 3	Rate Class ⁽²⁾	Col. 5 ⁽³⁾
			(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total		11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2022-0089, Exhibit C, Tab 3, Schedule 4, Page 1, Line 3.1
(2) EB-2022-0089, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1
(3) Col. 4 = Col. 2 * 0 (Curtailment Revenue)
(4) Col. 5 = Col. 4 / Col. 1

**Derivation of Delivered Supplies Unit Rates
April 2022 - QRAM Q2**

Item No	Description	Forecast Volumes	% Allocation ⁽¹⁾	Delivered Supplies Total for Clearing	Delivered Supplies Valuation Rate Class ⁽²⁾	Delivered Supplies Unit Rate ⁽³⁾
		(12 months volume)				
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		(m ³)	(%)	(\$)	(\$)	(¢/m ³)
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		16,964,495	0.3439
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		15,729,352	0.3195
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		649,179	0.0767
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		101,629	0.0218
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		74,654	0.1635
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		236,352	0.0733
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		555,908	0.3180
11.	Grand Total	11,777,589,490	100.00%	<u>34,311,568</u>	<u>34,311,568</u>	

Notes: (1) Space factor. EB-2022-0089, Exhibit C, Tab 3, Schedule 4, Page 1
(2) EB-2022-0089, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 11 + Page 7, Line 13, Col. 9
(3) Col. 4 = Col. 2 * 34311568 (Delivered Supplies)
(4) Col. 5 = Col. 4 / Col. 1

UNIT RATE AND TYPE OF SERVICE: CLEARING IN APRIL 2022

COL.1

Unit Rate
(\$/m³)

Bundled Services:

RATE 1	- SYSTEM SALES	(0.2204)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.1718)
	- DAWN T-SERVICE	(0.1718)
	- WESTERN T-SERVICE	(0.2204)
RATE 6	- SYSTEM SALES	0.0120
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0606
	- DAWN T-SERVICE	0.0606
	- WESTERN T-SERVICE	0.0120
RATE 9	- SYSTEM SALES	0.0000
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	(0.0179)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0307
	- WESTERN T-SERVICE	0.0000
RATE 110	- SYSTEM SALES	(0.0084)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0402
	- DAWN T-SERVICE	0.0402
	- WESTERN T-SERVICE	(0.0084)
RATE 115	- SYSTEM SALES	(0.0080)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0406
	- DAWN T-SERVICE	0.0406
	- WESTERN T-SERVICE	0.0000
RATE 135	- SYSTEM SALES	(0.0075)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0411
	- WESTERN T-SERVICE	(0.0075)
RATE 145	- SYSTEM SALES	(0.0134)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0352
	- WESTERN T-SERVICE	0.0000
RATE 170	- SYSTEM SALES	(0.0074)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0412
	- DAWN T-SERVICE	0.0412
	- WESTERN T-SERVICE	0.0000
RATE 200	- SYSTEM SALES	(0.0077)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0409
	- DAWN T-SERVICE	0.0409
	- WESTERN T-SERVICE	0.0000

Unbundled Services (Billing based on CD):

RATE 125	- All	(0.1599)
RATE 300	- All	(0.7555)
RATE 332	- All	(0.1600)

**DETERMINATION OF BALANCES TO BE CLEARED
FROM THE 2020 DEFERRAL AND VARIANCE ACCOUNTS**

ITEM NO.		COL. 1	COL. 2	COL. 3
		PRINCIPAL For CLEARING (\$000)	INTEREST (\$000)	TOTAL For CLEARING (\$000)
<u>EGD RATE ZONE</u>				
1.	TRANSACTIONAL SERVICES D/A	(3,884.9)	(27.7)	(3,912.6)
2.	UNACCOUNTED FOR GAS V/A	221.7	0.4	222.1
3.	STORAGE AND TRANSPORTATION D/A	(229.6)	(29.8)	(259.4)
4.	DEFERRED REBATE ACCOUNT	2,518.2	34.3	2,552.5
5.	OEB COST ASSESSMENT VARIANCE ACCOUNT	3,006.4	38.6	3,045.0
6.	AVERAGE USE TRUE-UP V/A	(7,883.1)	(56.2)	(7,939.3)
7.	ELECTRIC PROGRAM EARNINGS SHARING D/A	-	-	-
8.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8	-	4,435.8
9.	DAWN ACCESS COSTS D/A	2,066.7	14.7	2,081.4
10.	GAS SUPPLY PLAN COST CONSEQUENCES D/A	-	-	-
11.	EGD RATE ZONE SUB-TOTAL	<u>251.2</u>	<u>(25.7)</u>	<u>225.5</u>
<u>EGI ACCOUNTS</u>				
12.	TAX VARIANCE - ACCELERATED CCA - EGI	<u>(8,907.6)</u>	<u>(109.6)</u>	<u>(9,017.3)</u>
13.	EGI SUB-TOTAL	<u>(8,907.6)</u>	<u>(109.6)</u>	<u>(9,017.3)</u>
14.	TOTAL	<u>(8,656.4)</u>	<u>(135.3)</u>	<u>(8,791.8)</u>

Classification and Allocation of Deferral and Variance Account Balances

ITEM NO.	COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVE- RABILITY (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)	BUNDLED ANNUAL DELIVERIES (\$000)
CLASSIFICATION										
1. TRANSACTIONAL SERVICES D/A	(3,912.6)	(3,906.8)			(2.0)	(3.9)				
2. UNACCOUNTED FOR GAS V/A	222.1			222.1						
3. STORAGE AND TRANSPORTATION D/A	(259.4)				(88.3)	(171.1)				
4. DEFERRED REBATE ACCOUNT	2,552.5			2,552.5						
5. OEB COST ASSESSMENT VARIANCE ACCOUNT	3,045.0								3,045.0	
6. TAX VARIANCE - ACCELERATED CCA - EGI	(9,017.3)								(9,017.3)	
7. AVERAGE USE TRUE-UP V/A	(7,939.3)						(7,939.3)			
8. ELECTRIC PROGRAM EARNINGS SHARING D/A	0.0								0.0	
9. TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8								4,435.8	
10. DAWN ACCESS COSTS D/A	2,081.4									2,081.4
TOTAL	(8,791.8)	(3,906.8)	0.0	2,774.6	(90.3)	(174.9)	(7,939.3)	0.0	(1,536.5)	2,081.4
ALLOCATION										
1.1 RATE 1	(10,744.8)	(2,337.0)	0.0	1,186.1	(42.9)	(96.1)	(9,336.7)	0.0	(1,007.9)	889.8
1.2 RATE 6	1,367.7	(1,451.0)	0.0	1,126.9	(46.3)	(76.3)	1,397.4	0.0	(428.4)	845.4
1.3 RATE 9	(0.0)	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0
1.4 RATE 100	1.7	(4.4)	0.0	4.9	(0.2)	(0.3)	0.0	0.0	(1.9)	3.7
1.5 RATE 110	353.7	(40.9)	0.0	237.8	(2.6)	(0.4)	0.0	0.0	(18.4)	178.4
1.6 RATE 115	153.1	(0.4)	0.0	91.6	(0.0)	(0.2)	0.0	0.0	(6.8)	68.7
1.7 RATE 125	(14.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(14.8)	0.0
1.8 RATE 135	23.2	(3.7)	0.0	15.8	0.0	0.0	0.0	0.0	(0.8)	11.9
1.9 RATE 145	7.9	(0.3)	0.0	5.7	(0.2)	0.0	0.0	0.0	(1.5)	4.3
1.10 RATE 170	99.7	(2.4)	0.0	60.0	(0.8)	0.0	0.0	0.0	(2.1)	45.0
1.11 RATE 200	10.8	(66.8)	0.0	45.9	2.7	(1.6)	0.0	0.0	(3.8)	34.4
1.12 RATE 300	(0.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.1)	0.0
1.13 RATE 332	(49.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(49.8)	0.0
TOTAL	(8,791.8)	(3,906.8)	0.0	2,774.6	(90.3)	(174.9)	(7,939.3)	0.0	(1,536.5)	2,081.4

ALLOCATION BY TYPE OF SERVICE

	COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES	
	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	
<u>Bundled Services:</u>											
RATE 1	- SYSTEM SALES	(10,555.9)	(2,328.0)	-	1,160.7	(42.0)	(94.0)	(9,136.9)	-	(986.4)	870.7
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	(0.3)	-	-	0.0	(0.0)	(0.0)	(0.3)	-	(0.0)	0.0
	- DAWN T-SERVICE	(148.0)	-	-	20.9	(0.8)	(1.7)	(164.4)	-	(17.7)	15.7
	- WBT	(40.6)	(8.9)	-	4.5	(0.2)	(0.4)	(35.1)	-	(3.8)	3.3
RATE 6	- SYSTEM SALES	337.4	(1,365.9)	-	681.0	(28.0)	(46.1)	844.5	-	(258.9)	510.9
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	30.7	-	-	12.3	(0.5)	(0.8)	15.2	-	(4.7)	9.2
	- DAWN T-SERVICE	978.6	-	-	391.2	(16.1)	(26.5)	485.1	-	(148.7)	293.5
	- WBT	21.0	(85.0)	-	42.4	(1.7)	(2.9)	52.6	-	(16.1)	31.8
RATE 9	- SYSTEM SALES	-	-	-	-	-	-	-	-	-	-
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	-	-	-	-	-	-	-	-	-	-
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 100	- SYSTEM SALES	(1.6)	(4.4)	-	2.2	(0.1)	(0.2)	-	-	(0.8)	1.7
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	3.4	-	-	2.7	(0.1)	(0.2)	-	-	(1.0)	2.0
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 110	- SYSTEM SALES	(6.0)	(34.9)	-	17.4	(0.2)	(0.0)	-	-	(1.3)	13.0
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	26.2	-	-	15.8	(0.2)	(0.0)	-	-	(1.2)	11.9
	- DAWN T-SERVICE	334.5	-	-	201.6	(2.2)	(0.3)	-	-	(15.6)	151.2
	- WBT	(1.0)	(6.0)	-	3.0	(0.0)	(0.0)	-	-	(0.2)	2.3
RATE 115	- SYSTEM SALES	(0.1)	(0.4)	-	0.2	(0.0)	(0.0)	-	-	(0.0)	0.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	51.2	-	-	30.6	(0.0)	(0.1)	-	-	(2.3)	22.9
	- DAWN T-SERVICE	101.9	-	-	60.9	(0.0)	(0.1)	-	-	(4.5)	45.7
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 135	- SYSTEM SALES	(0.1)	(0.9)	-	0.4	-	-	-	-	(0.0)	0.3
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	23.7	-	-	14.0	-	-	-	-	(0.7)	10.5
	- WBT	(0.4)	(2.8)	-	1.4	-	-	-	-	(0.1)	1.0
RATE 145	- SYSTEM SALES	(0.1)	(0.3)	-	0.2	(0.0)	-	-	-	(0.0)	0.1
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	-	-	-	-	-	-	-	-	-	-
	- DAWN T-SERVICE	8.0	-	-	5.5	(0.2)	-	-	-	(1.5)	4.1
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 170	- SYSTEM SALES	(0.4)	(2.4)	-	1.2	(0.0)	-	-	-	(0.0)	0.9
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	57.4	-	-	33.8	(0.5)	-	-	-	(1.2)	25.3
	- DAWN T-SERVICE	42.6	-	-	25.0	(0.3)	-	-	-	(0.9)	18.8
	- WBT	-	-	-	-	-	-	-	-	-	-
RATE 200	- SYSTEM SALES	(10.5)	(66.8)	-	33.3	2.0	(1.2)	-	-	(2.8)	25.0
	- BUY/SELL	-	-	-	-	-	-	-	-	-	-
	- T-SERVICE EXCL WBT	0.7	-	-	0.4	0.0	(0.0)	-	-	(0.0)	0.3
	- DAWN T-SERVICE	20.6	-	-	12.2	0.7	(0.4)	-	-	(1.0)	9.2
	- WBT	-	-	-	-	-	-	-	-	-	-
<u>Unbundled Services: (Billing based on CD)</u>											
RATE 125		(14.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(14.8)	
RATE 300		(0.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.1)	
RATE 332		(49.8)					0.0			(49.8)	
		(8,791.8)	(3,906.8)	0.0	2,774.6	(90.3)	(174.9)	(7,939.3)	0.0	(1,536.5)	2,081.4

UNIT RATE BY TYPE OF SERVICE

	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7	COL.8	COL.9	COL.10	
	TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE-RABILITY	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	BUNDLED ANNUAL DELIVERIES	
	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	(\$/m ²)	
Bundled Services:											
RATE 1	- SYSTEM SALES	(0.2204)	(0.0486)	0.0000	0.0242	(0.0009)	(0.0020)	(0.1908)	0.0000	(0.0206)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.1718)	0.0000	0.0000	0.0242	(0.0009)	(0.0020)	(0.1908)	0.0000	(0.0206)	0.0182
	- DAWN T-SERVICE	(0.1718)	0.0000	0.0000	0.0242	(0.0009)	(0.0020)	(0.1908)	0.0000	(0.0206)	0.0182
	- WESTERN T-SERVICE	(0.2204)	(0.0486)	0.0000	0.0242	(0.0009)	(0.0020)	(0.1908)	0.0000	(0.0206)	0.0182
RATE 6	- SYSTEM SALES	0.0120	(0.0486)	0.0000	0.0242	(0.0010)	(0.0016)	0.0300	0.0000	(0.0092)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0606	0.0000	0.0000	0.0242	(0.0010)	(0.0016)	0.0300	0.0000	(0.0092)	0.0182
	- DAWN T-SERVICE	0.0606	0.0000	0.0000	0.0242	(0.0010)	(0.0016)	0.0300	0.0000	(0.0092)	0.0182
	- WESTERN T-SERVICE	0.0120	(0.0486)	0.0000	0.0242	(0.0010)	(0.0016)	0.0300	0.0000	(0.0092)	0.0182
RATE 9	- SYSTEM SALES	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 100	- SYSTEM SALES	(0.0179)	(0.0486)	0.0000	0.0242	(0.0008)	(0.0016)	0.0000	0.0000	(0.0092)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0307	0.0000	0.0000	0.0242	(0.0008)	(0.0016)	0.0000	0.0000	(0.0092)	0.0182
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 110	- SYSTEM SALES	(0.0084)	(0.0486)	0.0000	0.0242	(0.0003)	(0.0000)	0.0000	0.0000	(0.0019)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0402	0.0000	0.0000	0.0242	(0.0003)	(0.0000)	0.0000	0.0000	(0.0019)	0.0182
	- DAWN T-SERVICE	0.0402	0.0000	0.0000	0.0242	(0.0003)	(0.0000)	0.0000	0.0000	(0.0019)	0.0182
	- WESTERN T-SERVICE	(0.0084)	(0.0486)	0.0000	0.0242	(0.0003)	(0.0000)	0.0000	0.0000	(0.0019)	0.0182
RATE 115	- SYSTEM SALES	(0.0080)	(0.0486)	0.0000	0.0242	(0.0000)	(0.0000)	0.0000	0.0000	(0.0018)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0406	0.0000	0.0000	0.0242	(0.0000)	(0.0000)	0.0000	0.0000	(0.0018)	0.0182
	- DAWN T-SERVICE	0.0406	0.0000	0.0000	0.0242	(0.0000)	(0.0000)	0.0000	0.0000	(0.0018)	0.0182
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 135	- SYSTEM SALES	(0.0075)	(0.0486)	0.0000	0.0242	0.0000	0.0000	0.0000	0.0000	(0.0013)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0411	0.0000	0.0000	0.0242	0.0000	0.0000	0.0000	0.0000	(0.0013)	0.0182
	- WESTERN T-SERVICE	(0.0075)	(0.0486)	0.0000	0.0242	0.0000	0.0000	0.0000	0.0000	(0.0013)	0.0182
RATE 145	- SYSTEM SALES	(0.0134)	(0.0486)	0.0000	0.0242	(0.0007)	0.0000	0.0000	0.0000	(0.0065)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- DAWN T-SERVICE	0.0352	0.0000	0.0000	0.0242	(0.0007)	0.0000	0.0000	0.0000	(0.0065)	0.0182
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 170	- SYSTEM SALES	(0.0074)	(0.0486)	0.0000	0.0242	(0.0003)	0.0000	0.0000	0.0000	(0.0009)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0412	0.0000	0.0000	0.0242	(0.0003)	0.0000	0.0000	0.0000	(0.0009)	0.0182
	- DAWN T-SERVICE	0.0412	0.0000	0.0000	0.0242	(0.0003)	0.0000	0.0000	0.0000	(0.0009)	0.0182
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 200	- SYSTEM SALES	(0.0077)	(0.0486)	0.0000	0.0242	0.0014	(0.0009)	0.0000	0.0000	(0.0020)	0.0182
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0409	0.0000	0.0000	0.0242	0.0014	(0.0009)	0.0000	0.0000	(0.0020)	0.0182
	- DAWN T-SERVICE	0.0409	0.0000	0.0000	0.0242	0.0014	(0.0009)	0.0000	0.0000	(0.0020)	0.0182
	- WESTERN T-SERVICE	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Unbundled Services (Billing based on CD, \$/m³):

RATE 125	- All	(0.1599)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1599)	0.0000
	- Customer-specific **										
RATE 300	- All	(0.7555)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.7555)	0.0000
	- Customer-specific **										
RATE 332	- All	(0.1600)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1600)	0.0000

Notes:

* Unit Rates derived based on 2020 actual volumes

**2020 Deferral and Variance Account Clearing
Bill Adjustment in April 2022 for Typical Customers**

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10
		Annual Volume m ³	Unit Rates				Bill Adjustment			
	<u>GENERAL SERVICE</u>		<u>Sales</u> cents/m ³	<u>Ontario TS</u> cents/m ³	<u>Dawn TS</u> cents/m ³	<u>Western TS</u> cents/m ³	<u>Sales Customers</u> \$	<u>Ontario TS Customers</u> \$	<u>Dawn TS Customers</u> \$	<u>Western TS Customers</u> \$
1.1	RATE 1 RESIDENTIAL									
1.2	Heating & Water Heating	2,400	(0.2204)	(0.1718)	(0.1718)	(0.2204)	(5.29)	(4.12)	(4.12)	(5.29)
2.1	RATE 6 COMMERCIAL									
2.2	General Use	43,285	0.0120	0.0606	0.0606	0.0120	5.20	26.24	26.24	5.20
	<u>CONTRACT SERVICE</u>									
3.1	RATE 100									
3.2	Industrial - small size	339,188	(0.0179)	0.0000	0.0307	0.0000	(61)	-	104	-
4.1	RATE 110									
4.2	Industrial - small size, 50% LF	598,568	(0.0084)	0.0402	0.0402	(0.0084)	(50)	241	241	(50)
4.3	Industrial - avg. size, 75% LF	9,976,121	(0.0084)	0.0402	0.0402	(0.0084)	(836)	4,013	4,013	(836)
5.1	RATE 115									
5.2	Industrial - small size, 80% LF	4,471,609	(0.0080)	0.0406	0.0406	0.0000	(359)	1,815	1,815	-
6.1	RATE 135									
6.2	Industrial - Seasonal Firm	598,567	(0.0075)	0.0000	0.0411	(0.0075)	(45)	-	246	(45)
7.1	RATE 145									
7.2	Commercial - avg. size	598,568	(0.0134)	0.0000	0.0352	0.0000	(80)	-	211	-
8.1	RATE 170									
8.2	Industrial - avg. size, 75% LF	9,976,121	(0.0074)	0.0412	0.0412	0.0000	(736)	4,113	4,113	-

Notes:

- Col. 7 = Col. 2 x Col. 3
- Col. 8 = Col. 2 x Col. 4
- Col. 9 = Col. 2 x Col. 5
- Col. 10 = Col. 2 x Col. 6

EGD RATE ZONE

TABLE 7: 2020 FEDERAL CARBON CHARGE - CUSTOMER VARIANCE ACCOUNT CLEARANCE UNIT RATES

Line	Rate	Col. 1	Col. 2	Col. 3
		Balance to be Cleared ¹	Interest ²	Total Balance to be Cleared ³
		(\$000's)	(\$000's)	(Col. 1 + Col. 2) (\$000's)
1.1	1	-	-	-
1.2	6	-	-	-
1.3	9	-	-	-
1.4	100	-	-	-
1.5	110	-	-	-
1.6	115	-	-	-
1.7	125	-	-	-
1.8	135	-	-	-
1.9	145	-	-	-
1.10	170	-	-	-
1.11	200	-	-	-
1.12	300	-	-	-
1.13	315	-	-	-
1.14	332	-	-	-
1	Total	-	-	-

Notes:

(1) The balance by rate class = The total balance in Line 1, Col. 1 x (volume for each rate class in Col. 4 / total volume in Line 1, Col. 4).

(2) The interest amount by rate class = The total interest in Line 1, Col. 2 x (the balance for each rate class in Col. 1 / the total balance in Line 1, Col. 1).

(3) Exhibit D, Tab 1, Schedule 3, Page 1, Line 1, Col. 1.

EGD RATE ZONE

TABLE 8: 2020 FEDERAL CARBON CHARGE - FACILITY VARIANCE ACCOUNT CLEARANCE UNIT RATES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	
Line	Rate	Balance to be Cleared ¹	Interest ²	Total Balance to be Cleared ³	Actual Volumes (Jan - Dec 2020)	Unit Rate
				(Col. 1 + Col. 2)		(Col. 3 / Col. 4)
		(\$000's)	(\$000's)	(\$000's)	(10 ³ m ³)	(¢/m ³)
1.1	1	(14)	(1)	(15)	4,894,404	(0.0003)
1.2	6	(13)	(1)	(14)	4,650,326	(0.0003)
1.3	9	0	0	0	0	0.0000
1.4	100	(0)	(0)	(0)	20,111	(0.0003)
1.5	110	(3)	(0)	(3)	981,141	(0.0003)
1.6	115	(1)	(0)	(1)	378,039	(0.0003)
1.7	125	(1)	(0)	(2)	526,029	(0.0003)
1.8	135	(0)	(0)	(0)	65,287	(0.0003)
1.9	145	(0)	(0)	(0)	23,396	(0.0003)
1.10	170	(1)	(0)	(1)	247,430	(0.0003)
1.11	200	(1)	(0)	(1)	189,473	(0.0003)
1.12	300	(0)	(0)	(0)	204	(0.0003)
1.13	315	0	0	0	0	0.0000
1.14	332	(6)	(1)	(7)	2,288,139	(0.0003)
1	Total	(40)	(4)	(44)	14,263,977	

Notes:

- (1) The balance by rate class = The total balance in Line 1, Col. 1 x (volume for each rate class in Col. 4 / total volume in Line 1, Col. 4).
- (2) The interest amount by rate class = The total interest in Line 1, Col. 2 x (the balance for each rate class in Col. 1 / the total balance in Line 1, Col. 1).
- (3) Exhibit D, Tab 1, Schedule 3, Page 1, Line 1, Col. 2.

EGD RATE ZONE

TABLE 9: 2020 GREENHOUSE GAS EMISSIONS ADMINISTRATION DEFERRAL ACCOUNT CLEARANCE UNIT RATES

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
Line	Rate	2020 Number of Customers	Balance to be Cleared ¹	Interest ²	Total Balance to be Cleared ³	Actual Volumes (Jan - Dec 2020)	Unit Rate
			(\$000's)	(\$000's)	(Col. 2 + Col. 3) (\$000's)	(10 ³ m ³)	(Col. 4 / Col. 5) (\$/m ³)
1.1	1	2,064,531	1,459	13	1,472	4,894,404	0.0301
1.2	6	169,084	120	1	121	4,650,326	0.0026
1.3	9	2	0	0	0	0	0.0000
1.4	100	9	0	0	0	20,111	0.0000
1.5	110	335	0	0	0	981,141	0.0000
1.6	115	20	0	0	0	378,039	0.0000
1.7	125	4	0	0	0	526,029	0.0000
1.8	135	40	0	0	0	65,287	0.0000
1.9	145	22	0	0	0	23,396	0.0001
1.10	170	21	0	0	0	247,430	0.0000
1.11	200	1	0	0	0	189,473	0.0000
1.12	300	1	0	0	0	204	0.0003
1.13	315	0	0	0	0	0	0.0000
1.14	332	1	0	0	0	2,288,139	0.0000
1	Total	2,234,071	1,579	14	1,593	14,263,977	

Notes:

- (1) The balance by rate class = The total balance in Line 1, Col. 2 x (number of customer for each rate class in Col. 1 / total number of customer in Line 1, Col. 1).
- (2) The interest amount by rate class = The total interest in Line 1, Col. 3 x (the balance for each rate class in Col. 2 / the total balance in Line 1, Col. 2).
- (3) Exhibit D, Tab 1, Schedule 3, Page 1, Line 1, Col. 3.

EGD RATE ZONE

TABLE 10: 2020 FEDERAL CARBON DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
UNIT RATE SUMMARY BY RATE CLASS

The following adjustment is applicable to consumption volumes for the period January 1 to December 31, 2020.

Rate Class	Non-OBPS	OBPS ¹
	Unit Rate (¢/m ³)	Unit Rate (¢/m ³)
Rate 1	0.0298	0.0298
Rate 6	0.0023	0.0023
Rate 9	0.0000	0.0000
Rate 100	(0.0003)	(0.0003)
Rate 110	(0.0003)	(0.0003)
Rate 115	(0.0003)	(0.0003)
Rate 125	(0.0003)	(0.0003)
Rate 135	(0.0003)	(0.0003)
Rate 145	(0.0002)	(0.0002)
Rate 170	(0.0003)	(0.0003)
Rate 200	(0.0003)	(0.0003)
Rate 300	0.0000	0.0000
Rate 300 Interruptible	0.0000	0.0000
Rate 315	0.0000	0.0000
Rate 332	(0.0003)	(0.0003)

(1) Includes Voluntary Participants and Other Exempt Gas Volumes.

EGD RATE ZONE

TABLE 11: 2020 FEDERAL CARBON DEFERRAL AND VARIANCE ACCOUNT CLEARANCE
UNIT RATE BREAKDOWN BY RATE CLASS

The following adjustment is applicable to consumption volumes for the period January 1 to December 31, 2020.

Rate Class		Non-OBPS (¢/m ³)	OBPS ¹ (¢/m ³)
Rate 1	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0301</u>	<u>0.0301</u>
	Total	0.0298	0.0298
Rate 6	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0026</u>	<u>0.0026</u>
	Total	0.0023	0.0023
Rate 9	Customer-Related	0.0000	
	Facility-Related	0.0000	0.0000
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	0.0000	0.0000
Rate 100	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0003)	(0.0003)
Rate 110	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0003)	(0.0003)

Rate Class		Non-OBPS (¢/m ³)	OBPS ¹ (¢/m ³)
Rate 115	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0003)	(0.0003)
Rate 125	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0003)	(0.0003)
Rate 135	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0003)	(0.0003)
Rate 145	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0001</u>	<u>0.0001</u>
	Total	(0.0002)	(0.0002)
Rate 170	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0003)	(0.0003)
Rate 200	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0003)	(0.0003)

Rate Class		Non-OBPS (¢/m ³)	OBPS ¹ (¢/m ³)
Rate 300	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0003</u>	<u>0.0003</u>
	Total	0.0000	0.0000
Rate 300 Interruptible	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0003</u>	<u>0.0003</u>
	Total	0.0000	0.0000
Rate 315	Customer-Related	0.0000	
	Facility-Related	0.0000	0.0000
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	0.0000	0.0000
Rate 332	Customer-Related	0.0000	
	Facility-Related	(0.0003)	(0.0003)
	<u>GGEADA</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(0.0003)	(0.0003)

(1) Includes Voluntary Participants and Other Exempt Gas Volumes.