

A. Introduction

1. **Title:** **Aggregated Actual and Forecast Demands and Net Energy for Load**
2. **Number:** MOD-017-0.1
3. **Purpose:** To ensure that assessments and validation of past events and databases can be performed, reporting of actual Demand data is needed. Forecast demand data is needed to perform future system assessment to identify the need for system reinforcement for continued reliability. In addition to assist in proper real-time operating, load information related to controllable Demand-Side Management programs is needed.
4. **Applicability:**
 - 4.1. Load-Serving Entity.
 - 4.2. Planning Authority.
 - 4.3. Resource Planner.
5. **Effective Date:** May 13, 2009

B. Requirements

- R1. The Load-Serving Entity, Planning Authority and Resource Planner shall each provide the following information annually on an aggregated Regional, subregional, Power Pool, individual system, or Load-Serving Entity basis to NERC, the Regional Reliability Organizations, and any other entities specified by the documentation in Standard MOD-016-1_R1.
 - R1.1. Integrated hourly demands in megawatts (MW) for the prior year.
 - R1.2. Monthly and annual peak hour actual demands in MW and Net Energy for Load in gigawatthours (GWh) for the prior year.
 - R1.3. Monthly peak hour forecast demands in MW and Net Energy for Load in GWh for the next two years.
 - R1.4. Annual Peak hour forecast demands (summer and winter) in MW and annual Net Energy for load in GWh for at least five years and up to ten years into the future, as requested.

C. Measures

- M1. Load-Serving Entity, Planning Authority, and Resource Planner shall each provide evidence to its Compliance Monitor that it provided load data per Standard MOD-017-0_R1.

D. Compliance

1. **Compliance Monitoring Process**
 - 1.1. **Compliance Monitoring Responsibility**

Compliance Monitor: Regional Reliability Organization.

1.2. Compliance Monitoring Period and Reset Time Frame

Annually or as specified in the documentation (Standard MOD-016-1_R1.)

1.3. Data Retention

None specified.

1.4. Additional Compliance Information

None.

2. Levels of Non-Compliance

- 3. Level 1:** Did not provide actual and forecast demands and Net Energy for Load data in one of the four areas as required in Reliability Standard MOD-017-0_R1.
- 4. Level 2:** Did not provide actual and forecast demands and Net Energy for Load data in two of the four areas as required in Reliability Standard MOD-017-0_R1.
- 5. Level 3:** Did not provide actual and forecast demands and Net Energy for Load data in three of the four areas as required in Reliability Standard MOD-017-0_R1.
- 6. Level 4:** Did not provide actual and forecast demands and Net Energy for Load data in any of the areas as required in Reliability Standard MOD-017-0_R1.

E. Regional Differences

None identified.

Version History

Version	Date	Action	Change Tracking
0	April 1, 2005	Effective Date	New
0	April 18, 2008	Revised R1. And D1.2. to reflect update in version from “MOD-016-0_R1” to MOD-016-1_R1.”	Errata
0	February 8, 2005	Adopted By NERC Board of Trustees	
0.1	October 29, 2008	BOT adopted errata changes; updated version number to “0.1”	Errata
0.1	May 13, 2009	FERC Approved — Updated Effective Date	Revised

Standard MOD-017-0.1 — Aggregated Actual and Forecast Demands and Net Energy for Load

Appendix QC-MOD-017-0.1 Provisions specific to the standard MOD-017-0.1 applicable in Québec

This appendix establishes specific provisions for the application of the standard in Québec. Provisions of the standard and of its appendix must be read together for the purposes of understanding and interpretation. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

1. **Title:** Aggregated Actual and Forecast Demands and Net Energy for Load
2. **Number:** MOD-017-0.1
3. **Purpose:** No specific provision
4. **Applicability:** No specific provision
5. **Effective Date:**
 - 5.1. Adoption of the standard by the Régie de l'énergie: April 26, 2016
 - 5.2. Adoption of the appendix by the Régie de l'énergie: April 26, 2016
 - 5.3. Effective date of the standard and its appendix in Québec: July 1, 2016

B. Requirements

Specific provision applicable to requirement R1°: reference to the standard MOD-016-1 is replaced by reference to the standard MOD-016-1.1

C. Measures

Specific provision applicable to measure M1°: reference to the standard MOD-017-0 is replaced by reference to the standard MOD-017-0.1

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Monitoring Responsibility

The Régie de l'énergie is responsible, in Québec, for compliance monitoring with respect to the reliability standard and its appendix that it adopts.

1.2. Compliance Monitoring Period and Reset Timeframe

Specific provision: reference to the standard MOD-016-1 is replaced by reference to the standard MOD-016-1.1

1.3. Data Retention

No specific provision

1.4. Additional Compliance Information

No specific provision

2. Levels of Non-Compliance

Specific provisions applicable to non-compliance levels 2.1, 2.2, 2.3 and 2.4°: references to the standard MOD-017-0 are replaced by reference to the standard MOD-017-0.1

Standard MOD-017-0.1 — Aggregated Actual and Forecast Demands and Net Energy for Load

**Appendix QC-MOD-017-0.1
Provisions specific to the standard MOD-017-0.1 applicable in Québec**

E. Regional Differences

No specific provision

Revision History

Revision	Adoption Date	Action	Change Tracking
0	April 26, 2016	New Appendix	New